नॉर्थ ईस्टर्न इलेक्ट्रिक पावर कॉर्पोरेशन लिमिटेड
(भारत सरकार का उद्यम)
North Eastern Electric Power Corporation Ltd.
(A Govt. of India Enterprise)

A Wholly Owned subsidiary of NTPC Ltd.
Second Floor, Block-C, Centrum Plaza Mall
Sultanpur, M.G. Road, New Delhi-110030
Email: corpaffairs@neepco.co.in

कॉर्पोरेट अफेयर्स | Corporate Affairs

सं-/No. CA/37/331

दिनांक/Dated 29.10.2024

सेवा में/To,

सचिव/The Secretary

केंद्रीय विद्युत विनियामक आयोग/Central Electricity Regulatory Commission

तीसरी एवं चौथी मंजिल/3rd & 4th Floor,

चंद्रलोक भवन/Chanderlok Building,

36, जनपथ, नई दिल्ली-110001/36, Janpath, New Delhi-110001

विषय/ Sub: Petition under section 62 and 79 (1) of the Electricity Act,2003 read with related provisions of the Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations,2023 and with relevant Regulations under Chapter-3 of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for (a)Carrying out **truing up exercise** for the period 2019-24 with respect to the capital expenditure including additional capital expenditure incurred during the period of 2019-24 in respect of Agartala Gas Based Power Station (135 MW) (hereinafter referred to as **AgGBPS**) of North Eastern Electric Power Corporation Limited (NEEPCO), Shillong and (b) Determination of Tariff for the 01.04.2024 to 31.03.2029 in respect of AgGBPS

महोदय /Dear Sir,

This has reference to the above please fingd enclosed Petitions in respect of Agartala Gas Based Power Station (135 MW) (hereinafter reffered to as AgGBPS) of North Eastern Electric Power Corporation Limited (NEEPCO), Shillong for truing up exercise for the period 2019-24 and Determination of Tariff for the 01.04.2024 to 31.03.2029 in respect of AgGBPS

This is for kind consideration of the Honourable Commission.

धन्यवाद/Thanking you,

भवदीय/Yours faithfully,

29.10.24

(देवश्री डे)
कार्यकारी निदेश (वाणिज्यिक)
नीपको लिमिटेड, नई दिल्ली-66

संलग्नक: यथोक्त/Enclo: As above

ज्ञापन सं-/CA/37/332-340

दिनांक/Dated: 29.10.2024

1. अध्यक्ष, असम पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड, बिजली भवन, पलटन बाजार, गुवाहाटी -781001

1. The Chairman, Assam Power Distribution Company Ltd., Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.

2. मुख्य अभियन्ता, विद्युत और बिजली विभाग, कावलपीठा, नया सचिवालय परिसर, आइजोल - 796005, मिजोरम

2. Chief Engineer, Power & Electricity Deptt.,Kawlpetha, New Secretariat Complex, Aizawl – 796005, Mizoram.

3. मुख्य अभियंता (कॉम) सह सीईआई, विद्युत विभाग, अरुणाचल प्रदेश सरकार, विद्युत भवन, 'ओ' पॉइंट तिनियाली, ईटानगर - 791111

3. Chief Engineer(Com)cum CEI, Department of Power, Government of Arunachal Pradesh, Bidyut Bhawan,'O' Point Tiniali,Itanagar - 791111

4. अध्यक्ष, मेघालय पावर डिस्ट्रीब्यूशन कॉर्पोरेशन लिमिटेड, शॉर्ट राउंड रोड, लुमजंगशई, शिलांग - 793001

4. The Chairman, Meghalaya Power Distribution Corporation Ltd., Short Round Road, Lumjingshai, Shillong- 793001

5. अपर महाप्रबंधक (सी एण्ड एसओ), त्रिपुरा स्टेट इलेक्ट्रिसिटी कॉर्पोरेशन लिमिटेड, "विद्युत भवन", बनमालीपुर, अगरतला - 799001

5. Addl. General Manager (C & SO), Tripura State Electricity Corporation Ltd, " Bidyut Bhawan", Banamalipur, Agartala-799001

6. मुख्य अभियन्ता, बिजली विभाग, नागालैंड सरकार, बिजली घर, कोहिमा - 797001

6.Chief Engineer, Department of Power,Government of Nagaland,Electricity House, Kohima–797001

7. मुख्य अभियंता, मणिपुर राज्य विद्युत वितरण निगम लिमिटेड, तीसरी मंजिल, नया निदेशालय भवन, दूसरे एसआर गेट के पास, इंफाल-दीमापुर रोड, इंफाल, मणिपुर - 795001

7 Chief Engineer, Manipur State Power Distribution Corporation Ltd., 3rd Floor, New Directorate Building, Near 2nd M.R Gate, Imphal- Dimapur Road, Imphal, Manipur - 795001

8. सदस्य सचिव, नॉर्थ ईस्टर्न रीजनल पावर कमिटी, एनईआरपीसी कॉम्पलेक्स, डोंग परमाव, लापलांग, शिलांग -793006, मेघालय

8. Member Secretary, North Eastern Regional Power Committee, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya.

9. महाप्रबंधक, नॉर्थ ईस्टर्न रीजनल लोड डिस्पैच सेंटर, डोंगटीह, लोअर नोंग्राह, लापलांग, शिलांग -793006, मेघालय

9. General Manager, North Eastern Regional Load Despatch Centre, Dongtieh, Lower Nongrah, Lapalang, Shillong-793006, Meghalaya.

कार्यकारी निदेशक वाणिज्यिक
नीपको लिमिटेड, नई दिल्ली-66

पंजीकृत कार्यालय: ब्रुकलैंड कम्पाउंड, लोअर न्यू कॉलोनी, शिलांग-793003
REGISTERED OFFICE: Brookland Compound, Lower New Colony, Shillong-793003

सत्यमेव जयते

INDIA NON JUDICIAL

Government of National Capital Territory of Delhi

e-Stamp

Certificate No.	:	IN-DL71152996157037V
Certificate Issued Date	:	03-Mar-2023 11:58 AM
Account Reference	:	IMPACC (IV)/ dl1052503/ DELHI/ DL-DLH
Unique Doc. Reference	:	SUBIN-DLDL10525031449353650634 7V
Purchased by	:	NEEPCO LIMITED
Description of Document	:	Article 4 Affidavit
Property Description	:	Not Applicable
Consideration Price (Rs.)	:	0 (Zero)
First Party	:	NEEPCO LIMITED
Second Party	:	SUBMISSIONS OF DATA TO CERC
Stamp Duty Paid By	:	NEEPCO LIMITED
Stamp Duty Amount(Rs.)	:	10 (Ten only)

NOTARY PUBLIC
RAJKUMAR
(ADVOCATE)
Area: DELHI
Regn. No. 6[illegible]
Expiry NOV.2027
GOVT. OF INDIA

Please write or type below this line

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION, NEW DELHI

IN THE MATTER OF:

Petition under section 62 and 79 (1) of the Electricity Act,2003 read with related provisions of the Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations,2023 and with relevant Regulations under Chapter-3 of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for (a)Carrying out **truing up exercise** for the period 2019-24 with respect to the capital expenditure including additional capital expenditure incurred during the period of 2019-24 in respect of Agartala Gas Based Power Station (135 MW) (hereinafter referred to as **AgGBPS**) of North Eastern Electric Power Corporation Limited (NEEPCO), Shillong and (b) Determination of Tariff for the 01.04.2024 to 31.03.2029 in respect of AgGBPS

Statutory Alert:
1. The authenticity of this Stamp certificate should be verified at 'www.shcilestamp.com' or using e-Stamp Mobile App of Stock Holding. Any discrepancy in the details on this Certificate and as available on the website / Mobile App renders it invalid.
2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.

03-Mar-2023 11:58 AM 03-Mar-2023 11:58 AM 03-Mar-2023 11:58 AM

AND

IN THE MATTER OF:

North Eastern Electric Power Corporation Limited
Corporate Office: Brookland Compound
Lower New Colony, Shillong 793 003
Meghalaya

--- PETITIONER

VERSUS

Assam Power Distribution Company Ltd
(Erstwhile Assam State Electricity Board)
"Bijulee Bhawan", Paltanbazar, Guwahati 781001 and 08 (eight) others

RESPONDENTS

Affidavit verifying the submission of NEEPCO.

I Debjani Dey, Executive Director (Commercial) daughter of Late N. C. Halder, aged about 59 years presently residing at Laban, Shillong, Meghalaya- 793 004, do solemnly affirm and state as follows:

1. That I am Executive Director (Commercial) in the Petitioner - North Eastern Electric Power Corporation Limited and am well conversant with the facts of the case and am competent to swear the present affidavit.

2. That I have read the contents of the accompanying submission filed by North Eastern Electric Power Corporation Limited and have understood the contents of the same.

3. That the contents of the accompanying submission are based on information available with the petitioner in the normal course of business and believed by the deponent to be true.

4. That the annexures to the submissions are true and correct copies of their original

Deponent

NOTARY PUBLIC RAJKUMAR (ADVOCATE) Area: DELHI Regn. No. 6836 Expiry NOV.2027 GOVT. OF INDIA

VERIFICATION:

Verified at New Delhi on 29.10.2024, that the contents of above affidavit are true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom.

ATTESTED

Notary Public, Delhi

01 NOV 2024

BEFORE THE HONB'LE CENTRAL ELECTRICITY REGULATORY COMMISSION NEW DELHI

PETITION NO: /2024

IN THE MATTER OF:

Petition under section 62 and 79 (1) of the Electricity Act,2003 read with related provisions of the Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations,2023 and with relevant Regulations under Chapter-3 of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for:

(a) Carrying out **truing up exercise** for the period 2019-24 with respect to the capital expenditure including additional capital expenditure incurred during the period of 2019-24 in respect of Agartala Gas Based Power Station (135 MW) (hereinafter referred to as **AgGBPS**) of North Eastern Electric Power Corporation Limited (NEEPCO), Shillong.

AND

(b) Determination of Tariff for the period 01.04.2024 to 31.03.2029 in respect of **AgGBPS**

AND IN THE MATTER OF:

North Eastern Electric Power Corporation Limited
Corporate Office: Brookland Compound Lower New Colony,
Shillong 793 003 Meghalaya ---------- **PETITIONER**

VERSUS

Assam Power Distribution Company Ltd (Erstwhile Assam State Electricity Board) "Bijulee Bhawan", Paltanbazar Guwahati - 781 001 and 8 (eight) others

---------- **RESPONDENTS**

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3	Summary (Tariff form) of revised Annual Fixed Charges for the period of 2019-24 with respect to the actual capital expenditure including additional capital expenditure incurred during the period of 2019-24 and related forms there-to **Annexure -A**	
4	Tariff Order for the period of 2019-24 as approved by the CERC vide order dated 26th Oct 2023 – **Annexure B (order copy enclosed)**	
5	Impact analysis – AFC as per the revised Petition Vs. AFC approved by the CERC with applicable MAT/Corporate Tax- **Annexure C**	
6	All Audited statements related to the Tariff Forms for the period of 2019-24 **Annexure D**	
7	Declaration on "Funding of Addl. Capital Expenditure" – **Annexure E**	
8	Document pertaining to recovery of Liquidated Damage **Annexure-F**	

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED

THROUGH

(Debjani Dey)
ED (Commercial), NEEPCO
Place: Delhi
Dated:

BEFORE THE HONB'LE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO: /2024

IN THE MATTER OF:

Petition under section 62 and 79 (1) of the Electricity Act,2003 read with related provisions of the Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations,2023 and with relevant Regulations under Chapter-3 of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for:

(a) Carrying out **truing up exercise** for the period 2019-24 with respect to the capital expenditure including additional capital expenditure incurred during the period of 2019-24 in respect of Agartala Gas Based Power Station (135 MW) (hereinafter referred to as **AgGBPS**) of North Eastern Electric Power Corporation Limited (NEEPCO), Shillong.

AND

(b) **Determination of Tariff** for the period 01.04.2024 to 31.03.2029 in respect of AgGBPS

AND IN THE MATTER OF:

North Eastern Electric Power Corporation Limited
Corporate Office: Brookland Compound
Lower New Colony, Shillong 793 003
Meghalaya --------- **PETITIONER**

VERSUS

RESPONDENTS:

1. Chairman
   Assam Power Distribution Company Ltd
   "Bijulee Bhawan", Paltanbazar
   Guwahati 781 001, Assam.

2. Chairman & Managing Director,
   Meghalaya Power Distribution Corporation Ltd
   Meter Factory area, Short Round Road,
   Integrated Office Complex,
   Shillong -793001, Meghalaya.

3. Addl. General Manager, Commercial & System Operation,
   Tripura State Electricity Corporation Ltd.

Bidyut Bhavan, North Banamalipur,
Agartala -799 001, Tripura.

4. Engineer in Chief
Power & Electricity Department,
Government of Mizoram,
New Secretariat Complex, Kawlphetha,
Aizawl – 796001, Mizoram.

5. Managing Director
Manipur State Power Distribution Co. Ltd
Electrical Complex, Khwai Bazar,
Keishampat , Imphal-795001, Manipur.

6. Chief Engineer (Power),
Department of Power, Vidyut Bhawan,
Government of Arunachal Pradesh,
Itanagar-791111, Arunachal Pradesh.

7. Chief Engineer (Power),
Department of Power,
Government of Nagaland,
Kohima -797001, Nagaland.

8. Member Secretary
North Eastern Regional Power Committee,
NERPC Complex, Dong Parmaw
Lapalang, Shillong-793006,
Meghalaya.

9. General Manager,
North Eastern Regional Load Despatch Centre
Dongtieh, Lower Nongrah,
Lapalang, Shillong -793006,
Meghalaya.

It is respectfully submitted by the petitioner: -

(a) **TRUING UP EXERCISE:**

Carrying out **truing up exercise** for the period 2019-24 with respect to the capital expenditure including additional capital expenditure incurred during the period of 2019-24 in respect of Agartala Gas Based Power Station (135 MW) (hereinafter referred to as **AgGBPS**) of North Eastern Electric Power Corporation Limited (NEEPCO), Shillong.

1. The **North Eastern Electric Power Corporation Limited** (hereinafter referred to as **NEEPCO**), a Government of India Undertaking established under Companies Act, 1956 came into existence on 2nd April, 1976 with its Headquarter at Shillong, Meghalaya.

2. The Petitioner is having power stations/projects at different states/locations of the North Eastern Region of the country. The **Agartala Gas Based Power Station** (hereinafter referred to as **AgGBPS**) is one of such generating stations located at Ramchandra Nagar, Agartala, Tripura* having an installed capacity of 135 MW.

3. The **Agartala Gas Based Power Station** (hereinafter referred to as **AgGBPS**) is a Combined Cycle Power Station. The Power Station consists of four Gas Turbines each of 21 MW capacity and two Steam Turbines each of 25.5 MW capacity. The exhaust of each Gas Turbine is fed into a Waste Heat Recovery Boiler. The steam from two such boilers is used to run one Steam Turbine Generator set. Thus, there are two Combined Cycle Modules. The dates of commercial operation of individual units and the Generating Station as a whole and the corresponding unit capacities are indicated in the table below. The dates of commercial operation of individual units of the Generating Station are indicated in the table below:

Unit No.	Date of Commercial Operation	Unit Capacity
GT- 1	1.4.1998	21 MW
GT- 2	1.4.1998	21 MW
GT - 3	1.4.1998	21 MW
GT - 4	1.8.1998	21 MW
ST- 1	29.07.2015	25.5 MW
ST- 2	01.09.2015	25.5 MW

4. It is submitted that the electricity generated from **AgGBPS** is being supplied to the respondents from Sl.No.1 to Sl.No.7 mentioned herein above.

5. The Hon'ble Commission has determined the tariff of **AgGBPS** for the period 01.04.2019 to 31.03.2024 and approved the Annual Fixed Charges (AFC) for the tariff period 2019-24 vide its order dated 26/10/2023 in Petition No. 246/GT/2020 in accordance with the Central Electricity Regulatory Commission (Terms and Condition of Tariff) Regulations, 2019.

6. **Capital Cost**: The capital cost as on 31.03.2019 admitted for the purpose of tariff by the Commission in the above order was Rs. 65293.48 lakh vide the Hon'ble Commission's order dated 28/07/2023 in petition No. 32/GT/2020.

7. **Additional Capitalization and De-capitalization:** As per relevant regulations under Chapter-7 of CERC Tariff Regulations 2019 (Computation of additional capital expenditure) to be allowed by the Commission in the Tariff.

8. The petitioner has capitalized various expenditures incurred during the FYs 2019-24 in the books of **AgGBPS**. Accordingly, the Petitioner have proposed to revise the Annual Fixed Charges for the Power Station for the period of 2019-24 showing impact thereof during the said period through this petition for the purpose of carrying out truing up exercise by the Hon'ble Commission.

9. The application is made before the Hon'ble Commission for revision of tariff for the **AgGBPS** in terms of the CERC (Terms and Conditions of Tariff) Regulations, 2019 clause 13 for the purpose of truing up based on additional capital expenditure incurred during the period of 2019-24.

   (i) The Additional capitalization and De-capitalization approved during the period 2019-24 as per Order dtd 26/10/2023 in Petition No. 246/GT/2020.
   (ii) However, the additional capitalization claimed during the period 2019-24 has been worked out as detailed in Annexure-A.
   (iii) The aforesaid additional capitalization to be considered for tariff purpose after adjustment of de-capitalization.

10. The revised Annual Fixed Charges (AFC) for the Power Station for the period of 2019-24 have been calculated & furnished (Annexure-A) duly considering the admissible additional capital expenditure actually incurred during 2019-24 for the said purpose. Further, in terms of Regulation 31 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019, the Return on Equity for each financial year has been "Grossed up" with the applicable effective tax rates for the years 2019-24.

