

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
FINANCIAL PROGRESS REPORT CUM CASH FLOW STATEMENT, DURING NOVEMBER 30th 2020 (PROVISIONAL)

(₹ In Lakh)

SL.	NAME OF PROJECT	Latest approved/ estimated project cost	RECEIPT OF FUND							EXPENDITURE						Required Equity contribution/Permanent IR Expenditure	Balance of fund/ (Expenditure from Internal Resources recoupable in future)
			AS ON 31.03.2020		2020-21		AS ON 30.11.2020			UPTO 31.03.2020 (Actual)	DURING 2020-21			TOTAL AS ON 30.11.2020 (11+14+15)			
			Govt. BS	MTL Bond	During 30 Nov'20 Bond /DONER	Upto Nov' (30.11.2020)	Govt. BS	LIC Bond	TOTAL RECEIPT		Closing balance as on October' 2020	During November (30.11.2020)			Upto. 30.11.2020 (11+12+13)		
												Sub-ordinate loan	ECB				
1	2	3	4	5	6	7	8	9	10	11	12	12	13	14	16	17	18
A	COMMISSIONED PROJECTS: CAPEX																
1	Kopili H.E.Project										1671.41			1671.41	1671.41	1671.41	
2	Doyang H.E.Project										5.79			5.79	5.79	5.79	
3	Ranganadi H.E.Project										146.75			146.75	146.75	146.75	
4	Assam Gas Based Power Project										4663.12			4663.12	4663.12	4663.12	
5	Agartala Gas Turbine Power Project										859.08			859.08	859.08	859.08	
6	TGBPP										426.29			426.29	426.29	426.29	
7	Corporate & Other Offices										70.49		0.33	70.82	70.82	70.82	
	TOTAL - A		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7842.93	0.00	0.33	7843.26	7843.26	7416.97	0.00
B	ON GOING PROJECTS: MOP SCHEMES																
1	Kameng H.E.Project	792734.00	87170.00	80000.00	10000.00		87170.00	90000.00	616140.77	794697.61	17832.08	1145.87		18977.95	813675.56		(197534.79)
2	Pare H.E Project	165674.00	20620.25	464718.25	(25747.48)		20620.25	438970.77	104874.65	171391.68	1995.94	0.00		1995.94	173387.62		(68512.97)
3	Tripura Gas Turbine Project.	106224.00		54263.78	(9.38)			54254.40	33908.80	115518.02	0.00	0.00		0.00	115518.02		(81609.22)
4	Tuirial H.E.Project.	142247.00	16404.00	30000.00			29196.42	30000.00	123415.48	144284.02	43.28	0.00		43.28	144327.30		(20911.82)
5	Agartala Gas Turbine Ext.Project	36525.00		11965.96	(2149.36)			9816.60	9816.60	35062.69	0.00	0.00		0.00	35062.69		(25246.09)
6	R&M, Khandong Power Station	5022.30						0.00	0.00	5629.51	0.00	0.00		0.00	5629.51		5629.51
C	S & I SCHEMES:																
1	i) S & I Guwahati/others									13.66	0.03	0.00		0.03	13.69		
	ii) Manipur S & I									0.00	0.00			0.00	0.00		
	iii) Salim S&I									4.48	0.00			0.00	4.48		
	iv) Lunglei S&I Mizoram (S&I)									0.00	0.00			0.00	0.00		
	v) Killing H.E.P									0.00	0.00			0.00	0.00		
	vi) Upper Siang Stage II									616.33	0.00	0.00		0.00	616.33		
	vii) DDUGJVY									0.00	0.00			0.00	0.00		
	viii) S&I Bichum Basin									253.52	0.00			0.00	253.52		
	ix) S&I Rupa									133.17	0.00	0.00		0.00	133.17		
	x) Kurung HEP (AP) Upfront fee									278.64	33.53	3.37		36.90	315.54		
	xi) Wah Umiam Stage-III (85 MW)									2522.85	162.46	21.00		183.46	2706.31		
	xii) S&I 120 MW Rangit IV HEP. Sikkim									(20.01)	1.33	0.00		1.33	(18.68)		
2	Tipaimukh H.E.Project		408.00				408.00		408.00	1858.33	0.00			0.00	1858.33		(1450.33)
3	Tuivai H.E.Project		2000.00				2000.00		2000.00	2254.01	0.00	0.00		0.00	2254.01		(254.01)
4	Garohills Coal Based Thermal PP	270000.00							0.00	79.76	0.00			0.00	79.76		(79.76)
D	R.E PROJECTS OWNED:																
1	Solar PP, TGBPP	4698.00		2800.00	(560.00)			2240.00	2240.00	3841.75	0.00	0.00		0.00	3841.75		(1601.75)
2	Solar PP, Lanka	1600.00							0.00	0.00	0.00			0.00	0.00		0.00
3	Solar PP, KHEP								0.00	0.00	0.00			0.00	0.00		0.00
E	JOINT VENTURE PROJECTS:																
1	J.V. with Waaneep Solar Pvt.	0.00						0.00	0.00	0.00	0.00			0.00	0.00		0.00
1	Solar Power 200 MW Odisha	0.00							0.00	4.24	2.52	0.00		2.52	6.76		6.76
2	KSK Dibbin-HEP (Pvt. Ltd)	0.00		0.00	0.00			0.00	0.00	2035.00	0.00			0.00	2035.00		2035.00
	TOTAL - (B+C+D+E)		157536.51	763810.21	(26804.58)	0.00	157536.51	737005.63	894542.14	1280459.26	20071.17	1170.24	0.00	21241.41	1301700.67	(99184.04)	(292650.63)
	GRAND TOTAL		157536.51	763810.21	(26804.58)	0.00	157536.51	737005.63	894542.14	1280459.26	27914.10	1170.24	0.33	29084.67	1309543.93	(91767.07)	(292650.63)