

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, DURING FEBRUARY 28th 2021 (PROVISIONAL)

(₹ In Lakh)

SL.	NAME OF PROJECT	Latest approved/ estimated project cost	RECEIPT OF FUND							EXPENDITURE						Required Equity contribution/Per manent IR Expenditure	Balance of fund/ (Expenditure from Internal Resources recoupable in future)
			AS ON 31.03.2020		2020-21		AS ON 28.02.2021			UPTO 31.03.2020 (Actual)	DURING 2020-21			TOTAL AS ON 28.02.2021 (11+14+15)			
			Govt. BS	MTL	Bond /DONER	Upto Feb' (28.02.2021)	Govt. BS	LIC	TOTAL RECEIPT		Closing balance as on January' 2021	During February (28.02.2021)			Upto. 28.02.2021 (11+12+13)		
												Sub- ordinate loan	Bond				
4	5	6	7	8	9	10	11	12	12	13	14	16	17	18			
A COMMISSIONED PROJECTS: CAPEX																	
1	Kopili H.E.Project										5179.07			5179.07	5179.07	5179.07	
2	Doyang H.E.Project										6.29		4.48	10.77	10.77	10.77	10.77
3	Ranganadi H.E.Project										218.08			218.08	218.08	218.08	218.08
4	Assam Gas Based Power Project										4432.84		67.16	4500.00	4500.00	4500.00	4500.00
5	Agartala Gas Turbine Power Project										939.34			939.34	939.34	939.34	939.34
6	TGBPP										22.98			22.98	22.98	22.98	22.98
7	Tuirial H.E.Project.										34.13			34.13	34.13	34.13	34.13
8	Corporate & Other Offices										653.28		1.56	654.84	654.84	654.84	654.84
	TOTAL - A		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11486.01	0.00	73.20	11559.21	11559.21	11559.21	11559.21
B ON GOING PROJECTS: MOP SCHEMES																	
1	Kameng H.E.Project	792734.00	87170.00	80000.00 ↓ 464718.25	50000.00 ↓ (25747.48)			87170.00	130000.00 ↓ 438970.77	656140.77	794697.61	20563.63	188.70	20752.33	815449.94		(159309.17)
2	Pare H.E Project	165674.00	20620.25	30000.00 + 78951.89				20620.25	30000.00 + 78951.89	129572.14	171391.68	3952.65	0.00	3952.65	175344.33		(45772.19)
3	Tripura Gas Turbine Project.	106224.00		21524.17 + 39339.82	(2400.00) +				19124.17 + 39339.82	58463.99	115518.02	0.00	0.00	0.00	115518.02		(57054.03)
4	Tuirial H.E.Project.	142247.00	16404.00 0.00 29196.42	30000.00 + 51507.58				16404.00 + 29196.42	30000.00 + 51507.58	127108.00	144284.02	0.00	0.00	0.00	144284.02		(17176.02)
5	Agartala Gas Turbine Ext.Project	36525.00		27632.97 +					27632.97 +	27632.97	35062.69	0.00	0.00	0.00	35062.69		(7429.72)
6	R&M, Khandong Power Station	5022.30							0.00	0.00	5629.51	0.00	0.00	0.00	5629.51		5629.51
C S & I SCHEMES:																	
1	i) S & I Guwahati/others										13.66	0.03	0.00	0.03	13.69		
	ii) Manipur S & I										0.00	0.00		0.00	0.00		
	iii) Salim S&I										4.48	0.00		0.00	4.48		
	iv) Lunglei S&I Mizoram (S&I)										0.00	0.00		0.00	0.00		
	v) Killing H.E.P										0.00	0.00		0.00	0.00		
	vi) Upper Siang Stage II		1737.84					1737.84	0.00	1737.84	616.33	0.00	0.00	0.00	616.33		(2366.66)
	vii) DDUGJVY										0.00	0.00		0.00	0.00		
	viii) S&I Bichum Basin										253.52	0.00		0.00	253.52		
	xi) S&I Rupa										133.17	0.00	0.00	0.00	133.17		
	x) Kurung HEP (AP) Upfront fee										278.64	44.89	3.40	48.29	326.93		
	xi) Wah Umiam Stage-III (85 MW)										2522.85	212.53	21.00	233.53	2756.38		
	xii) S&I 120 MW Rangit IV HEP. Sikkim										(20.01)	1.33	0.00	1.33	(18.68)		
2	Tipaimukh H.E.Project		408.00					408.00		408.00	1858.33	0.00		0.00	1858.33		(1450.33)
3	Tuivai H.E.Project		2000.00					2000.00		2000.00	2254.01	0.00		0.00	2254.01		(254.01)
4	Garó Hills Coal Based Thermal PP	270000.00								0.00	79.76	(79.76)	0.00	(79.76)	0.00		0.00
D R.E PROJECTS OWNED:																	
1	Solar PP, TGBPP	4698.00		2800.00 +	(560.00) +				2240.00 +	2240.00	3841.75	0.00	0.00	0.00	3841.75		(1601.75)
2	Solar PP, Lanka	1600.00								0.00	0.00	0.00		0.00	0.00		0.00
3	Solar PP, KHEP									0.00	0.00	0.00		0.00	0.00		0.00
E JOINT VENTURE PROJECTS:																	
1	J.V. with Waaneep Solar Pvt.	0.00							0.00	0.00	0.00	0.00		0.00	0.00		0.00
1	Solar Power 200 MW Odisha	0.00								0.00	4.24	2.52	0.00	2.52	6.76		6.76
2	KSK Dibbin-HEP (Pvt. Ltd)	0.00		0.00	0.00				0.00	0.00	2035.00	0.00		0.00	2035.00		2035.00
	TOTAL - (B+C+D+E)		157536.51	826474.68	21292.52	0.00	157536.51	847767.20	1005303.71	1280459.26	24697.82	213.10	0.00	24910.92	1305370.18	(56812.48)	(227930.13)
	GRAND TOTAL		157536.51	826474.68	21292.52	0.00	157536.51	847767.20	1005303.71	1280459.26	36183.83	213.10	73.20	36470.13	1316929.39	(45253.27)	(227930.13)