11. The impact on AFC due to the net capitalization during 2019-24 in accordance with the provisions of above Regulations have been worked out. The detailed working of this impact is given in the Annexure-A.

12. The impact on AFC due to the capitalization is being claimed after excluding the amount incurred on minor items/ expenditures of O&M nature/spares etc., which are not allowable as additional capitalization for Tariff purpose as per provisions of above Tariff Regulation, 2019.

13. The add cap claimed relates to certain works which were necessarily undertaken for efficient operation of the generating station or were part of the original scope of work. The capital expenditure on this account and justification for carrying out these works has been included in the claim.

14. Financial data along with the detail reasons/ justifications in respect of additions/ deletions in capital assets justifying its admissibility during the years 2019-24 have been attached to this petition as Annexure –A.

15. There are certain expenditures of capital nature, which have been allowed by the Hon'ble Commission while determining AFC for **AgGBPS** for the period of 2019-24 vide its order order dated 26-10-2023 in Petition No. 246/GT/2020, but could not be completed by the petitioner within the stipulated period of 31.03.2024 due to various practical constraints. It is humble submission of NEEPCO before the Hon'ble Commission for allowing to carrying on the remaining



works relating to the aforesaid allowed expenditures during the subsequent years based on the application submitted before the CERC for the control period 2019-24.

16. **Liquidated Damages:** In terms of Regulation 21 of the 2019 Tariff Regulations, it is submitted that the total LD amount is Rs. 1401.98 lakh has been finalized and therefore the amount has been recovered as LD on 30/12/2020.

17. **O&M expenses:** The actual O&M Cost incurred year wise during 2019-24 is shown in the enclosed Annexure -A.

18. **Capital Spares:** Paragraph 41 of the tariff order dated 26.10.2023 in petition No. 246/GT/2020 directs the petitioner to furnish the actual year wise capital spares consumed at the time of truing-up of tariff. The details as sought for through this direction are shown in Annexure - A. Year-wise capital spares actually consumed has been audited and Annexed with all supporting documents e.g. MRN/MIN.

19. **Water Charge:** In compliance of directions vide paragraph 36 of the tariff order dated 26.10.2023 in petition No. 246/GT/2020, the Petitioner submits that no water charge has been paid by it during this period.

20. **Auxiliary Energy Consumption:** Paragraph 49 of the tariff order dated 26-10-2023 in Petition No. 246/GT/2020 allows Auxiliary Energy Consumption of 3.1% for combined cycle. However, consumption is in higher side due to operation of air-cooled condenser (ACC) at the Power Station. The Petitioner submits the actual auxiliary consumption which is higher than the allowable limit. Based on present trends, it is submitted the detail calculations in support are shown as under:

Auxiliary Power Consumption for the period 2019-24						
Year	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
Normative APC (%)	3.1	3.1	3.1	3.1	3.1	3.1
Actual APC (%)	3.435	3.722	3.443	3.372	3.69	4.43

Therefore, in consideration of the facts mentioned in the preceding paragraph, the Petitioner humbly submits before the Commission to consider fixing the Normative Auxiliary Consumption of the Station at 4.5 %.

21. **Station Heat Rate:** Paragraph 47 of the tariff order dated 26.10.2023 in petition No. 246/GT/2020 considers 2600 kCal/kWh (CC). In this regard the Petitioner submits that the SHR increases up to 2678 kCal/kWh in an average as per actual achieved GSHR during the period from 2019-24. The detail of calculation of SHR is shown as below:

Station Heat Rate 2019-24						
Year	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
Normative SHR (Kcal/KWHr)	2600	2600	2600	2600	2600	2600
Actual SHR (Kcal/KWHr)	2626.64	2635.16	2602.604	2677.63	2678.065	2616.825

It is mentioned that inadequate fuel availability, low calorific value as well as erratic schedules given by the Grid Manager contribute towards higher SHR. In this regard the Petitioner humbly submits before the Commission to consider fixing the Normative SHR for **AgGBPS** (CC) at 2680 kCal/kWh.

22. **Security expenses:** As per paragraph no. 37 of Tariff Regulation 2019, Security Expenses for thermal generating stations are allowed separately. The security expenses at actual claimed along with auditor certificates during the period of 2019-24 amounting to total Rs. 770.08 lakh is detailed in Annexure-A has bene submitted by the petitioner for truing up. Year-wise security expenses actually incurred has been audited and Annexed with supporting documents.

23. Regulation 56 of the Tariff Regulation 2019 entitles **Recovery of Statutory Charges** during the period as detailed in Annexure-A.

In accordance with the provisions of Tariff Regulations, 2019 as above, the petitioner is filing the present petition for revision of the AFC for the **AgGBPS** for the period of 2019-24.

The details of documents annexed to this petition are given in the Index.

PRAYER

The petitioner, therefore, most humbly prays that the Hon'ble Commission may kindly be pleased to:

i. Approve the Revised Annual Fixed Charges in respect of **AgGBPS**, after considering the impact of net capitalization done during 2019-24 as per the details given in Annexure- A to this Petition.
ii. Approve the Normative Auxiliary Consumption of the Plant at 4.5%.
iii. Approve of fixing the Normative SHR for at 2680 kCal/kWh(CC).
iv. Allow recovery of publication expenses from the beneficiaries incurred with regards to this petition.
v. Allow recovery from the beneficiaries any such tax, cess levied in NEEPCO in relation to generation and supply/distribution of electricity.
vi. Allow recovery of FERV/Hedging Charges as applicable.
vii. Pass any other order in this regard as the Hon'ble Commission may find appropriate in the circumstances pleaded above.

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED

THROUGH

(Debjani Dey)
ED (Commercial), NEEPCO
Place: Delhi
Dated:

(b) DETERMINATION OF TARIFF FOR THE PERIOD 01.04.2024 TO 31.03.2029

IN THE MATTER OF:

Petition under section 62 and 79 (1) of the Electricity Act,2003 read with related provisions of the Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations,2023 and with relevant Regulations under Chapter-3 of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for determination of tariff for the period 01.04.2024 to 31.03.2029 in respect of Agartala Gas Based Power Station (**AgGBPS**) having capacity of 135 MW of North Eastern Electric Power Corporation Limited (NEEPCO), Shillong:

AND IN THE MATTER OF:

North Eastern Electric Power Corporation Limited
Corporate Office: Brookland Compound Lower New Colony,
Shillong 793 003 Meghalaya ---------- **PETITIONER**

VERSUS

Assam Power Distribution Company Ltd
"Bijulee Bhawan", Paltanbazar
Guwahati - 781 001
and 8 (eight) others ---------- **RESPONDENTS**

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NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED

THROUGH

(Debjani Dey)
ED (Commercial), NEEPCO
Place: Delhi
Dated:

BEFORE THE HONB'LE CENTRAL ELECTRICITY REGULATORY COMMISSION

NEW DELHI

PETITION NO: /2024

IN THE MATTER OF:

Petition under section 62 and 79 (1) of the Electricity Act,2003 read with related provisions of the Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations,2023 and with relevant Regulations under Chapter-3 of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for determination of tariff for the period 01.04.2024 to 31.03.2029 in respect of Agartala Gas Based Power Station (AgGBPS) having capacity of 135 MW of North Eastern Electric Power Corporation Limited (NEEPCO), Shillong:

AND IN THE MATTER OF:

North Eastern Electric Power Corporation Limited
Corporate Office: Brookland Compound
Lower New Colony, Shillong 793 003
Meghalaya -------- **PETITIONER**

VERSUS

RESPONDENTS:

1. Chairman
   Assam Power Distribution Company Ltd
   "Bijulee Bhawan", Paltanbazar
   Guwahati 781 001, Assam.

2. Chairman & Managing Director,
   Meghalaya Power Distribution Corporation Ltd
   Meter Factory area, Short Round Road,
   Integrated Office Complex,
   Shillong -793001, Meghalaya.

3. Addl. General Manager, Commercial & System Operation,
   Tripura State Electricity Corporation Ltd.
   Bidyut Bhavan, North Banamalipur,
   Agartala -799 001, Tripura.

4. Engineer In Chief
   Power & Electricity Department,
   Government of Mizoram,

New Secretariat Complex, Kawlphetha,
Aizawl – 796001, Mizoram.

5. Managing Director
Manipur State Power Distribution Co. Ltd
Electrical Complex, Khwai Bazar,
Keishampat , Imphal-795001, Manipur.

6. Chief Engineer (Power),
Department of Power, Vidyut Bhawan,
Government of Arunachal Pradesh,
Itanagar-791111, Arunachal Pradesh.

7. Chief Engineer (Power),
Department of Power,
Government of Nagaland,
Kohima -797001, Nagaland.

8. Member Secretary
North Eastern Regional Power Committee,
NERPC Complex, Dong Parmaw
Lapalang, Shillong-793006,
Meghalaya.

9. Executive Director,
North Eastern Regional Load Despatch Centre
Dongtieh, Lower Nongrah,
Lapalang, Shillong -793006,
Meghalaya.

It is respectfully submitted by the petitioner: -

1. The **North Eastern Electric Power Corporation Limited** (hereinafter referred to as **NEEPCO),** a Government of India Enterprise established under Companies Act, 1956 came into existence on 2nd April, 1976 with its Headquarter at Shillong, Meghalaya.

2. The Petitioner owns power stations/projects at different states/locations of the North Eastern Region of the country. The **Agartala Gas Based Power Station (hereinafter referred to as AgGBPS) is one of such generating stations located at Ramchandra Nagar, Agartala, Tripura having an installed capacity of 135 MW.**

3. The **Agartala Gas Based Power Station (AgGBPS)** is a Combined Cycle Power Station. The Power Station consists of four Gas Turbines each of 21 MW capacity and two Steam Turbines each of 25.5 MW capacity. The exhaust of each Gas Turbine is fed into a Waste Heat Recovery Boiler. The steam from two such boilers is used to run one Steam Turbine Generator set. Thus, there are two Combined Cycle Modules. The dates of commercial operation of individual units and the Generating Station as a whole and the corresponding

unit capacities are indicated in the table below. The dates of commercial operation of individual units of the Generating Station are indicated in the table below:

Unit No.	Date Of Commercial Operation	Unit Capacity
GT- 1	1.4.1998	21 MW
GT- 2	1.4.1998	21 MW
GT - 3	1.4.1998	21 MW
GT -4	1.8.1998	21 MW
ST- 1	29.07.2015	25.5 MW
ST- 2	01.08.2015	25.5 MW

4. It is submitted that the electricity generated from **AgGBPS** is being supplied to the respondents from Sl.No.1 to Sl.No.7 mentioned herein above.

5. The Hon'ble Commission has determined the tariff of **Agartala Gas Based Power Station** for the period 01.04.2019 to 31.03.2024 and approved the Annual Fixed Charges (AFC) for the tariff period 2019-24 vide its order dated 26.10.2023 in Petition No. 246/GT/2020 in accordance with the Central Electricity Regulatory Commission (Terms and Condition of Tariff) Regulations, 2019.

6. **Capital Cost:** The capital cost as on 31.03.2019 admitted for the purpose of tariff by the Commission in the above order was Rs. 65293.48 lakh vide the Hon'ble Commission's order dated 26.10.23 in petition No. 246/GT/2020.

7. The Petitioner has submitted final truing up Petition for **AgGBPS** for revision of Annual Fixed Charges (AFC) for the period of 01.04.2019-to 31.03.2024 on account of actual capital expenditure incurred during the said period.

8. The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 (hereinafter referred to as Tariff Regulations, 2024), which have come into force with effect from 01.04.2024, specifying the terms & conditions and methodology for determination of tariff for a period of 05 (five) years from 01.04.2024 to 31.03.2029. The Petitioner is filing the present petition for determination of tariff for **AgGBPS** for the period of 01.04.2024 to 31.03.2029 as per the said Tariff Regulations, 2024.

9. Regulation 9(2) of the Tariff Regulations 2024 states about application for determination of tariff for the period 1st April 2024 to 31st March 2029, which is extracted as below:

"(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 30.11.2024 , based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2024 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2024-29 along with the true up petition for the period 2019-24 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2019."

10. The Annual Fixed Cost (AFC) for **AgGBPS** for the period of 2024-29 have been worked out in terms of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 as under (Part – II, Form -1):

₹ in lakh

Financial year	2019-20	2020-21	2021-22	2022-23	2023-24
AFC	**20,621.74**	**21,345.34**	**19,004.25**	**18,010.26**	**18,641.83**

11. The above AFC is exclusive of any taxes, duties, cess etc., if any, imposed/levied by the appropriate authorities. Any such tax, cess etc. levied on NEEPCO in relation to generation and supply/distribution of electricity and payable accordingly shall be recoverable from the beneficiaries in proportion to their Annual Capacity Charges.

12. Details of the projected Additional Capital Expenditure during the period 2024-29 claimed under the relevant clauses of the Tariff Regulations, 2024 are detailed in the attached Form 9 (A).

13. **Depreciation**: Depreciation for the purpose of tariff has been calculated in accordance with paragraph 29 to 31 of the Hon'ble Commission's order dated 26.10.2023 in Petition No. 246/GT/2020.

14. **Security expenses**: In terms of Tariff Regulation-2024, Clauses 34 and 36 of Chapter-8 (Computation of Annual Fixed Cost), the Petitioner humbly submits the projected/estimated security expenses year wise for deployment of security as follows for acceptance of the Hon'ble Commission:

FINANCIAL YEAR	AMOUNT (in Rs. Lakh)
2024-25	160
2025-26	165
2026-27	168
2027-28	172.00
2028-29	175

15. **Capital Spares**: In terms of Tariff Regulation-2024, Clauses 36 of Chapter-8 (Computation of Annual Fixed Cost), the Petitioner humbly submits the projected requirement of Capital Spares year wise as detailed in Form 17 of tariff form for acceptance by the Hon'ble Commission. The same have also been included in the Form 9 (A).

16. **Heat Rate**: Paragraph 47 of the tariff order dated 26.10.2023 in petition No. 246/GT/2020 considers 2600 kCal/kWh (CC). In this regard the Petitioner submits that the SHR increases up to 2678 kCal/kWh in an average as per actual achieved GSHR during the period from 2019-24. The detail of calculation of SHR is shown as below:

Station Heat Rate 2019-24						
Year	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
Normative SHR (Kcal/KWHr)	2600	2600	2600	2600	2600	2600
Actual SHR (Kcal/KWHr)	2626.64	2635.16	2602.604	2677.63	2678.065	2616.825

It is mentioned that inadequate fuel availability, low calorific value as well as erratic schedules given by the Grid Manager contribute towards higher SHR. In this regard the Petitioner humbly submits before the Commission to consider fixing the Normative SHR for **AgGBPS** (CC) at 2680 kCal/kWh for the period 2024-29.

17. **Auxiliary Energy Consumption**: Paragraph 49 of the tariff order dated 26-10-2023 in Petition No. 246/GT/2020 allows Auxiliary Energy Consumption of 3.1% for combined cycle. However, consumption is in higher side due to operation of air-cooled condenser (ACC) at the Power Station. The Petitioner submits the actual auxiliary consumption which is higher than the allowable limit. Based on present trends, it is submitted the detail calculations in support are shown as under:

Auxiliary Power Consumption for the period 2019-24						
Year	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
Normative APC (%)	3.1	3.1	3.1	3.1	3.1	3.1
Actual APC (%)	3.435	3.722	3.443	3.372	3.69	4.43

Therefore, in consideration of the facts mentioned in the preceding paragraph, the Petitioner humbly submits before the Commission to consider fixing the Normative Auxiliary Consumption of the Station at 4.5 % for the period 2024-29.

18. It is submitted that the petitioner has paid the requisite filing fee in compliance of Regulation 3 of CERC (Payment of Fees) Regulation 2012 amounting to ₹ 90,28,800/- deposited through SAUDAMINI e-filling portal for payment of annual application fees for determination of Tariff for the FY 2024-25 and detail of the same has been communicated to the Hon'ble Commission vide letter no. NEEPCO/ED/COMML/F-41/2024-25/42 dtd

10/04/2024 in respect of generating stations of NEEPCO. Copy of the letter is attached (Annexure - H).

The details of documents annexed to this petition are given in the Index.

PRAYER

The petitioner, therefore, most humbly prays that the Hon'ble Commission may kindly be pleased to:

(i) Approve the tariff in respect of **AgGBPS** for the period of 01.04.2024 to 31.03.2029 and allow recovery of arrears from the beneficiaries, if any, on account of revision of tariff.

(ii) Allow recovery of Security Expenses and expenditure on Capital Spares as detailed in paragraphs 14 and 15 of this Petition.

(iii) Allow recovery of filing fees relating to the period of 2024-29 from the beneficiaries as and when the same paid to the Hon'ble Commission.

(iv) Allow recovery from the beneficiaries the publication expenses incurred with regard to this petition.

(v) Allow to recover from the beneficiaries any levies, tax, cess etc., if any, as mentioned in paragraph 11 above.

(vi) Approve the Normative Auxiliary Consumption of the Plant at 4.5%.

(vii) Approve of fixing the Normative SHR for at 2680 kCal/kWh(CC).

(viii) Pass any other order in this regard as the Hon'ble Commission may find appropriate in the circumstances pleaded above.

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED

THROUGH

(Debjani Dey)
ED (Commercial), NEEPCO
Place: Delhi
Dated:

PART-I
FORM-1

Summary Sheet

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT
Place (Region/District/State): North Eastern Region District: West Tripura State: Tripura

(Amount in lakhs)

Sl.	Particulars	Reference Form	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	
1	2	3	4	5	6	7	8	9	
1.1	Depreciation	Rs Lakh	2,245.12	3,312.00	3,326.31	3,340.72	3,337.26	3,323.86	
1.2	Interest on Loan	Rs Lakh	1,005.72	698.20	341.02	196.28	203.31	49.40	
1.3	Return on Equity[1]	Rs Lakh	5,117.59	4,952.65	5,012.54	5,033.81	5,343.26	5,346.13	
1.4	Interest on Working Capital	Rs Lakh	1,329.70	1,122.99	1,037.46	824.89	986.93	1,970.16	
1.5	O & M Expenses-Normative	Rs Lakh	5,872.50	5,784.75	5,967.25	6,197.85	6,415.20	6,640.65	
1.6	Special allowance (if applicable)	Rs Lakh							
1.7	Compensation Allowance (if applicable)	Rs Lakh							
	ANNUAL FIXED COST BEFORE SECURITY EXPENSES, CAPITAL SPARES AND WATER CHARGES	Rs Lakh	**15,570.63**	**15,870.59**	**15,703.58**	**15,593.35**	**16,285.96**	**17,330.21**	
	Security Expenses	Rs Lakh	-	229.70	122.31	122.50	142.17	153.40	
	Capital Spares	Rs Lakh	-	1,617.25	1,750.78	3,106.73	267.62	3,496.89	
	Capital Spares Salvage value	Rs Lakh		161.73	175.08	310.67	26.76	349.69	
	TOTAL AFC	Rs Lakh	**15,570.63**	**17,555.82**	**17,401.59**	**18,511.91**	**16,668.99**	**20,630.81**	
2.1	Landed Fuel Cost (coal/gas/RLNG/ liquid) as per FSA approved by	Rs/SCM	7.26	8.481	8.323	5.887	8.202	19.676	
	(%) of Fuel Quantity	%	NA	NA	NA	NA	NA	NA	
2.2	Landed Fuel Cost Imported Coal as per FSA approved by beneficiaries		NA	NA	NA	NA	NA	NA	
	(%) of Fuel Quantity	%	NA	NA	NA	NA	NA	NA	
2.3	Target Generation (at 85% PAF)	MWh	1006210	976717.116	974048.49	974048.49	974048.49	976717.116	
	Gross Station HR (Open Cycle)	kCal/kWh	3700	3578	3578	3578	3578	3578	
	Gross Station HR (Combined Cycle)	kCal/kWh	2534	2600	2600	2600	2600	2600	
	GCV of fuel gas [Average of preceding 3 months from COD of Plant] [Form-15]	kCal/SCM	9202.94	9208.386561	9217.345093	9203.812435	9209.700968	9223.120559	
	Landed Fuel Cost (coal/gas (RLNG/liquid) other than FSA	Rs/SCM	NA	NA	NA	NA	NA	NA	
	(%) of Fuel Quantity	%	NA	NA	NA	NA	NA	NA	
	Energy Charge Rate ex-bus 2A,2B,2C,2D	Rs/Kwh	2.995	2.472	2.423	1.716	2.39	5.724	

(Petitioner)

AGTCCPP

Statement showing claimed capital cost:

PART-I
Form-1(I)

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.

Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

(Amount in lakhs)

SL	Particulars	Reference	2019-20	2020-21	[illegible]	2022-23	2023-24
(1)	(2)		(3)	(4)	(5)	(6)	(7)
1.0	Opening Capital Cost		65293.48	65374.28	65689.56	65726.98	65345.15
2.0	Add: Addition during the year/period		705.31	315.28	17.39	114.99	41.99
3.0	Less: De-capitalisation during the year/period		631.25	0.00	0.00	496.82	396.02
4.0	Less: Reversal during the year / period/ LD Recovery		0.00	1401.30	0.00	0.00	0.00
5.0	Add: Discharges during the year/period		6.74	11.09	20.02	14.63	0.00
6.0	Closing Capital Cost		65367.54	65689.56	65726.98	65345.15	64991.12
7.0	Average Capital Cost		65330.51	65531.92	65708.27	65536.06	65168.14

45762.00

NB : Capital cost changed due to LD recovery

Statement showing claimed capital cost eligible for RoE at normal rate (A)

SL	Particulars	Reference	2019-20	2020-21	2021-22	2022-23	2023-24
1.0	Opening Capital Cost		65293.48	65275.85	65466.94	65504.36	65088.94
2.0	Add: Addition during the year/period		605.88	191.09	17.39	81.40	41.99
3.0	Less: De-capitalisation during the year/period		631.25	0.00	0.00	496.82	396.02
4.0	Less: Reversal during the year / period		0.00	1401.30	0.00	0.00	0.00
5.0	Add: Discharges during the year/period		6.74	11.09	20.02	14.63	0.00
6.0	Closing Capital Cost		65275.85	65466.94	65504.36	65088.94	64734.91
7.0	Average Capital Cost		65284.67	65371.40	65485.65	65296.65	64911.93

Statement showing claimed capital cost eligible for RoE at weighted average rate of interest on actual loan portfolio (B)

SL	Particulars	Reference	2019-20	2020-21	2021-22	2022-23	2023-24
1.0	Opening Capital Cost		0	98.43	222.62	222.62	256.21
2.0	Add: Addition during the year/period		98.43	124.19	0.00	33.59	0.00
3.0	Less: De-capitalisation during the year/period		0.00	0.00	0.00	0.00	0.00
4.0	Less: Reversal during the year / period		0.00	0.00	0.00	0.00	0.00
5.0	Add: Discharges during the year/period		0.00	0.00	0.00	0.00	0.00
6.0	Closing Capital Cost		98.43	222.62	222.62	256.21	256.21
7.0	Average Capital Cost		49.215	160.525	222.62	239.415	256.21

PART-I
FORM-1(IIA)

Statement showing Return on Equity at Normal Rate:

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of Generating Station: AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

(Amount in lakhs)

Sl.	Particulars		2019-20	2020-21	2021-22	2022-23	2023-24	
1	2		3	4	5	6	7	
	Return on Equity							
1	Gross Opening Equity (Normal)		25934.30	25802.76	25443.03	25454.25	25234.65	
2	Less: Adjustment in Opening Equity		0.00	0.00	0.00	0.00	0.00	
3	Adjustment during the year		0.00	0.00	0.00	0.00	0.00	
4	Net Opening Equity (Normal)		25934.30	25802.76	25443.03	25454.25	25234.65	
5	Add: Increase in equity due to addition during the year / period		182.06	57.33	5.22	24.42	12.60	
6	Less: Decrease due to De-capitalisation during the year / period		315.62	0.00	0.00	248.41	198.01	
7	Less: Decrease due to reversal during the year / period		0.00	420.39	0.00	0.00	0.00	
8	Add: Increase due to discharges during the year / period		2.02	3.33	6.01	4.39	0.00	
9	Net closing Equity (Normal)		25802.76	25443.03	25454.25	25234.65	25049.24	
10	Average Equity (Normal)		25868.53	25622.89	25448.64	25344.45	25141.95	
11	Rate of ROE		18.782	18.782	18.782	18.782	18.782	
12	Total ROE		4858.63	4812.49	4779.76	4760.19	4722.16	

18.782

(Petitioner)

PART-I
FORM-1(II B)

Statement showing Return on Equity at WAROI

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of Generating Station: AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

(Amount in lakhs)

Sl.	Particulars		2019-20	2020-21	2021-22	2022-23	2023-24	
1	2		3	4	5	6	7	
	Return on Equity (beyond the original scope of work excluding additional capitalization due to Change in Law)							
1	Gross Opening Equity (Normal)		0.00	29.53	66.79	66.79	76.86	
2	Less: Adjustment in Opening Equity		0.00	0.00	0.00	0.00	0.00	
3	Adjustment during the year		0.00	0.00	0.00	0.00	0.00	
4	Net Opening Equity (Normal)		0.00	29.53	66.79	66.79	76.86	
5	Add: Increase in equity due to addition during the year / period		29.53	37.26	0.00	10.08	0.00	
6	Less: Decrease due to De-capitalisation during the year / period		0.00	0.00	0.00	0.00	0.00	
7	Less: Decrease due to reversal during the year / period		0	0	0	0	0	
8	Add: Increase due to discharges during the year / period		0	0	0	0	0	
9	Net closing Equity (Normal)		29.53	66.79	66.79	76.86	76.86	
10	Average Equity (Normal)		14.76	48.16	66.79	71.82	76.86	
11	Rate of ROE (%)		6.368	4.154	3.804	8.118	8.118	
12	Total ROE		94.02	200.05	254.05	583.07	623.97	
	WAROI as per Form-13 %		5.26%	3.43%	3.14%	6.70%	6.70%	

(Petitioner)

Plant Characteristics

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Unit(s)/Block(s) Parameters	GTG-1	GTG-2	GTG-3	GTG-4	STG-1	STG-2	Remarks
Installed Capacity (MW)	21	21	21	21	25.5	25.5	
Schedule COD as per Investment Approval					Dec-14	Aug-14	
Actual COD/Date of Taken Over (as applicable)	01.04.1998	01.04.1998	01.04.1998	01.04.1998	29.07.2015	01.09.2015	
Pit Head or Non Pit Head	NA	NA	NA	NA	NA	NA	
Name of the HRSG	NA	NA	NA	NA	Single drum, Natural Circulation, Dual Press., 44.61 TPH	Single drum, Natural Circulation, Dual Press., 44.61 TPH	Make: Thermax
Name of the Turbine Generator Manufacturer	GE / Alstom India	GE / Alstom India	GE / Alstom India	GE / Alstom India	Turbine: Siemens, Generator: TD Power System	Turbine: Siemens, Generator: TD Power System	
Main steams Pressure at Turbine inlet (kg/Cm²abs)[1]	NA	NA	NA	NA	62	62	
Main steams Pressure at Turbine inlet (°C)[1]	NA	NA	NA	NA	435	435	
LP Steams Pressure at Turbine inlet (kg/Cm²)[1]	NA	NA	NA	NA	5.3	5.3	
LP Steams Temperature at Turbine inlet (°C)[1]	NA	NA	NA	NA	235	235	
Main Steam flow at Turbine inlet under MCR condition (tons/hr)[2]	NA	NA	NA	NA	100	100	At 5°C amb temp.
Main Steam flow at Turbine inlet under VWO condition (tons/hr)[2]	NA	NA	NA	NA	89.2	89.2	At 40°C amb temp.
Unit Gross electrical output under MCR/Rated condition (MW)[2]	NA	NA	NA	NA	25.5	25.5	At 40°C amb temp.
Unit Gross electrical output under VWO condition (MW)[2]	NA	NA	NA	NA	29.2	29.2	
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh)[2]	3337	3337	3337	3337	NA	NA	Based on NCV
Conditions on which design turbine cycle heat rate guaranteed.	NA	NA	NA	NA	At PG Case HMBD	At PG Case HMBD	
% MCR	100				100% TMCR	100% TMCR	
% Makeup Water Consumption	NA	NA	NA	NA	5%	5%	
Design Capacity of Makeup Water System	NA	NA	NA	NA	80 m³ /hr for 2 STGs		
Design Capacity of Inlet Cooling System	NA	NA	NA	NA			
Design Cooling Water Temperature (°C)	NA	NA	NA	NA			
Back Pressure	NA	NA	NA	NA	0.2 bar at 40°C amb		
Steam flow at super heater outlet under BMCR condition (tons/hr) - Main/HP Steam	NA	NA	NA	NA	44.61	44.61	At 40°C amb temp.
Steam Pressure at super heater outlet under BMCR condition (kg/Cm²)- Main/HP Steam	NA	NA	NA	NA	65.64 bar	65.64 bar	At 40°C amb temp.
Steam Temperature at super heater outlet under BMCR condition (°C)- Main/HP Steam	NA	NA	NA	NA	480 ± 5	480 ± 5	At 40°C amb temp.
Steam flow at LP outlet under BMCR condition (tons/hr) - LP Steam	NA	NA	NA	NA	NA	NA	NA
Steam Pressure at LP outlet under BMCR condition (°C)- LP Steam	NA	NA	NA	NA	NA	NA	NA
SteamTemperature at LP outlet at BMCR condition (°C)- LP Steam	NA	NA	NA	NA	NA	NA	NA
Design/Guaranteed HRSG Efficiency (%)[2]	NA	NA	NA	NA	NA	NA	
Design Fuel with and without blending of domestic/imported coal	NA	NA	NA	NA	NA	NA	
Type of Cooling Tower					Air Cooled Condenser	Air Cooled Condenser	
Type of Cooling System[2]					Motor driven	Motor driven	
Type of HRSG Feed Pump[2]					Motor driven	Motor driven	
Fuel Details[2]	Natural Gas	Natural Gas	Natural Gas	Natural Gas	NA	NA	
- Primary Fuel	Natural Gas				NA	NA	
- Secondary Fuel	NA	NA	NA	NA	NA	NA	
- Alternate Fuels	NA	NA	NA	NA	NA	NA	
Type of SOX control system	Nil	Nil	Nil	Nil	NA	NA	
Type of NOX control system	Nil	Nil	Nil	Nil	NA	NA	
Details of SPM control system	Nil	Nil	Nil	Nil	NA	NA	
Special Features/Site Specific Features[2]	NA	NA	NA	NA	NA	NA	
Special Technological Features[2]	NA	NA	NA	NA	NA	NA	
Environmental Regulations related features[2]	NA	NA	NA	NA	NA	NA	
Any other special features	NA	NA	NA	NA	NA	NA	

i. At full load MCR conditions

ii. with its unit make-up and design Cooling water temperature

iii. at TMCR output based on gross generation, on its boiler-type and design Cooling water temperature

iv. With Performance coal based on Higher Heating Value (HHV) of fuel and at BMCR output

v. Closed circuit cooling, once through cooling, air cooling, natural draft cooling, forced draft cooling etc

vi. Motor driven, Steam turbine driven etc.

vii. Coal or natural gas or Naptha or Lignite etc.

viii. Any site specific features such as Heavy Ice Hazard, Salinity in air, Sandstorms/dust storms etc. conditions etc. Specify all such features

ix. Any Special Technological features like advanced class EA technology in Gas Turbines, etc.

x. Environmental Regulation related features like FGD, ESP etc.,

Note 1: In case of deviation from specified conditions in Regulation, correction curve of manufacturer may also be submitted

Note 2: Heat Balance Diagram has to be submitted along with above information in case of new station

Note 3: The Terms - MCR, BMCR, HHV, Performance coal, are as defined in CEA Technical Standard for Construction of Electric Plants and Electric Line Regulation - 2010 notified by the Central Electricity Authority

Petitioner

Normative parameters considered for tariff computations

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Year ending March

Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2						
Base Rate of Return on Equity	%	15.50	15.50	15.50	15.50	15.50	15.50
Base Rate of Return on Equity on Add. Capitalization							
Effective Tax Rate[4]	%	17.472	17.472	17.472	17.472	17.472	17.472
Target Availability	%	85%	17.472	85%	85%	85%	85%
In High Demand Season	%	85%	17.472	85%	85%	85%	85%
Peak Hours	%	85%	17.472	85%	85%	85%	85%
Off-Peak Hours	%	85%	17.472	85%	85%	85%	85%
In Low Demand Season(Off-Peak)	%	85%	17.472	85%	85%	85%	85%
Peak Hours	%	85%	17.472	85%	85%	85%	85%
Off-Peak Hours	%	85%	17.472	85%	85%	85%	85%
Auxiliary Energy Consumption	%		3.1	3.1	3.1	3.1	3.1
Gross Station Heat Rate	kCal/kWh	2534	2600	2600	2600	2600	2600
Specific Fuel Oil Consumption	ml/kWh						
Cost of Coal/Lignite for Working Capital[1]	In Months	NA					
Cost of Main Secondary Fuel Oil for WC[1]	In Months						
Fuel Cost for Working Capital[2]	In Months		1	1	1	1	1
Liquid Fuel Stock for Working Capital[2]	In Months						
O & M expenses considering Regulation 29(1)(c)	In Months		1	1	1	1	1
Maintenance Spares for Working Capital	% of O&M		30	30	30	30	30
Receivables for Working Capital	In Months		1.5	1.5	1.5	1.5	1.5
Storage capacity of primary fuel	MT						
SBI Base Rate + 350 basis points as on	%		12.050%	11.250%	10.500%	10.500%	12.000%
Blending ratio of domestic coal/imported coal							

1. *For Coal based/lignite based generating stations*
2. *For Gas Turbine/Combined Cycle generating stations duly taking into account the mode on gas fuel and liquid fuel*
3. *Mention relevant date*

Effective tax rate is to be computed in accordance with Regulation 31 i.e. actual tax (or advance tax)/gross income, where gross income refers the profit before tax.

(Petitioner)

Page No. 33 (New)

Details of Foreign Loans
(Details only in respect of loans applicable to the project under petition)

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE PLANT - COMBINED CYCLE EXTENSION
Exchange Rate at COD or 31.03.2004, whichever is later: As on 31.03.2019 Rs.69.1713/US$

Sl.	Financial Year	2013-14				2014-15				2015-16				2016-17				2017-18				2018-19			
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
	Particulars	Date	Amount (US$)	Relevant Exchange Rate	Amount (Rs. in Lakh)	Date	Amount (US$)	Relevant Exchange Rate	Amount (Rs. in Lakh)	Date	Amount (US$)	Relevant Exchange Rate	Amount (Rs. in Lakh)	Date	Amount (US$)	Relevant Exchange Rate	Amount (Rs. in Lakh)	Date	Amount (US$)	Relevant Exchange Rate	Amount (Rs. in Lakh)	Date	Amount (US$)	Relevant Exchange Rate	Amount (Rs. in Lakh)
	Currency[1] - US$																								
A.1	At the date of Drawal or at the beginning of the period[2]	20/Dec/13	101.0000.00	61.8450	6379.31	16/Apr/14	825000.00	63.2105	4669.55																
		22/Jan/14	101.0000.00	62.6670	6462.86	04/Jun/14	41.8000.00	58.4068	2444.43																
		03/Mar/14	813.2000.00	61.7750	5260.62																				
			28883000.00		17034.09		13578000.00		7413.99																
2	Scheduled repayment date of principal					20/Jun/14	1057906.40	63.4875	671.66	20/Jun/15	1057906.40	63.5975	672.85	20/Jun/16	1057906.40	67.8800	718.28	20/Jun/17	1057906.40	64.4990	682.32	20/Jun/18	1057906.40	68.3494	710.00
						20/Sep/14	1057906.40	63.9950	677.05	20/Sep/15	1057906.40	65.7150	695.24	20/Sep/16	1057906.40	67.0200	709.09	20/Sep/17	1057906.40	64.3618	681.89	20/Sep/18	1057906.40	72.5450	767.48
						20/Dec/14	1057906.40	63.8650	675.67	20/Dec/15	1057906.40	66.1825	700.31	20/Dec/16	1057906.40	67.8387	717.63	20/Dec/17	1057906.40	64.0453	677.52	20/Dec/18	1057906.40	70.0825	741.41
						20/Mar/15	1057906.40	62.5450	661.67	20/Mar/16	1057906.40	66.6050	704.62	20/Mar/17	1057906.40	65.3861	691.72	20/Mar/18	1057906.40	65.1976	689.68	20/Mar/19	1057906.40	68.5395	725.00
							4231625.60		2653.99		4231625.60		2773.83		4231625.60		2826.77		4231625.60		2729.99		4231625.60		2993.84
3	Scheduled payment date of interest					20/Jun/14	296703.33	60.4875	179.47	20/Jun/15	313649.46	63.5975	199.47	20/Jun/16	307883.03	67.6680	208.31	20/Jun/17	306728.93	64.4990	197.71	20/Jun/18	309217.20	68.0484	210.42
						20/Sep/14	344413.57	60.9650	209.97	20/Sep/15	336228.18	65.7150	221.24	20/Sep/16	299654.17	67.0200	200.86	20/Sep/17	304398.10	64.3600	195.91	20/Dec/18	302103.77	72.5450	219.22
						20/Dec/14	324855.94	63.0650	204.87	20/Dec/15	297035.34	66.2825	196.85	20/Dec/16	313961.40	67.8387	213.00	20/Dec/17	292577.87	64.0453	187.38	20/Dec/18	286613.83	70.0825	200.97
						20/Mar/15	317423.87	62.5450	198.53	20/Mar/16	304913.74	66.6050	203.09	20/Mar/17	299659.57	65.3861	195.94	20/Mar/18	297831.48	65.1976	194.23	20/Mar/19	296298.26	68.5395	203.08
		30/Mar/14	1505899.91	61.0000	91.74																				
			1505899.91		91.74		1283396.21		791.04		1233737.43		801.28		1218336.17		810.78		1201336.38		775.64		1194313.29		833.88
B	In case of Hedging[3]																								
1	At the date of Hedging																								
2	Period of Hedging																								
3	Cost of Hedging																								

1. Name of the currency to be mentioned e.g. US$, EP etc
2. In case of more than one drawl during the year, Exchange rate at the date of each drawl to be given
3. Furnish details of hedging, in case of more than one hedging during the year or part hedging, details of each hedging are to be given
4. Tax (such as withholding tax) details as applicable including change in rates, date from which change effective etc. must be clearly indicated.

PART - I
FORM - 4

2019-20			2020-21				2021-22				2022-23				2023-24					
27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45		
Amount (US$)	Relevant Exchange Rate	Amount (Rs. in Lakh)	Date	Amount (US$)	Relevant Exchange Rate	Amount (Rs. in Lakh)	Date	Amount (US$)	Relevant Exchange Rate	Amount (Rs. in Lakh)	Date	Amount (US$)	Relevant Exchange Rate	Amount (Rs. in Lakh)	Date	Amount (US$)	Relevant Exchange Rate	Amount (Rs. in Lakh)		
1506093.6																			41250000.00	25348.88
1057906.40	69.6090	736.40	20/Jun/20	1057906.40	76.096	805.01	20/Jun/21	1057906.40	74.1325	784.25	20/Jun/22	1057906.40	78.1675	826.94	20/Jun/23					
1057906.40	70.921	750.28	20/Sep/20	1057906.40	73.401	776.51	20/Sep/21	1057906.40	73.7499	780.20	20/Sep/22	1057906.40	79.5825	841.91	20/Sep/23					
1057906.40	71.128	752.47	20/Dec/20	1057906.40	73.89	781.69	20/Dec/21	1057906.40	75.609	799.87	20/Dec/22	5291182.00	82.6915	4375.36	20/Dec/23					
1057906.40	74.946	792.86	20/Mar/21	1057906.40	72.383	765.74	20/Mar/22	1057906.40	76.1065	805.14	20/Mar/23									
4231625.60		**3032.00**		**4231625.60**		**3128.97**		**4231625.60**		**3169.47**		**7406994.80**		**6044.21**					41250000.00	14642.02
281179.00	69.6090	195.73	20/Jun/20	160369.00	76.096	122.03	20/Jun/21	87460.00	74.1325	64.84	20/Jun/22	70107.00	78.1675	54.80	20/Jun/23					
247872.00	70.921	175.79	20/Sep/20	115326.00	73.401	84.65	20/Sep/21	77975.00	73.7499	57.51	20/Sep/22	79195.00	79.5825	63.03	20/Sep/23					
222079.00	71.128	157.96	20/Dec/20	103348.00	73.89	76.36	20/Dec/21	69308.00	75.609	52.40	20/Dec/22	84962.00	82.6915	70.27	20/Dec/23					
200463.00	74.946	150.24	20/Mar/21	94847.00	72.383	68.65	20/Mar/22	62669.00	76.1065	47.70	20/Mar/23			0.00						
951593.00		**679.72**		**473890.00**		**351.70**		**297412.00**		**222.44**		**234284.00**		**188.10**					9355831.20	4209.22

PART-I
FORM-5

Abstract of Admitted Capital Cost for existing Projects

Name of the Petitioner : **NORTH EASTERN ELECTRIC POWER CORPORATION LTD.**
Name of the Generating Station : **AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT**

Last date of order of Commision for the project	Date(DD-MM-YYYY)	28.7.2023	
Reference of petition no. in which the above order was passed	Petition No.	32/GT/2020	
Following details (whether admitted and / or considered) as on the last date of the period for which tariff is approved, in the above order by the Commission :			
Capital cost (Rs . in lakh)		65293.48	This value is on cash basis.
Amount of un-discharged liabilities included in above (& forming part of the admitted capital cost)			
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)			
Gross Normative Debt (Rs . in lakh)		39359.18	
Cumulative Repayment (Rs . in lakh)		24773.9	
Net Normative Debt (Rs . in lakh)		14585.28	
Normative Equity (Rs . in lakh)		25934.3	
Cumulative Depreciation (Rs . in lakh)		27993.75	
Freehold land (Rs . in lakh)		275.32	

(Petitioner)

Allocation of Interest&Principal Repayment (Annual on RCB)

Particulars	Due date	Amount in USD			Actual out flow in INR			Amount in USD (Principal Allocation)		Amount in USD (Interest Allocation)		Amount in INR (Principal Allocation)		Amount in USD (Interest Allocation)		
		Principal	Interest	Exchange rate	Interest	Principal repayment	Total	TGBP (58.74%)	AGTP(41.26%)	TGBP (58.74%)	AGTP(41.26%)	TGBP (58.74%)	AGTP(41.26%)	TGBP (58.74%)	AGTP(41.26%)	
1	2	3	4	5	6	7	8=6+7									
	20-03-2014		394,495.25	61.0000	22294088		22294088			214103	150990			13060800	9173788	2013-14
1st installment	20-06-2014	2,564,000	719,106.25	60.4675	43696929	155089990	198786888	1506084	1057906	422409	296708	91696827	64393113	25550101	17946857	2014-15
2nd installment	22-09-2014	2,564,000	884,739.63	60.9650	53999903	156214280	210214182	1506084	1057906	490325	344616	91818886	64493264	29932728	20997174	
3rd installment	22-12-2014	2,564,000	787,337.72	62.0650	49033453	181699980	211033213	1506084	1057906	462482	324850	94881793	66716887	29166458	20487015	
4th installment	28-09-2015	2,564,000	789,325.90	62.5450	48117488	160065380	208482868	1506084	1057906	451902	317424	94188624	66169736	28264212	19859276	
												373066250	261369080	112873481	79284400	
5th installment	28-06-2015	2,564,000	780,178.05	63.5975	48345424	163063990	211409414	1506084	1057906	446529	313649	95783788	67280252	28388102	19947322	2015-16
6th installment	28-09-2015	2,564,000	742,191.45	65.7150	48773110	168693280	217466370	1506084	1057906	435963	306228	98972941	69520319	28849325	20123783	
7th installment	29-12-2015	2,564,000	722,094.14	66.2825	47862205	169948330	217810535	1506084	1057906	424158	297930	99627649	70120881	28114299	19747846	
8th installment	21-09-2016	2,564,000	739,005.67	66.6050	49221473	170773220	219994693	1506084	1057906	434393	305116	100313364	70481856	28812869	20308780	
												394897742	277383358	114074579	80127833	
9th installment	21-06-2016	2,564,000	748,199.78	67.8600	50787877	173480240	224268117	1506084	1057906	438318	307882	101802293	71577947	29666579	20841299	2016-17
10th installment	21-09-2016	2,564,000	728,258.28	67.0280	48879841	171899792	220779633	1506084	1057906	426804	299654	100890442	70909550	28564401	20065220	
11th installment	21-12-2016	2,564,000	755,071.26	67.8387	49866279	173938437	223804716	1506084	1057906	431781	303280	101171492	71166995	29291052	20574827	
12th installment	21-09-2017	2,564,000	725,907.82	65.3861	47464281	167689990	215114241	1506084	1057906	426998	299910	98477587	69272373	27880519	19583762	
												400601753	283626666	115423971	81075307	
13th installment	21-06-2017	2,564,000	743,405.06	64.4590	47919147	165272878	213192025	1506084	1057906	429670	301729	97081287	68191586	28147707	19771440	2017-18
14th installment	21-09-2017	2,564,000	737,755.94	64.9610	47882716	166021604	213904314	1506084	1057906	433358	304888	98695960	69387814	27891366	19591366	
15th installment	21-12-2017	2,564,000	709,107.78	64.0499	45413931	164207021	209620623	1506084	1057906	428850	292578	96455204	67751617	26670890	18737652	
16th installment	3/21/2018	2,564,000	721,355.56	65.1926	47012073	167153826	214180899	1506084	1057906	428725	297631	98186157	68967669	27622702	19408370	
												388690339	272988868	110330703	77503828	
17th installment	6/21/2018	2,564,000	749,436.01	68.0484	50997921	174678008	225674019	1506084	1057906	440019	309217	102687260	71988838	28956179	21041742	2018-19
18th installment	21-09-2018	2,564,000	732,389.16	72.5450	53131172	180005380	233136552	1506084	1057906	430206	302184	109259580	76745820	31209250	21831922	
19th installment	21-12-2018	2,564,000	894,650.54	70.0825	48882846	179891330	228774176	1506084	1057906	408038	286613	105993858	74140715	28996304	20366642	
20th installment	3/22/2019	2,564,000	718,127.47	68.5985	49220098	175735278	224955376	1506084	1057906	421828	296289	105224903	73508476	28611886	20308213	
												420524527	295383759	116673619	83358418	
21st installment	6/24/2019	2,564,000	681,481.83	69.9090	47437289	178477478	225914745	1506084	1057906	400909	281579	104837669	73630807	27864852	19572617	2019-20
22nd installment	9/24/2019	2,564,000	600,756.19	70.9210	42606230	181841444	224447674	1506084	1057906	353864	247872	106813884	75037780	25026800	17579880	
23rd installment	12/24/2019	2,564,000	538,241.72	71.1275	38283788	182570810	220854598	1506084	1057906	316163	222078	107124673	75246257	22487997	15795891	
24th installment	3/24/2020	2,564,000	485,353.86	74.9480	36412805	192161544	228574347	1506084	1057906	285391	200463	112873891	79288699	21098929	21488880	
												451651997	317166677	96003371	74326719	
25th installment	6/24/2020	2,564,000	388,678.48	78.0960	29574883	195115184	224687067	1506084	1057906	228510	160568	114607699	80502445	17372467	12208426	2020-21
26th installment	9/24/2020	2,564,000	279,511.38	79.4010	20516415	188200164	208716579	1506084	1057906	164185	115376	110548778	77651388	12051342	8465073	
27th installment	12/24/2020	2,564,000	250,480.64	73.8900	18508018	189453860	207961878	1506084	1057906	147182	103448	111281256	78188704	10871810	7636408	
28th installment	3/24/2021	2,564,000	229,876.84	72.3850	16639175	185590012	202229187	1506084	1057906	135000	94847	109015573	76574459	9773851	6865324	
												445457304	312898976	50070270	35170231	
29th installment	6/24/2021	2,564,000	211,971.15	74.1935	15714005	190375780	206789755	1506084	1057906	124512	87460	111650484	78435246	9230418	6485007	2021-22
30th installment	9/24/2021	2,564,000	188,985.40	73.7499	13937669	189094744	203032413	1506084	1057906	111010	77975	111074353	78030401	8186987	5750682	
31st installment	12/24/2021	2,564,000	167,978.64	75.6550	12709687	193851476	206561163	1506084	1057906	98671	69308	113874231	79987245	7480389	5240908	
32nd installment	3/24/2022	2,564,000	151,889.18	76.1065	11559754	195157068	206686820	1506084	1057906	88220	61959	114823513	80615593	6790299	4769588	
												451222480	316946536	31667994	22246151	
33rd installment	6/24/2022	2,564,000	160,916.54	78.1875	13281936	200421470	213703409	1506084	1057906	99809	70107	117727371	82695899	7801808	5480127	2022-23
34th installment	9/23/2022	2,564,000	191,942.16	79.5825	15275287	204048680	219324767	1506084	1057906	112747	79155	119858684	84140836	8972874	6302563	
35th installment	12/22/2022	12,824,000	205,968.24	82.6915	17081814	1060435796	1077487010	7532818	5291182	110988	84982	622899987	437508939	10034488	7027328	
												860486253	604420544	26778871	18810019	
Total		100,000,000	19,921,671		1,344,440,450	7,095,522,548	8,440,370,998	58,740,000	41,260,000	33,701,989	8,219,681	4,108,497,345	2,928,225,203	765,364,052	561,084,389	

Actual Drawal and Allocation of ECB:

In Rupees

Sl.	Date	TGBPP	ATGP - Est.	Total
1st	20/Dec/13	908194000	937931000	1846125000
2nd	22/Jan/14	919884000	645791000	1565675000
3rd	05/Mar/14	726791000	509767000	1236558000
	Sub-Total (a)	2553811000	1793489000	4348800000
4th	16/Apr/14	707494000	496956000	1204450000
5th	04/Jun/14	347507500	244661500	591169000
	Sub-Total (b)	1055001500	741388500	1796390000
	(a)+(b)	3608812500	2534887500	6145200000

Actual Repayment and Allocation of ECB:

In Rupees

Sl.	Fy	Principal Allocation		Interest Allocation	
		TGBP (58.74%)	ATGP(41.26%)	TGBP (58.74%)	ATGP(41.26%)
1st	2013-14	0.00	0.00	18060303.29	5175784.71
2nd	2014-15	571099250.05	401388999.95	112875492.56	79286200.44
3rd	2015-16	394897741.92	277388858.08	114074573.39	80127832.67
4th	2016-17	409501753.32	287626660.68	115422971.02	81076106.98
5th	2017-18	388050339.08	272598987.92	110398702.71	77503828.29
6th	2018-19	420524527.20	295380758.80	118678616.53	83358418.47
7th	2019-20	431831897.09	303309676.91	95408870.92	74338718.10
8th	2020-21	445457904.07	312886975.93	58070270.29	35178250.71
9th	2021-22	451323480.00	316946598.00	31667993.87	22244151.08
10th	2022-23	866486251.87	604420548.09	16778870.96	11810016.04
	Grand Total	4388407346.70	3080225203.30	785864061.57	561884388.43

Year wise calculation of loss/gain due to exchange variation:

ECB Loan for TGBPP & AGTP Extn
Lender:SBI,Singapore
Loan Agreement Date:19/12/2013

Loss/profit due to exchange variation on ECB

FY-2013-14:

Calculation of loss/profit due to exchange variation as on 31.03.2014 :

Sl.	Date of Drawal	Particulars	Loan Amount	Share of TGBPP	Share of AGTP
1	20-Dec-13	USD loan drawn	$25,000,000		
		Rupee equivalent received	$1,546,125,000		
2	22-Jan-14	Euro loan drawan	$25,000,000		
		Rupee equivalent received	$1,565,175,000		
3	3-Mar-14	Euro loan drawan	$20,000,000		
		Rupee equivalent received	$1,235,500,000		
Total		**Euro loan o/s as on 31.03.2014**	**$70,000,000**		
		Rupee equivalent	**$4,346,800,000**		
Revaluation of ECB loan as on 31.03.14 @ USD 1 = Rs.60.49			$4,234,300,000		
Actual rupee equivalent of ECB loan drawn upto 31.03.2014:			$4,346,800,000		
Exchange gain during 2013-14			$112,500,000	-66,082,500	-46,417,500

FY-2014-15:

Calculation of loss/profit due to exchange variation as on 31.03.2015:

Sl.	Date of Drawal	Particulars	Loan Amount	Share of TGBPP	Share of AGTP
1	1-Apr-14	USD loan outstanding	$70,000,000		
		Rupee equivalent received	$4,234,300,000		
2	16-Apr-14	USU loan drawan	$20,000,000		
		Rupee equivalent received	$1,204,450,000		
3	4-Jun-14	USU loan drawan	$10,000,000		
		Rupee equivalent received	$591,950,000		
4	20-Jun-14	USU loan Repayment	$2,564,000		
		Rupee equivalent received	$155,089,950		
5	20-Sep-14	USU loan Repayment	$2,564,000		
		Rupee equivalent received	$156,314,260		
6	22-Dec-14	USU loan Repayment	$2,564,000		
		Rupee equivalent received	$161,698,660		
7	23-Mar-15	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	$160,365,380		
Total		**USD loan o/s as on 31.03.2015**	**$89,744,000**		
		Rupee equivalent	**$5,397,231,750**		
Revaluation of ECB loan as on 31.03.2015 @ USD 1 = Rs.63.06			$5,659,256,640		
Actual rupee equivalent of ECB loan upto 31.03.2015			$5,397,231,750		
Exchange loss during 2014-15			262,024,890.00	153,913,420	108,111,470

FY-2015-16:

Sl.	Date of Drawal	Particulars	Loan Amount	Share of TGBPP	Share of AGTP
1	1-Apr-15	USD loan drawn outstanding	$89,744,000		
		Rupee equivalent (revalued)	5,659,256,640		
2	23-Jun-15	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	163,063,990		
3	23-Sep-15	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	168,493,260		
4	23-Dec-15	USU loan Repayment	$2,564,000		
		Rupee equivalent received	169,948,330		
5	23-Mar-15	USU loan Repayment	$2,564,000		
		Rupee equivalent received	170,775,220		
Total		**USD loan o/s as on 31.03.2016**	**$79,488,000**		
		Rupee equivalent	**4,986,975,840**		
ECB revaluation @ Rs.66.3329 per USD as on 31.03.2016			5,272,669,555		
Actual rupee equivalent of ECB as on 31.03.2016			4,986,975,840		
Exchange loss during 2015-16			285,693,715.00	167,816,488	117,877,227

FY-2016-17:

Sl.	Date of Drawal	Particulars	Loan Amount	Share of TGBPP	Share of AGTP
	1-Apr-16	USD loan drawn outstanding	$79,488,000		
		Rupee equivalent (revalued)	5,272,669,555		
1	21-Jun-16	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	173,480,240		
2	21-Sep-16	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	171,859,792		
3	21-Dec-16	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	173,938,427		
4	21-Mar-17	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	167,649,960		
Total		**USD loan o/s as on 31.03.2017**	**$69,232,000**		
		Rupee equivalent	**4,585,741,136**		
ECB revaluation @ Rs.64.8386 per USD as on 31.03.2017			4,488,905,955		
Actual rupee equivalent of ECB as on 31.03.2017			4,585,741,136		
Exchange gain during 2016-17			-96,835,181	-56,880,985	-39,954,196

2017-18:

Sl.	Date of Drawal	Particulars	Loan Amount	Share of TGBPP	Share of AGTP
	1-Apr-17	USD loan drawn outstanding	$69,232,000		
		Rupee equivalent (revalued)	4,488,905,955		
1	21-Jun-17	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	165,272,876		
2	21-Sep-17	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	165,021,604		
3	21-Dec-17	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	164,207,021		
4	21-Mar-18	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	167,153,826		
Total		**USD loan o/s as on 31.03.2018**	**$58,976,000**		
		Rupee equivalent	**3,827,250,628**		
ECB revaluation @ Rs.65.0441 per USD as on 31.03.2018			3,836,040,842		
Actual rupee equivalent of ECB as on 31.03.2018			3,827,250,628		
Exchange loss during 2017-18			8,790,214	5,163,372	3,626,842

2018-19:

Sl.	Date of Drawal	Particulars	Loan Amount	Share of TGBPP	Share of AGTP
	1-Apr-18	USD loan drawn outstanding	$58,976,000		
		Rupee equivalent (revalued)	3,836,040,842		
1	21-Jun-18	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	174,476,098		
2	21-Sep-18	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	186,005,380		
3	21-Dec-18	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	179,691,530		
4	21-Mar-19	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	175,735,278		
Total		**USD loan o/s as on 31.03.2019**	**$48,720,000**		
		Rupee equivalent	**3,120,132,556**		
ECB revaluation @ Rs.69.1713 per USD as on 31.03.2019			3,370,025,736		
Actual rupee equivalent of ECB as on 31.03.2019			3,120,132,556		
Exchange loss during 2018-19			249,893,180	146,787,254	103,105,926

2019-20:

Sl.	Date of Drawal	Particulars	Loan Amount	Share of TGBPP	Share of AGTP
	1-Apr-19	USD loan drawn outstanding	$48,720,000		
		Rupee equivalent (revalued)	3,370,025,736		
1	21-Jun-19	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	178,477,476		
2	21-Sep-19	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	181,841,444		
3	21-Dec-19	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	182,370,910		
4	21-Mar-20	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	192,161,544		
Total		**USD loan o/s as on 31.03.2020**	**$38,464,000**		
		Rupee equivalent	**2,635,174,362**		
ECB revaluation @ Rs.73.3859 per USD as on 31.03.2020			2,899,643,258		
Actual rupee equivalent of ECB as on 31.03.2020			2,635,174,362		
Exchange loss during 2019-20			264,468,896	155,349,030	109,119,866

2020-21:

Sl.	Date of Drawal	Particulars	Loan Amount	Share of TGBPP	Share of AGTP
	1-Apr-20	USD loan drawn outstanding	$38,464,000		
		Rupee equivalent (revalued)	2,899,643,258		
1	21-Jun-20	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	195,110,144		
2	21-Sep-20	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	188,200,164		
3	21-Dec-20	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	189,453,960		
4	21-Mar-21	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	185,590,012		
Total		**USD loan o/s as on 31.03.2021**	**$28,208,000**		
		Rupee equivalent	**2,141,288,978**		
ECB revaluation @ Rs.73.5047 per USD as on 31.03.2021			2,073,420,578		
Actual rupee equivalent of ECB as on 31.03.2021			2,141,288,978		
Exchange gain during 2020-21			-67,868,400	-39,865,898	-28,002,502

2021-22:

Sl.	Date of Drawal	Particulars	Loan Amount	Share of TGBPP	Share of AGTP
	1-Apr-21	USD loan drawn outstanding	$28,208,000		
		Rupee equivalent (revalued)	2,073,420,578		
1	21-Jun-21	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	190,075,730		
2	21-Sep-21	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	189,094,744		
3	21-Dec-21	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	193,861,476		
4	21-Mar-22	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	195,137,066		
Total		**USD loan o/s as on 31.03.2022**	**$17,952,000**		
		Rupee equivalent	**1,305,251,562**		
ECB revaluation @ Rs.75.8071 per USD as on 31.03.2022			1,360,889,059		
Actual rupee equivalent of ECB as on 31.03.2022			1,305,251,562		
Exchange loss during 2021-22			55,637,497	32,681,466	22,956,031

2022-23

Sl.	Date of Drawal	Particulars	Loan Amount	Share of TGBPP	Share of AGTP
	1-Apr-22	USD loan drawn outstanding	$17,952,000		
		Rupee equivalent (revalued)	1,360,889,059		
1	21-Jun-22	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	200,421,470		
2	21-Sep-22	USD loan repaid	$2,564,000		
		Rupee equivalent repaid	204,049,530		
3	21-Dec-22	USD loan repaid	$12,824,000		
		Rupee equivalent repaid	1,060,435,796		
4	21-Mar-23	USD loan repaid			
		Rupee equivalent repaid	0		
Total		**USD loan o/s as on 31.12.2022**	**$0**		
		Rupee equivalent	**104,017,737**		
ECB revaluation @ Rs.75.8071 per USD as on 31.12.2022			0		
Actual rupee equivalent of ECB as on 31.12.2022			104,017,737		
Exchange loss during 2022-23			104,017,737	61,100,019	42,917,718

Details of Foreign Equity

(Details only in respect of Equity infusion if any applicable to the project under petition)

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.

Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Exchange Rate on date/s of infusion

Sl.	Financial Year	Year 1				Year 2				Year 3 and so on			
	1	2	3	4	5	6	7	8	9	10	11	12	13
		Date	*Amount (Foreign Currency)*	*Relevant Exchange Rate*	*Amount (` in Lakh)*	*Date*	*Amount (Foreign Currency)*	*Relevant Exchange Rate*	*Amount (` in Lakh)*	*Date*	*Amount (Foreign Currency)*	*Relevant Exchange Rate*	*Amount (` in Lakh)*
	Currency1[1]												
A.1	At the date of infusion[2]												
2													
3													
	Currency2[1]												
A.1	At the date of infusion[2]												
2													
3													
	Currency3[1]												
A.1	At the date of infusion[2]												
2													
3													
	Currency4[1] and so on												
A.1	At the date of infusion[2]												
2													
3													

Not Applicable

1. *Name of the currency to be mentioned e.g. US$, DM,etc*
2. *In case of equity infusion more than once during the year, Exchange rate at the date of each infusion to be given.*

(Petitioner)

Page No.

Financial Package upto COD

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE PLANT - COMBINED CYCLE EXTENSION
Estimated Project Cost as on COD : Rs.365.25 crore (Approved by the BoD)
Estimated Date of Commercial Operation of the Station :

(Amount in lacs)

	Financial Package as Currency and Amount		Financial Package as on COD Currency and Amount		As Admitted on COD Currency and Amount	
1	*2*	*3*	*4*	*5*	*6*	*7*
1. ECB from SBI, Singapore:			25567.50			
Total Debt:	**20780.90**		**25567.50**			
Equity:						
Foreign			Nil			
Domestic	8906.10		10957.50			
Total Equity:	**8906.10**		**10957.50**			
Debt: Equity Ratio	**70 : 30**		**70 : 30**			

29687.00 36525.00

(Petitioner)

Details of Project Specific Loans

Name of the Company : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE PLANT - COMBINED

(Amount in Lacs)

Particulars	Loan A/c No.33441472739
Source of Loan	SBI - Short Term Loan drawn as gap finance only
Currency	INR
Amount of Loan sanctioned	1000.00
Amount of Gross Loan drawn upto COD	1000.00
Interest Type	Floating
Fixed Interest Rate, if applicable	
Base Rate, if Floating Interest	SBI Base Rate
Margin, if Floating Interest	0.25%
Are there any Caps/Floor	No
If above is yes,specify caps/floor	
Moratorium Period	3 months
Moratorium effective from	11-Nov-13
Repayment Period	1 year
Repayment effective from	10-Feb-14
Repayment Frequency	Quarterly
Repayment Instalment	250.00
Base Exchange Rate	N.A.

1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
2. Currency refers to currency of loan such as US$, DM, Yen, Indian Rupee etc.
3. Details are to be submitted as on 31.03.2019 for existing assets and as on COD for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.
5. If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
8. Margin means the points over and above the floating rate.
9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given separately
14. If the repayment installment amount and repayment date cannot be worked out from the data furnished above, the repayment schedule to be furnished separately.
15. In case of Foreign loan, date of each drawal& repayment along with exchange rate at that date may be given.
16. Base exchange rate means the exchange rate prevailing as on 31.03.2019 or COD, whichever is later
17. In case of hedging, specify details like type of hedging, period of hedging, cost of hedging, etc.
18. In case of foreign loans, provide details of exchange rate considered on date of each repayment of principal and date of interest payment.
19. At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately
20. At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing, etc.

(Petitioner)

Page No.

PART-I
FORM- 8

Details of Allocation of corporate loans to various projects

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE PLANT - COMBINED CYCLE EXTENSION

(Amount in lacs)

Particulars	Loan 1	Loan 2
Source of Loan	SBI, Singapore	PSU Bonds-XXIVth Series
Currency	US$	INR
Amount of Loan sanctioned	100,000,000	4,963,500,000
Amount of Gross Loan drawn upto 31.03.2014/COD	Upto 31.03.2014: US$ 70,000,000 Upto 31.03.2014: INR 434,68,00,000 Upto 04.06.2014 : US$ 100,000,000 Upto 04.06.2014 : INR 614,32,00,000	4,963,500,000
Interest Type	Floating	Fixed
Fixed Interest Rate, if applicable	N.A.	7.71%
Base Rate, if Floating Interest	3 month USD LIBOR	N.A.
Margin, if Floating Interest	3.05%	N.A.
Are there any Caps/Floor	No	N.A.
If above is yes,specify caps/floor	-	N.A.
Moratorium Period	6 months	10 years
Moratorium effective from	December 20, 2013	May 8, 2024
Repayment Period	10 years	10 years
Repayment effective from	June 20, 2014	November 8, 2032
Repayment Frequency	Quarterly	Staggered: 25% of face value on the last 4 (four) coupon dates
Repayment Instalment	US$ 2,564,000	1,240,875,000
Base Exchange Rate	INR/US$	N.A.
Distribution of Gross Loan drawn up to:		
Name of the Project		
1. Tripura Gas Based Power Project, Monarchak	36083.12	2,100.00
2. Agartala Gas Turbine Project - Extension, Agartala	25348.88	5,100.00
3. Kameng Hydro Electric Project		4,500.00
4. Pare Hydro Power Station		5,300.00
5. Painyor Lower Hydro Power Station		7,800.00
6. Assam Gas Based Power Project		3,800.00
7. S&I Projects		3,947.00
8. Solar Project (300 MW), Bikaner		17,088.00
Total	**61432.00**	**49635.00**

Note:

1. PSU Bonds-XXIVth Series may be taken as debt funding of additional capitalisation, if any.

Note:

1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
2. Currency refers to currency of loan such as US$, DM, Yen, Indian Rupee etc.
3. Details are to be submitted as on 31.03.2019 for existing assets and as on COD for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.
5. If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
8. Margin means the points over and above the floating rate.
9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 15 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given separately.
14. If the repayment installment amount and repayment date cannot be worked out from the data furnished above, the repayment schedule to be furnished separately.
15. In case of Foreign loan, date of each drawals repayment along with exchange rate at that date may be given.
16. Base exchange rate means the exchange rate prevailing as on 31.03.2019 or COD, whichever is later.
17. In case of hedging, specify details like type of hedging, period of hedging, cost of hedging, etc.
18. In case of foreign loans, provide details of exchange rate considered on date of each repayment of principal and date of interest payment.
19. At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately.
20. At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.

(Petitioner)

Name of the Petitioner: NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station: AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

PART -I , FORM -9

(Amount in lacs)

Sl. No	Head of Work/Equipment	ACE Claimed			Regulation ref.	Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis(in lacs)	Un-discharged Liability included in col.3	Cash basis				
1	2	3	4	(5=3-4)	6	7	8	9
1	Upgradation from AVR to DVR of All Gas Turbine Generators	85.78	0	85.78	25(2)d	Additional capitalization Capital spares	The upgradation of AVR to DVR is allowaded by CERC and same are installed in Generating units as follows: 1. AVR panel#2 synchronised & loaded upto 22MW on 29.22.2019. 2. AVR panel#1 synchronised & loaded upto 22MW on 03.12.2019. 3. AVR panel#3 synchronised & loaded upto 22MW on 05.12.2019. 4. AVR panel#4 synchronised & loaded upto 22MW on 11.12.2019. All units commissioned in the year of 1998. This was approved by commision under clasue 25(2(d)	Allowed by CERC in Tarif petition for Rs 94.97 (all documentary evidence with bill copy is enclosed)
2	Procurement of 2 No. 145 kV SF6 Circuit Breakers for replacement against old Circuit Breakers of GTG#1 & 2	20.68	0	20.68	25(2)C	Additional capitalization Capital spares	Two nos. 145kV SF6 Circuit Breaker procured vide PO No. NEEPCO/AGTCCPP/C&P/T-42/2020-21/1354 dtd 15.12.2020 and installed Station Trannsformer(ST1) and GTG#1 on. 06.02.2021 & 10.02.2021. The CB were replaced considering low rated breaking & making current carrying capacity of the exsiting equipments.The replacement is considered under regulation 25(2)(c).	Allowed by CERC in Tarif petition for Rs 23.75 (all documentary evidence with bill copy is enclosed) 20-21
3	Procurement and Installation of 125 V Battery Chargers	23.85	0	23.85	25(1)f	Additional capitalization Capital spares	04 nos. 125 V Battery Chargers were procured vide PO no. NEEPCO/AGTCCPP/C&P/CS-16/2018-19/859 dtd. 27.12.2018 and installed as follows : 1. Charger of GTG#1 installed & Commissioned on 09.02.2021.2. Charger of GTG#2 installed & Commissioned on 20.02.2021. 3.Charger of GTG#3 installed & Commissioned on 27.02.2021. 4.Charger of GTG#4 installed & Commissioned on 01.03.2021. Commission had allowed the additional capital expenditure of Rs. 80 lakhs under this head vide its order 14.7.2017 in Petition No. 94/ GT/2014, the claim of the Petitioner is allowed under Regulation 25(1)(f) of the 2019 Tariff Regulations.	Allowed by CERC in Tarif petition for Rs 25.03 (all documentary evidence with bill copy is enclosed) 20-21

4	Procurement and Installation of 220 V Battery Chargers	7.34	0	7.34	25(1)f	Additional capitalization Capital spares	01 no. 220 V Battery Chargers were procured vide PO no. NEEPCO/AGTCCPP/C&P/CS-16&17/2018-19/842 dtd. 24.12.2018 and installed on 31.12.2019 . Commission had allowed the additional capital expenditure of Rs. 80 lakhs under this head vide its order 14.7.2017 in Petition No. 94/ GT/2014, the claim of the Petitioner is allowed under Regulation 25(1)(f) of the 2019 Tariff Regulations.	Allowed by CERC in Tarif petition for Rs 3.31 (all documentary evidience with bill copy is enclosed)	19-20
5	Procurement and Installation of 1 No. GT Cooler Radiator. Already installed in GT#2 in 31.08.2016. Due to delay in execution, time extension was required for releasing final payment, for which capitalization could not be done in 2018-19. Now after final time extension is accorded and 100% payment released, the capitalization of the new radiator and decapitualization of old radiator in 2019-20 is under process.	33.63	0	33.63	25(2)c	Additional capitalization Capital spares	The Commission has alloweded the claim under regulation 25(1)f on release of 100% payment on installation.The payment is already released and the Radiator cooler is under operation now.The expenditure was allowed by the commission to be claimed under Clause 25(2) (c)	Allowed by CERC in Tarif petition for Rs 28.50 (all documentary evidience with bill copy is enclosed)	
6	Procurement of Relay Time Sync kit and installation and commissioning.	6.93		6.93	26(1)a	Additional capitalization Capital spares	VidePO No. NEEPCO/AGTCCP/DGM(E/M)EC&I/G-01/2019-20/ 222 dtd. 19.08.2019 procured Time sync kit and installed and commissioned on 11.01.20220. The requirement is of statutory Authority and is allowed under regulation 26(1)(a). the claim is allowed under Regulation 26(1)(a) of the 2019 Tariff Regulations. The Petitioner is directed to submit documentary evidence indicating that the expenditure is incurred based on the advice or as directed by appropriate Indian Government	Allowed by CERC in Tarif petition for Rs 7.24 (all documentary evidience with bill copy is enclosed)	6.93
7	Supply and Installation of Display Board for display of emission data, viz., Sox, Nox, CO2, etc. at Main Gate for public view	0.00		7.46	26(1)d	Additional capitalization Capital spares	Vide PO No. NEEPCO/AGTCCPP/DGM(E/M)/EC&I/G-01/2019-20/216 dtd. 14.082019 procured Diplay Board and installed on 14.01.2020 as per guideline of CPCB(Statutory requirement). It is allowed under regulation 26(1)(d) by the Commission.As the additional capital expenditure claimed is for display of emission data and is a mandatory requirement as advised by the Tripura State Pollution Control Board (TSPCB), the claim was allowed under Regulation 26(1)(d) of the 2019 Tariff Regulations. Commission approved 3.54 lakh but the expenditure is 7.46 akh . The cause of variation of cost over run may pl be provided.	Allowed by CERC in Tarif petition for Rs 3.54 (all documentary evidience with bill copy is enclosed)	7.46
8	Construction of Security Road (1200.00 m)	88.14		88.14	76&77 relex norms cl 26(1)d	Additional capitalization Capital spares	Construction of Such security road were carried out due to requirement of security movement around plant area . Both TSR security force (GOT) and neepco security are deployed whole day nightlong . Such road was constructed for security and safety of the plant. the claim is allowed under Regulation 26(1)(d) of the 2019 Tariff Regulations. The Petitioner is directed to submit documentary evidence indicating that the expenditure is incurred based on the advice or as directed by appropriate Indian Government Instrumentality or Statutory authorities, at the time of truing-up of tariff.	Allowed by CERC in Tarif petition for Rs 124.29 (all documentary evidience with bill copy is enclosed)	

9	**Procurement of 6 No. of GT Cooling Water Pumps with Motors**	26.55	0.00	26.55	25/2(d)	Additional Capitalization	All 16 nos Cooling -water pump-motor sets installed sucessfully and now in operation. The Commission has allowed the claim under the regulation 25(2)(d).	**Allowed by CERC in Tarif petition for Rs 26.55(all documentary evidience with bill copy is enclosed)**
10	Renovation and upgradation of Firefighting System		0	28.3	25(2)a	Additional Capitalization	The underground Fire Fighting Pipelines are 21 years old. It is very essential to maintain desired water pressure in sustainable manner for effective fire fighting at any time. The coatings of the underground pipelines are susceptible to rusting and eventual damage occurs leading to water leakage and pressure drop. The claim was allowed by the Commission under Regulation 25(2)(a) of 2019 Tariff Regulations. Hence it is claimed accordingly.	Allowed in 25(2) a for Rs 20 lakhs

14.39

	Additional works executed							
1	CONSTRUCTION OF B TYPE QUARTER AT AGTCCPP.	91.08		91.08	76&77 to relex Cl no 25(2)d		**AGTPP was converted to a Combined Cycle Power Plant .Commission allowed similar nature of work in vide order dtd 28 th July 2023 in Petition no-32 GT-2020. with the addition of two Steam Turbine Generating units (STG) comprising of a capacity of 25.5 MW each with effect from 29.7.2015 and 1.9.2015 respectively. cut-off date of the STG is 31.3.2018. For running the additional capacity Generating station needded additional man power . Construction of B type qtr was necessary to accommodate the additional man power . Commission allowed similar nature of work in vide order dtd 28 th July 2023 in Petition no-32 GT-2020 . Hence it is climed under clause 76 &77 i.e. power to relax the clause 25(2)(d) of Tariff Regulation 2019.**	
2	CONSTRUCTION RETAINING WALL BACK SIDE OF B TYPE QUARTER.	3.46		3.46	76&77 to relex Cl no 25(2)d		**The said work was related to the above work . It is also claimed under clause 76 &77 i.e. power to relax the clause 25(2)(d) of Tariff Regulation 2019.**	
3	Construction of stock yard inside the store complex.	26.35		26.35	76&77 to relex Cl no 25(2)d		**Provisioin of construction of Store building was there in RCE.**	
4	CONSTRUCTION OF GUEST HOUSE IN COLONY COMPLEX.	226.87	14.63	212.24	76&77 to relex Cl no 25(2)d		**This construction was done to accommodate the man power posted in this project against AGTP extension (51 MW STG) as per provision of DPR . Work was completed during 2019-20 . Commission allowed similar nature of work in vide order dtd 28 th July 2023 in Petition no-32 GT-2020 .**	

5	ARCHITECTUAL WORKS OF GUEST HOUSE,COLONY COMPLEX.	22.98		22.98	76&77 to relex Cl no 25(2)d		This construction was done to accommodate the man power posted in this project against AGTP extension (51 MW STG) as per provision of DPR . Work was completed during 2019-20 . Commission allowed similar nature of work in vide order dtd 28 th July 2023 in Petition no-32 GT-2020 .	
6	CONSTRUCTION OF A CHEMICAL STORAGE BUILDING FOR DM PLANT.	8.63		8.63	76&77 to relax 25(2)d &26(1)(d)		Consequent to commissionng of DM plant which was approved by the commission vide order dtd 28 th July 2023 in Petition no-32 GT-2020 after the steam cycle is intruduced a chemical storage building was necessary to store the chemicals safely which may otherwise cause injury to the workers. Hence the chemical storage building was constructed . The same is claimed under clause 76 & 77 to relax clause 25(2)(d)	
7	CONSTRUCTION OF CAR SHED INFRONT OF HOSPITAL BUILDING.	2.83		2.83	76&77 to relax 25(2)d &26(1)(d)		This construction was done to accommodate the man power posted in this project against AGTP extension (51 MW STG) as per provision of DPR . Work was completed during 2019-20 . Commission allowed similar nature of work in vide order dtd 28 th July 2023 in Petition no-32 GT-2020 .	
8	SUPPLY,DESIGN,ENGG, TESTING COMMISSIONING OF STATION SERVICE BOARD.(SSB)	9.08		9.08	25(2)c		this modification is nesessary to match life of the equiptment after commsiooning of STG 2015 extending the project lifet up to 2040.	
	Total			706.31				

Add cap beyond Original scope 98.43
Add cap withinOriginal scope 606.88

Name of the Petitioner NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Statio AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

PART -I , FORM -9

Sl.No	Head of Work/Equipment	ACE Claimed (Actual/Projected)			Regulation ref.	Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis(in lacs)	Un-discharged Liability included in col.3	Cash basis				
1	2	3	4	(5=3-4)	6	7	8	
1	Procurement of Skid Cable for Gas Turbine Control System for GTG#1 and GTG#2 and installation	172.47	0	172.47	25(2)a	Additional Capitalization	Vide PO NEEPCO/AGTCCPP/C&P/T-38/2019-20/1081 dtd. 15.02.2020 procured skid cables for GTG#1 &2. and vide WO No. NEEPCO/AGTCCPP/C&P/T-38/2019-20/1200 dtd. 22.02.2020 , successufully completed the installation work on 08.04.2022 at GTG#1 and on 07.09.2020 at GTG#2. The Commission is allowed the procurement under regulation 25(2)(a).	Allowed by CERC in Tarif petition (all documentary evidience with bill copy is enclosed)
	Additional works							
1	CONSTRUCTION OF RCC DRAIN FOR TRANSPORT OF WASTE WATER FROM DM PLANT	18.62	0	18.62	25(1)a		To seggregate back wash water of DM Plant for collecting to a nearby valley for natural ground water recharge. The same type of job was admitted by commission in petition no. 32-GT-2020 dated 26/7/2023 and as per central polution control Board.	submitted in truing up petition with justification .
2	SECURITY ROAD INCLUDING B CESS			124.19	26(1)d		Such road was constructed for movement of security personal including TSR (para military force of GoT) around the plant area	Allowed by CERC in Tarif petition (all documentary evidience with bill copy is enclosed)
	Total			315.28				

Add cap beyond Original scope 124.19
Add cap withinOriginal scope 191.09

Year wise Statement of Additional Capitalisation after COD

PART -I , FORM -9

Name of the Petitioner: NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station: AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT
COD
For Financial Year 2021-22

Sl.No	Head of Work/Equipment	ACE Claimed (Actual/Projected)			Regulation Ref.	Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis(in lacs)	Un-discharged Liability included in col.3	Cash basis				
1	2	3	4	(5=3-4)	6	7	8	9
	Additional Capex							
1	water supply and Drainage(Rs 774210 spent for construction of rain water harvesting) / Rs 964705 spent for construction of earthing embankment for natural revoir at plant)			17.39	26(1)b		For collection of rain water through storm water drains and allowing natural ground water recharge. And sahll be treated as statutory requirement as GOI has notificed to reduced use of ground water and also GOT has formulated for rain water hasvesting scheme	
				17.39				

Add cap beyond Original scope 0
Add cap withinOriginal scope 17.39

	Name of the Petitioner	NORTH EASTERN ELECTRIC POWER CORPORATION LTD.					PART -I , FORM -9	
	Name of the Generating Station	AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT						
SLNo	Head of Work/Equipment	ACE Claimed (Actual/Projected)			Regulation Ref.	Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis(in lacs)	Un-discharged Liability included in col.3	Cash basis				
1	2	3	4	(5=3-4)	6	7	8	
	Additional works							
1	Construction and installation of HT and LT line from Power house to colony	58.13		58.13	25(2)a		Such line was most essential for unintarupted electricity supply to Colony . Since the line was very old and being a part of orinal project cost hence the replacement is claimed under 25(2)a with pray to relax the norm. Seperate certificate issued.	submitted in truing up petition with justification .
2	Extra work executes in guest house	0.00		0			Shown in liability discharges (Form -5)	
3	Constr. Of edge brick soling paving in GBT store plant	3.10		3.1	25(2)c		For movement of heavy vehicle and cranes, pavement was necessary.	submitted in truing up petition with justification .
4	Constr. Of barrack for Fire Man barrak with electrification at AgGBPS	33.59		33.59	76&77 to relax cl 26(1)d		24 x 7 Fire fighting service is mandatory for Power Plant from safety and security of the plant . There was no permanent arrangement for stationing fire fighting crew. As such, the barrack was constructed to accommodate fire fighting crews.It is claimed under Power to relax the norm 26(1)(d)	submitted in truing up petition with justification .
5	Installation of 1(one) deep tube well at Colony Complex	20.17	0	20.17	76&77 with relex of norms cl no 25(2)(c)	Additional capitalization	After conversion from Open cycle to Combined cycle, the capacity of the plant increased by 50 MW necessitating additional water requirement both for the plant as well as for the colony.As there is no river near by the plant,both plant and colony of the Project are entirely dependent on underground water. The entire water supply is practically dependent on singledeep tube well. So augmentation of the existing facitilities was essential. Hence,a standby deep tube is installed . .Petititioner prays to the Commission to relax the norms of clause 25 (2)(c) and allow the expenditure on the said work.	submitted in truing up petition with justification .
	Total			114.99				

Add cap beyond Original scope 33.59
Add cap withinOriginal scope 81.4

Name of the Petitioner
Name of the Generating Station

NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

PART -I , FORM -9

		ACE Claimed (Actual/Projected)					Justification	
SLNo	Head of Work/Equipment	Accrual basis(in lacs)	Un-discharged Liability included in col.3	Cash basis	Regulation Ref.	Regulation under which claimed		Admitted Cost by the Commission, if any
1	2	3	4	(5=3-4)	6	7	8	
	Additional Works							
1	Constr. Of Store building	8.94		8.94	25(2)d		construction of Store building was there in RCE.	submitted in truing up petition with justification .
2	construction of water tank	6.83		6.83	76&77 in relex to cl 25(2)c		Plant area does not have adequate size overhead water tank. Moreover implementation of combine cycle 2015, necessiate addl water requirement . Hence such water tank instatted to cater addl requirement. Petionerr prayes to relex the norms 25(2)c	submitted in truing up petition with justification .
3	Construction of security barrak	24.45		24.45	76&77 in relex to cl 25(2)c		New barrak has been constructed for accomodation of security personal	submitted in truing up petition with justification .
4	Instalation & commising of AMF panel for 500 KVA EDG	1.77		1.77	25(2)d		The 500 KVA Cummins make Diesel generator (Model No. VTA28G, Sl No. 25228429) was installed and commissioned since inception of the project i.e. project commission year is 1998. At present all the equipment i.e. dynamic relay, alarm system, contractors etc.of existing Control and Protection panel/ Automatic mains failure panels (AMF panel) of the EDG become obsolete and no spare support is available for the panel. The auto-cut facility is also not available in the panel.	submitted in truing up petition with justification .
	Total			41.99				

23-24

PART-I
FORM-11

Calculation of Depreciation Rate

NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

(Amount in lakh)

Sl. No.	Name of the Assets	Gross Block as on 31.03.2019 or as on COD, whichever is later and subsequently for each year thereafter upto 31.3.24						Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year upto 31.03.24					
									As On					
1	2	3						4	31.03.2019	2019-20	2020-21	2021-22	2022-23	2023-24
		31.03.2019	2019-20	2020-21	2021-22	2022-23	2023-24							
1	Free Hold Land	275.32	275.32	275.32	275.32	275.32	275.32		0.00	0.00	0.00	0.00	0.00	0.00
2	Bridges & Culverts Plant Area	229.43	317.58	439.30	439.30	442.36	442.36	3.34%	7.66	10.61	14.67	14.67	14.77	14.77
3	Main Plant - Building & Civil Engineering Works	6614.13	6828.10	6794.09	6821.13	6872.89	6872.89	3.34%	220.91	228.05	226.92	227.83	229.55	229.55
4	Residential Building Township	793.86	884.95	884.95	884.95	884.95	884.95	3.34%	26.51	29.56	29.56	29.56	29.56	29.56
5	Boundary Wall	148.19	151.66	151.66	151.66	151.66	157.00	3.34%	4.95	5.07	5.07	5.07	5.07	5.24
6	Permanent Non Residential Building	280.57	553.61	550.05	550.05	598.14	631.54	3.34%	9.37	18.49	18.37	18.37	19.98	21.09
7	Water Supply & Drains - Plant	144.75	144.75	163.37	180.76	203.35	210.18	3.34%	4.83	4.83	5.46	6.04	6.79	7.02
8	Gas Turbine	30384.50	32547.21	35169.57	39089.81	43114.83	46694.04	5.28%	1604.03	1718.49	1856.95	2063.94	2276.46	2463.33
9	Steam Turbine	29384.31	30907.99	30693.25	31100.98	31907.49	31963.02	5.28%	1551.49	1631.94	1620.60	1642.13	1684.72	1687.65
10	CONTROL INSTRUMENTATION EQUIP.	0.00	0.00	8.62	45.05	45.05	45.05	5.28%	0.00	0.00	0.45	2.38	2.38	2.38
11	Electrical & Auxiliary equipment	0.00	0.00	0.00	0.00	17.79	19.56	5.28%	0.00	0.00	0.00	0.00	0.94	1.03
12	Water Treatment-Plant	537.33	537.33	537.33	537.33	537.33	570.72	5.28%	28.37	28.37	28.37	28.37	28.37	30.13
13	Switchgear including cable connection	1836.00	1898.22	1892.33	1921.18	1954.61	1954.61	5.28%	96.94	100.28	99.91	101.44	103.20	103.20
14	Fire Fighting Equipment	152.99	181.30	181.30	181.30	181.30	181.47	5.28%	8.08	9.57	9.57	9.57	9.57	9.58
15	Survey Instruments	0.59	0.59	0.59	0.59	0.59	0.59	5.28%	0.03	0.03	0.03	0.03	0.03	0.03
16	Laboratory & Meter Testing Equipments	7.27	7.27	4.80	10.03	9.71	9.71	5.28%	0.38	0.38	0.25	0.53	0.51	0.51
17	Solar Power Plant	63.58	63.58	63.58	63.58	63.58	63.58	5.28%	3.36	3.36	3.36	3.36	3.36	3.36
18	Ordinary Tools & Plant	23.28	23.28	21.00	21.00	60.03	71.40	5.28%	1.23	1.23	1.11	1.11	3.17	3.77
19	Arrestor	117.04	117.04	117.04	117.04	117.04	117.04	5.28%	6.18	6.18	6.18	6.18	6.18	6.18
20	Camp Equipment	0.00	0.00	0.00	0.00	0.00	0.00	5.28%	0.00	0.00	0.00	0.00	0.00	0.00
21	Make Up Water System	407.73	428.39	425.12	427.80	443.68	443.68	5.28%	21.53	22.62	22.45	22.59	23.43	23.43
22	Special Tools & Plants	147.40	154.07	176.65	178.81	184.76	278.30	5.28%	7.78	8.13	9.33	9.40	9.76	9.46
23	Other Electrical Installations	82.41	82.41	82.41	82.41	249.82	249.82	5.28%	4.35	4.35	4.35	4.35	13.19	13.19
24	Indoor Electrification	191.69	191.69	191.69	191.69	82.41	82.41	6.33%	12.13	12.13	12.13	12.13	5.22	5.22
25	Boats & Trucks - Plant/Office	6.57	6.57	6.57	6.57	6.57	6.57	9.50%	0.62	0.62	0.62	0.62	0.62	0.62
26	Furniture - Township	123.92	123.31	125.85	136.56	140.16	132.63	6.33%	7.84	7.81	7.97	8.64	8.87	8.40
27	Main Frame Computer	175.70	175.78	166.82	166.82	152.86	152.74	15.00%	26.36	26.36	25.02	25.02	22.93	22.91
28	Other EDP Machines	11.78	30.34	42.26	46.81	63.08	81.51	15.00%	1.77	4.55	6.34	7.02	9.46	12.23
29	Type Writer, Calculator & Other Office Appliances (Non Office)	0.00	0.00	1.36	1.36	1.36	1.36	6.33%	0.00	0.00	0.09	0.09	0.09	0.09
30	REFRIGERATOR,AIR-COOLER	0.00	0.00	0.00	0.00	10.85	34.53	6.33%	0.00	0.00	0.00	0.00	0.69	2.19
31	Office Equipment	68.72	80.82	85.28	5.79	60.24	59.25	6.33%	4.35	5.10	5.40	0.37	3.81	3.75
32	ENERGY CONSERVATION EQUIPMENT	0.00	0.00	0.00	0.00	0.00	0.14	6.33%	0.00	0.00	0.00	0.00	0.00	0.01
33	Hospital Equipment	0.64	0.64	1.12	85.28	0.92	1.39	6.33%	0.04	0.04	0.07	5.40	0.06	0.09
34	Interior Communication Equipment	68.01	68.01	68.01	1.12	68.01	68.01	6.33%	4.30	4.30	4.30	0.07	4.30	4.30
35	Drawing Equipments	0.34	0.34	0.34	68.01	0.34	0.30	5.28%	0.02	0.02	0.02	3.59	0.02	0.02
36	Misc. Equipment	4.20	4.20	12.58	0.34	14.84	14.84	5.28%	0.22	0.22	0.66	0.02	0.74	0.74
37	Tools & Plants (K)	7.44	7.44	7.44	15.40	7.44	7.62	5.28%	0.39	0.39	0.39	0.81	0.39	0.40
38	Audio Visual Equipments	27.99	33.83	33.83	7.44	35.72	36.74	5.28%	1.48	1.79	1.79	0.39	1.89	1.94
39	Bi-cycle	0.03	0.03	0.03	34.92	0.00	0.00	5.28%	0.00	0.00	0.00	1.84	0.00	0.00
40	Books & Manuals	2.41	2.41	2.41	2.41	2.41	2.41	5.28%	0.13	0.13	0.13	0.13	0.13	0.13
41	FIXED ASSETS OF MINOR VALUE	0.00	0.00	0.00	0.00	0.00	8.80		0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL	73338.11	76033.52	79377.38	83048.80	88992.48	92688.20		3668.96	3895.01	4027.04	4265.86	4520.19	4727.51
	Weighted Average Rate of Depreciation (%)	5.071826622	5.069611103	5.074343468	5.084106369	5.092251051	5.10044305							

* Provide details of Freehold land and Lease hold land separately
NOTE :

PART-I
FORM-12

Statement of Depreciation

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

(Amount in Rs. Lakh)

Particulars	Reference	Existing / Opening	2019-20	2020-21	2021-22	2022-23	2023-24	Remarks
Opening Capital Cost	Form-1(I)	65032.15	65293.48	65374.28	65589.56	65726.98	65345.15	
Closing Capital Cost		65293.48	65367.54	65589.56	65726.98	65345.15	64991.12	
Average Capital Cost		65162.82	65330.51	65531.92	65708.27	65536.06	65168.14	
Land Value		275.32	275.32	275.32	275.32	275.32	275.32	
Rate of Depreciation%	Form-11	5.05%	5.07%	5.07%	5.08%	5.09%	5.10%	
Gross Block excluding land		64887.50	65056.19	65256.60	65432.95	65260.74	64892.92	
Depreciable Value		58398.75	58549.67	58730.94	58858.65	58734.67	58403.64	
Balance useful life at the beginning of the period		22.98	21.98	20.98	19.98	18.98	17.98	
Cumulative Depreciation upto previous year		31191.30	33080.13	38161.48	39486.79	42827.51	45789.70	
Remaining Depreciable Value		27207.45	25469.54	22569.47	19402.86	15907.16	12613.93	
Depreciation (for the period)		2245.12	3312.00	3325.31	3340.72	3337.26	3323.86	
Depreciation (Annualized)		2245.12	3312.00	3325.31	3340.72	3337.26	3323.86	
Cumulative Depreciation at the end of the period		33436.42	36892.13	39486.79	42827.51	46164.77	49113.56	
Less: Cumulative depreciation adjustment on accou		0.00	0.00	0.00	0.00	0.00	0.00	
Less: Cumulative depreciation adjustme	Form-I	56.28	530.66	0.00	0.00	375.07	200.05	
Net Cumulative Depreciation at the end of the period		33380.13	36161.48	39486.79	42827.51	45789.70	48913.52	

Last unit COD on 29th Sept 2015

No of year	Fin year	
0.5	15-16	0.5
1	16-17	1
2	17-18	1
3	18-19	1
4	19-20	1
5	20-21	1
6	21-22	1
7	22-23	1
8	23-24	1
		8.5
	Nos of years Remaining in	21.5
15	16-24	
16	17-25	
17	18-25	
18	17-26	
19	18-26	
20	17-27	
21	18-27	
22	17-28	
23	18-28	
24	17-29	
25		

1. In case of details of FERV , give information for the applicable period.

(Petitioner)

Depreciation has been calculated on total Capital cost of the plant , After COD of the

Avg cap cost Open cycle as per order dtd 28.07.2023 in Petition no 32/GT/2020	34915.94
Avg cap cost STG-1 &STG-2 as per order dtd 28.07.2023 in Petition no 32/GT/2020	30246.88
Total	65162.82

Net Cumulative Depreciation at the end of the period	27993.75
Net Cumulative Depreciation at the end of the period	5386.38
Total	33380.13

FORM- 13

Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Company : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE PLANT - COMBINED CYCLE EXTENSION

(Amount in Lacs)

SL No.	Particulars	As on 31.03.2014	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30	2030-31	2031-32	2032-33	2033-34	2034-35
1	2	3	4	5	6	7	8	9	10	11	12	13											
1	**SBI Singapore Loan (Rs.in lacs)**																						
	Gross loan - Opening	0.00	17470.72	23352.13	21757.07	18521.26	15827.53	13804.75	11963.94	9554.95	5615.04												
	Cumulative repayments of Loans											0.00											
	Net loan - Opening	0.00	17470.72	23352.13	21757.07	18521.26	15827.53	13804.75	11963.94	9554.95	5615.04	0.00											
	Add: Drawal(s) during the Year	17934.89	2413.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											
	FERV	(464.18)	3301.11	1178.72	(399.54)	36.27	1031.36	1091.23	(280.03)	229.56	429.38	0.00											
	Less: Repayment (s) of Loans during the year	0.00	2813.03	2773.83	2836.27	2730.00	2953.84	3032.08	3128.97	3169.47	6044.21	0.00											
	Net loan - Closing	17470.72	23352.13	21757.07	18521.26	15827.53	13804.75	11963.94	8554.95	5615.04	0.00	0.00											
	Average Net Loan	8735.36	20411.42	22554.60	20139.17	17174.39	14816.14	12884.35	10259.44	7084.99	2807.52	0.00											
	Rate of Interest on Loan	2.34%	3.88%	3.69%	4.03%	4.51%	5.61%	5.26%	3.43%	3.14%	6.70%	#DIV/0!											
	Interest on loan	91.74	782.83	801.18	818.75	775.04	833.58	676.72	351.70	222.44	188.10	0.00											
2	**SBI Short Term Loan (Rs. in lacs)**																						
	Gross loan - Opening	0.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00											
	Cumulative repayments of Loans upto Dec'2014	0.00	0.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00											
	Net loan - Opening	0.00	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											
	Add: Drawal(s) during the Year	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											
	Less: Repayment (s) of Loans during the year	0.00	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											
	Net loan - Closing	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											
	Average Net Loan	500.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											
	Rate of Interest on Loan	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%											
	Interest on loan	33.11	6.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											
10	**PSU Bonds-XXIVth Series**												0.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00
	Gross loan - Opening												0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1275.00	3825.00	5100.00
	Cumulative repayments of Loans upto previous year												0.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00	3825.00	1275.00	0.00
	Net loan - Opening												5100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Add: Drawal(s) during the Year												0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1275.00	2550.00	1275.00
	Less: Repayment (s) of Loans during the year												5100.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00	3825.00	1275.00	0.00
	Net loan - Closing												0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan												2550.00	2550.00	2550.00	2550.00	2550.00	2550.00	2550.00	2550.00	2550.00	1912.50	637.50
	Rate of Interest on Loan on annual basis												7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	7.71%
	Interest on loan												196.61	393.21	393.21	393.21	393.21	393.21	393.21	393.21	196.61	147.46	49.15
10	**Total Loan**																						
	Gross loan - Opening	0.00	18470.72	24352.13	22757.07	19521.26	16827.53	14804.75	12963.94	9554.95	5615.04	1000.00	0.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00
	Cumulative repayments of Loans upto previous year	0.00	0.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1275.00	3825.00	5100.00
	Net loan - Opening	0.00	18470.72	23352.13	21757.07	18521.26	15827.53	13804.75	11963.94	9554.95	5615.04	0.00	5100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Add: Drawal(s) during the Year	17934.89	2413.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	FERV	(464.18)	3301.11	1178.72	(399.54)	36.27	1031.36	1091.23	(280.03)	229.56	429.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1275.00	2550.00	1275.00
	Less: Repayment (s) of Loans during the year	0.00	3813.03	2773.83	2836.27	2730.00	2953.84	3032.08	3128.97	3169.47	6044.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3825.00	1275.00	0.00
	Net loan - Closing	17470.72	23352.13	21757.07	18521.26	15827.53	13804.75	11963.94	9554.95	5615.04	0.00	0.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00	4462.50	2550.00	637.50
	Average Net Loan	8735.36	20811.42	22554.60	20139.17	17174.39	14816.14	12884.35	10259.44	7084.99	2807.52	0.00	2550.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00	5100.00	4462.50	2550.00	637.50
	Interest on loan	174.09	799.83	801.18	818.75	775.04	833.58	676.72	351.70	222.44	188.10	0.00	196.61	393.21	393.21	393.21	393.21	393.21	393.21	393.21	344.06	196.61	49.15
	Weighted average Rate of Interest on Loans	**1.94%**	**3.81%**	**3.55%**	**4.03%**	**4.51%**	**5.61%**	**5.26%**	**3.43%**	**3.14%**	**6.70%**	**#DIV/0!**	**7.71%**	**7.71%**	**7.71%**	**7.71%**	**7.71%**	**7.71%**	**7.71%**	**7.71%**	**7.71%**	**7.71%**	**7.71%**

Utilisation	Value date	Loan outstanding	Interest Rate (%)	From	To	No. of days	Interest (US$)	Exchange rate	Interest (INR)	TDSPP (58.79%)	AATP-Exp (41.20%)
Utilisation-1	2013.12.30	25,000,000	3.2851	30-Dec-13	26-Mar-14	86	205,943.75	61.89	12742598	7379257	5168338
Utilisation-2	2014.01.22	25,000,000	3.2497	22-Jan-14	26-Mar-14	67	126,474.04	61.89	7828817	4600408	3228409
Utilisation-3	2014.03.03	20,000,000	3.1849	3-Mar-14	26-Mar-14	17	30,073.46	61.89	1861623	1077946	756917
Interest paid on 26.03.2014		70,000,000	3.2417				364,491.25	61.89	22554668	13006309	9153664

250

Draw Down Schedule for Calculation of IDC & Financing Charges

Name of the Company : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE PLANT - COMBINED CYCLE EXTENSION

	Draw Down	2013-14											
		Q1			Q2			Q3			Q4		
Sl.	Particulars	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee (₹ in lakh)	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee (₹ in lakh)	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee (₹ in lakh)	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee (₹ in lakh)
1	**Loans**												
1.1	**Foreign Loans**												
1.1.1	**SBI Singapore Loan**												
	Draw down Amount							10315000.00	61.8450	6379.31	18567000.00	62.2372	11555.58
	IDC							11329.65	61.0000	6.91	170,684.61	14.3836	24.55
	Financing charges										1,002,618.00	69.4261	696.08
	FERV									-232.09			-232.09
	Hedging Cost												
1.2	**Indian Loans**												
1.2	**Total Indian Loans**												
	Draw down Amount												
	IDC												
	Financing charges												
1	**Total of L**	**0.00**		**0.00**	**0.00**		**0.00**	**########**		**6379.31**	**18567000.00**		**11555.58**
	IDC	**0.00**		**0.00**	**0.00**		**0.00**	**11329.65**		**6.91**	**170684.61**		**24.55**
	Financing c	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**	**1002618.00**		**696.08**
	FERV	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**-232.09**	**0.00**		**-232.09**
	Hedging Cost												
2	**Equity**												
2.1	**Foreign equity drawn**												
2.2	**Indian equity drawn**			4237.84						2087.87			
	Total equity deployed			**4237.84**						**2087.87**			

2014-15												
Q1			Q2			Q3			Q4			
Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee (₹ in lakh)	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee (₹ in lakh)	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee (₹ in lakh)	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee (₹ in lakh)	
12378000.00	59.8965	7413.99	0.00		0.00	0.00		0.00	0.00		0.00	
305382.60	-16.8134	-51.35	336238.42	-1.8197	-6.12	327608.72	-1.7625	-5.77	313225.22	-0.4978	-1.56	
		0.00	0.00		0.00	0.00		0.00	0.00		0.00	
		252.67	0.00		252.67	0.00		252.67	0.00		252.67	
12378000.00		**7413.99**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**	
305382.60		**-51.35**	**336238.42**		**-6.12**	**327608.72**		**-5.77**	**313225.22**		**-1.56**	
0.00		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**	
0.00		**252.67**	**0.00**		**252.67**	**0.00**		**252.67**	**0.00**		**252.67**	
		2574.36			640.45			1416.98				
		2574.36			**640.45**			**1416.98**				

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FORM-14

2015-16											TOTAL			
Q1			Q2			Q3			Q4					
Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee (₹ in lakh)	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee (₹ in lakh)	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee (₹ in lakh)	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee (₹ in lakh)	Quantum in Foreign currency	Amount in Indian Rupee (₹ in lakh)	
0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	41,260,000.00	25,348.88	
309594.90	23.6392	73.19	149785.53	36.4805	54.64	0.00		0.00	0.00		0.00	1,923,849.64	94.49	94.49
		0.00	0		0.00	0.00		0.00	0.00		0.00	1,002,618.00	696.08	
		391.19	0		191.34	0.00		0.00	0.00		0.00	0.00	1,129.04	
0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	41,260,000.00	25,348.88	
309594.90		73.19	149785.53		54.64	0.00		0.00	0.00		0.00	1,923,849.64	94.49	94.49
0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	1,002,618.00	696.08	696.08
0.00		391.19	0.00		191.34	0.00		0.00	0.00		0.00	0.00	1129.04	1129.04 1919.61
														10,957.50
														10,957.50

Bond redemption year wise

	XXIVth Series
Amount:	4963500000
Tenure:	10 years
Allotment date:	8/May/2024
Redemption date:	8-Nov-2032, 6-May-2033, 8-Nov-2033, 8-May-2034
Interest due on	08th May & 08th Nov.
Interest rate	7.71%
Year:	
2032-33	1,240,875,000
2033-34	2,481,750,000
2034-35	1,240,875,000
	4,963,500,000

Allocation of XXIVth Series Bonds:

Particulars	Rs in Lacs
Solar Project (300 MW)	17088.00
Kameng HPS	4500.00
Pare HPS	5900.00
Panyor Lower HPS	7800.00
Assam GBPS	3800.00
Agartala GBPS	5100.00
Tripura GBPS	2100.00
S&I Projects	3947.00
	49635.00

Allocation of Repayment of XXIVth Series Bonds:

Year:	Amount	Solar Project (300 MW)	Kameng HPS	Pare HPS	Panyor Lower HPS	Assam GBPS	Agartala GBPS	Tripura GBPS	S&I Projects
2032-33	12,408.75	4,272.00	1,125.00	1,325.00	1,950.00	950.00	1,275.00	525.00	986.75
2033-34	24,817.50	8,544.00	2,250.00	2,650.00	3,900.00	1,900.00	2,550.00	1,050.00	1,973.50
2034-35	12,408.75	4,272.00	1,125.00	1,325.00	1,950.00	950.00	1,275.00	525.00	986.75
	49,635.00	17,088.00	4,500.00	5,300.00	7,800.00	3,800.00	5,100.00	2,100.00	3,947.00

PART-I
FORM-15

Details of Source wise Fuel for Computation of Energy Charges:

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Month	Unit	2018-2019					
			October		November		December	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
1	Quantity of Gas supplied by Gas Company	('000 SCM)	17004.31		16049.05		17479.92	
2	Adjustment (+/-) in quantity supplied made by Gas Company	('000 SCM)	0		0		0	
3	Gas supplied by Gas Company (1+2)	('000 SCM)	17004.31		16049.05		17479.92	
4	Normative Transit & Handling Losses (For coal/Lignite based Projects)	('000 SCM)	N.A.		N.A.		N.A.	
5	Net Gas Supplied (3-4)	('000 SCM)	17004.31		16049.05		17479.92	
6	Amount charged by the Gas Company	(Rs.)	143607011		137591519		147355451	
7	Adjustment (+/-) in amount charged made by Gas Company	(Rs.)	0		0		0	
8	Total amount Charged (6+7)	(Rs.)	143607011		137591519		147355451	
9	Transportation charges by rail/ship/road transport	(Rs.)	0		0		0	
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0		0		0	
11	Demurrage Charges, if any	(Rs.)	0		0		0	
12	**Total Transportation Charges (9+/-10-11)**	**(Rs.)**	**0**		**0**		**0**	
13	**Total amount Charged for Gas supplied including Transportation (8+13)**	**(Rs.)**	**143607011**		**137591519**		**147355451**	
14	Landed cost of gas/coal/ Lignite	(Rs./'000 SCM)	8445.33		8573.19		8429.98	
15	Weighted average GCV of gas/coal/ Lignite as Received	Kcal/SCM	9202.209		9206.070		9208.847	
16	Weighted average cost of gas/coal/ Lignite for preceding three months	(Rs./'000 SCM)	**8480.628**					
17	Weighted average GCV gas/coal/ Lignite for preceding three months	Kcal/SCM	9206.366561					

8.481

Note :

1. Similar details to be furnished for natural gas/liquid fuel for CCGT station and secondary fuel oil for coal/lignite based thermal plants with appropriate units.
2. As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.

(Petitioner)

PART-I
FORM-15

Details of Source wise Fuel for Computation of Energy Charges:

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Month	Unit	2019-2020					
			October		November		December	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
1	Quantity of Gas supplied by Gas Company	('000 SCM)	22375.62		20564.73		21601.05	
2	Adjustment (+/-) in quantity supplied made by Gas Company	('000 SCM)	0		0		0	
3	Gas supplied by Gas Company (1+2)	('000 SCM)	22375.62		20564.73		21601.05	
4	Normative Transit & Handling Losses (For coal/Lignite based Projects)	('000 SCM)	N.A.		N.A.		N.A.	
5	Net Gas Supplied (3-4)	('000 SCM)	22375.62		20564.73		21601.05	
6	Amount charged by the Gas Company	(Rs.)	186474919		170838435		179838443	
7	Adjustment (+/-) in amount charged made by Gas Company	(Rs.)	0		0		0	
8	Total amount Charged (6+7)	(Rs.)	186474919		170838435		179838443	
9	Transportation charges by rail/ship/road transport	(Rs.)	0		0		0	
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0		0		0	
11	Demurrage Charges, if any	(Rs.)	0		0		0	
12	**Total Transportation Charges (9+/-10-11)**	**(Rs.)**	**0**		**0**		**0**	
13	**Total amount Charged for Gas supplied including Transportation (8+13)**	**(Rs.)**	**186474919**		**170838435**		**179838443**	
14	Landed cost of gas/coal/ Lignite	(Rs./'000 SCM)	8333.84		8307.35		8325.45	
15	Weighted average GCV of gas/coal/ Lignite as Received	Kcal/SCM	9217.605		9220.014		9214.535	
16	Weighted average cost of gas/coal/ Lignite for preceding three months	(Rs./'000 SCM)	**8322.592**					
17	Weighted average GCV gas/coal/ Lignite for preceding three months	Kcal/SCM	9217.345093					

8.323

Note :
1. Similar details to be furnished for natural gas/liquid fuel for CCGT station and secondary fuel oil for coal/lignite based thermal plants with appropriate units.
2. As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.

(Petitioner)

PART-I
FORM-15

Details of Source wise Fuel for Computation of Energy Charges:

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Month	Unit	2020-2021					
			October		November		December	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
1	Quantity of Gas supplied by Gas Company	('000 SCM)	21923.11		21943.38		23041.45	
2	Adjustment (+/-) in quantity supplied made by Gas Company	('000 SCM)	0		0		0	
3	Gas supplied by Gas Company (1+2)	('000 SCM)	21923.11		21943.38		23041.45	
4	Normative Transit & Handling Losses (For coal/Lignite based Projects)	('000 SCM)	N.A.		N.A.		N.A.	
5	Net Gas Supplied (3-4)	('000 SCM)	21923.11		21943.38		23041.45	
6	Amount charged by the Gas Company	(Rs.)	128646687		128894976		136347989	
7	Adjustment (+/-) in amount charged made by Gas Company	(Rs.)	0		0		0	
8	Total amount Charged (6+7)	(Rs.)	128646687		128894976		136347989	
9	Transportation charges by rail/ship/road transport	(Rs.)	0		0		0	
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0		0		0	
11	Demurrage Charges, if any	(Rs.)	0		0		0	
12	**Total Transportation Charges (9+/-10-11)**	**(Rs.)**	**0**		**0**		**0**	
13	**Total amount Charged for Gas supplied including Transportation (8+13)**	**(Rs.)**	**128646687**		**128894976**		**136347989**	
14	Landed cost of gas/coal/ Lignite	(Rs./'000 SCM)	5868.08		5873.98		5917.51	
15	Weighted average GCV of gas/coal/ Lignite as Received	Kcal/SCM	9204.877		9201.190		9205.297	
16	Weighted average cost of gas/coal/ Lignite for preceding three months	(Rs./'000 SCM)	**5887.039**					
17	Weighted average GCV gas/coal/ Lignite for preceding three months	Kcal/SCM	9203.812435					

5.887

Note :
1. Similar details to be furnished for natural gas/liquid fuel for CCGT station and secondary fuel oil for coal/lignite based thermal plants with appropriate units.
2. As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.

(Petitioner)

PART-I
FORM-15

Details of Source wise Fuel for Computation of Energy Charges:

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Month	Unit	2021-2022					
			October		November		December	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
1	Quantity of Gas supplied by Gas Company	('000 SCM)	21173.29		21387.75		21887.55	
2	Adjustment (+/-) in quantity supplied made by Gas Company	('000 SCM)	0		0		0	
3	Gas supplied by Gas Company (1+2)	('000 SCM)	21173.29		21387.75		21887.55	
4	Normative Transit & Handling Losses (For coal/Lignite based Projects)	('000 SCM)	N.A.		N.A.		N.A.	
5	Net Gas Supplied (3-4)	('000 SCM)	21173.29		21387.75		21887.55	
6	Amount charged by the Gas Company	(Rs.)	173464428		176150716		179022710	
7	Adjustment (+/-) in amount charged made by Gas Company	(Rs.)	0		0		0	
8	Total amount Charged (6+7)	(Rs.)	173464428		176150716		179022710	
9	Transportation charges by rail/ship/road transport	(Rs.)	0		0		0	
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-0		0		0	
11	Demurrage Charges, if any	(Rs.)	0		0		0	
12	**Total Transportation Charges (9+/-10-11)**	**(Rs.)**	**0**		**0**		**0**	
13	**Total amount Charged for Gas supplied including Transportation (8+13)**	**(Rs.)**	**173464428**		**176150716**		**179022710**	
14	Landed cost of gas/coal/ Lignite	(Rs./'000 SCM)	8192.60		8236.06		8179.20	
15	Weighted average GCV of gas/coal/ Lignite as Received	Kcal/SCM	9211.872		9210.106		9207.205	
16	Weighted average cost of gas/coal/ Lignite for preceding three months	(Rs./'000 SCM)	**8202.473**					
17	Weighted average GCV gas/coal/ Lignite for preceding three months	Kcal/SCM	9209.700968					

8.202

Note :
1. Similar details to be furnished for natural gas/liquid fuel for CCGT station and secondary fuel oil for coal/lignite based thermal plants with appropriate units.
2. As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.

(Petitioner)

PART-I
FORM-15

Details of Source wise Fuel for Computation of Energy Charges:

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.

Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Month	Unit	2022-2023					
			October		November		December	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
1	Quantity of Gas supplied by Gas Company	('000 SCM)	22046.75		21676.08		19550.71	
2	Adjustment (+/-) in quantity supplied made by Gas Company	('000 SCM)	0		0		0	
3	Gas supplied by Gas Company (1+2)	('000 SCM)	22046.75		21676.08		19550.71	
4	Normative Transit & Handling Losses (For coal/Lignite based Projects)	('000 SCM)	N.A.		N.A.		N.A.	
5	Net Gas Supplied (3-4)	('000 SCM)	22046.75		21676.08		19550.71	
6	Amount charged by the Gas Company	(Rs.)	426607785		435420740		382971096	
7	Adjustment (+/-) in amount charged made by Gas Company	(Rs.)	0		0		0	
8	Total amount Charged (6+7)	(Rs.)	426607785		435420740		382971096	
9	Transportation charges by rail/ship/road transport	(Rs.)	0		0		0	
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0		0		0	
11	Demurrage Charges, if any	(Rs.)	0		0		0	
12	**Total Transportation Charges (9+/-10-11)**	**(Rs.)**	**0**		**0**		**0**	
13	**Total amount Charged for Gas supplied including Transportation (8+13)**	**(Rs.)**	**426607785**		**435420740**		**382971096**	
14	Landed cost of gas/coal/ Lignite	(Rs./'000 SCM)	19350.14		20087.61		19588.60	
15	Weighted average GCV of gas/coal/ Lignite as Received	Kcal/SCM	9226.958		9222.926		9219.009	
16	Weighted average cost of gas/coal/ Lignite for preceding three months	(Rs./'000 SCM)	**19676.464**					
17	Weighted average GCV gas/coal/ Lignite for preceding three months	Kcal/SCM	9223.120589					

19.676

Note :

1. Similar details to be furnished for natural gas/liquid fuel for CCGT station and secondary fuel oil for coal/lignite based thermal plants with appropriate units.
2. As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.

(Petitioner)

PART-I
FORM-16

NA

Details/Information to be Submitted in respect of Limestone for Computation of Energy Charge Rate

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Month	Unit	For preceding 3rd Month (from COD or from 1.4.2019 as the case may be)	For preceding 2nd Month (from COD or from 1.4.2019 as the case may be)	For preceding 1st Month (from COD or from 1.4.2019 as the case may be)
1	Quantity of Limestone supplied by Limestone supply Company	(MMT)	Not applicable		
2	Adjustment (+/-) in quantity supplied made by Limestone supply Company	(MMT)			
3	Limestone supplied by Limestone supply Company(1+2)	(MMT)			
4	Net Limestone Supplied (3-4)	(MMT)			
5	Amount charged by the Limestone supply Company	(Rs.)			
6	Adjustment (+/-) in amount charged made by Limestone supply Company	(Rs.)			
7	Total amount Charged (6+7)	(Rs.)			
8	Transportation charges by rail/ship/road transport	(Rs.)			
9	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)			
10	Demurage Charges, if any	(Rs.)			
11	Total Transportation Charges (8+/-9-10)	(Rs.)			
12	Total amount Charged for Limestone supplied including Transportation (7+11)	(Rs.)			

(Petitioner)

PART-I
FORM-17

Details of Capital Spares

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Details of Capital Spares and Expenses		Claimed as Capital Spares	Justification	Regulation reference	Claimed as a part of stores and spares	Actual as on 31/03/2021
	Name of spare	Amount (in Rs.)					
	2019-20						
1	Procurement of 1 No. new Generator Rotor for GT#4		1486.35	The new Generator Rotor was installed at GTG#4 on 18.04.2019 . The installed Rotor is updated version without MTS bolt as recommended by OEM . The installed rotor is now in continous operation. The Generator Rotor is replaced to commensurate with the useful life of the project .The date of COD of GTG#4 is 01.08.1998 and replacement is considered for Combined cycle operation till 2040 . Allowed as Capital spare ie order dtd 26.10.2023 in Petition 246 GT-2020 under clause 35(1)(6) of CERC Tariff Regulations 2019-24 for an amount of RS 14.63 Cr. Copy of order elclosed.	35(1)/6	Allowed as Capital spare in order dtd 26.10.2023 in Petition 246 GT-2020 undr clause 35(1)(6) of CERC Tariff Regulations 2019-24 for an amount of RS 14.63 Cr. Copy of order elclosed.	Procured and used in 2019-20
2	Procurement of 1 (one) set of Bearing for Load Gear Box of Gas Turbine		120.9	Used in GT -4 . Work is considered under regulation 35(1)/6 .Procured spare materials were used to meet the troubleshooting high vibration issue of LGB . Unit restored successfully in the month September 2019. Utilization certificate issued for materials used.	35(1)/6	As Capital spares	Procured and used during 2019-20
3	Procurement of Capital Spares for Major Inspection of GT#2		797.64	Vide Work order No.NEEPCO/AGTCCPP/C&P/T-38/2019-20/902 Date : 10/12/2019 , the authorised service provider of OEM, M/s BGGTS completed the MI activities w.e.f 26/JUly/2020 to 07/Sep/2020. The unit recorded 21.7 MW on base load operation with all operational parameters at normal. The major critical/hot path parts are replaced to commensurate with the useful life of the project .The date of COD of GTG#2 is 01.04.1998 and plant is considered for Combined cycle operation till 2040 . Work is considered under regulation 25(2)(a) .	35(1)/6	As Capital spares	Procured during 2019-20 but used and tenable for claim during 2020-21
4	Procurement of Capital Spares for HGPI of GT#3		185.02	Vide Work order No.NEEPCO/AGTCCPP/C&P/T-38/2019-20/1247 Date : 03/03/2020 , the authorised service provider of OEM, M/s BGGTS completed the Hot Gas Path Inspection(HGPI) activities w.e.f 02/JUly/2020 to 24/July/2020. The unit recorded 22.3 MW on base load operation with all operational parameters at normal. The major critical/hot path parts are replaced to commensurate with the useful life of the project .The date of COD of GTG#3 is 01.04.1998 and the plant is considered for Combined cycle operation till 2024. Work is considered under regulation 25(2)(a) .	35(1)/6	As Capital spares	Procured during 2019-20 but used and tenable for claim during 2020-21
	Total		2599.91				

	Following spares are not used and kept in store for future used					
1	STEAM TURBINE SPARES		34.84	Kept in Spares		Shall be claimed during 2024-29
			34.84			
	Grand Total		2634.75			

PART-I
FORM-17

Details of Capital Spares

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Details of Capital Spares and Expenses		Claimed as Capital Spares	Justification	Regulation reference	Claimed as a part of stores and spares
	Name of spare	Amount (in Rs.)				
	2019-20					
1	Procurement of 1 No. new Generator Rotor for GT#4		1496.35	The new Generator Rotor was Installed at GTG#4 on 13.04.2019 . The installed Rotor is updated version without MTS bolt as recommended by OEM . The installed rotor is now in continous operation. The Generator Rotor is replaced to commensurate with the useful life of the project .The date of COD of GTG#4 is 01.08.1998 and replacement is considered for Combined cycle operation till 2040 . Allowed as Capital spare in order dtd 26.10.2023 in Petition 246 GT-2020 under clause 35(1)/(6) of CERC Tariff Regulations 2019-24 for an amount of RS 14.63 Cr. Copy of order elcloseD.	35(1)/6	Allowed as Capital spare in order dtd 26.10.2023 in Petition 246 GT-2020 undr clause 35(1)/(6) of CERC Tariff Regulations 2019-24 for an amount of RS 14.63 Cr. Copy of order elcloseD.
2	Procurement of 1 (one) set of Bearing for Load Gear Box of Gas Turbine		120.9	Used in GT -4 . Work is consdered under regulation 35(1)/6 .Procured spare materials were used to meet the troubleshooting high vibration issue of LGB . Unit restored successfully in the month September 2019. Utilization certificate issued for materials used.	35(1)/6	As Capital spares
	Total	0	1617.25			

	Following spares are not used and kept in store for future use					
1	STEAM TURBINE SPARES		34.84	Kept in Spares		Shall be claimed during 2024-29

1652.09

PART-I
FORM-17

Details of Capital Spares

Name of the Petitioner :	NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station :	AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Details of Capital Spares and Name of spare	Amount (in Rs.)	Claimed asCapital spares	Justification	Regulation reference	Claimed as a part of stores and spares	[illegible]
	2020-21						
1	Procurement of Capital Spares for Major Inspection of GT#2		270.51	Vide Work order No.NEEPCO/AGTCCPP/C&P/T-38/2019-20/602 Date : 10/12/2019 , the authorised service provider of OEM, M/s BGGTS. The unit recorded 21.7 MW on base load operation with all operational parameters at normal. The major critical/hot path parts are replaced to commensurate with the useful life of the project .The date of COD of GTG#2 is 01.04.1998 and plant is considered for Combined cycle operation till 2040 . Work is considered under regulation 35(1)/6.All procured spare materials were used in MI of the unit in the month July - Aug of 2020. Utilization certificate issued for materials used.	35(1)/6	As Capital spares	used in 2020-21 including spares procured during 2019-20 for Rs 797.64 lakhs
2	Procurement of 98.1 Ton Capacity Low height hydraulic Jack		5.26	The equipment is very essential for Turbine overhauling and break down maintenance activities. Earlier we have not procured 100 ton capacity Hydraulic Jack, rather managed externally. The life of the equipment is more than one year. For alignment checking of Rotors along with soft foot checking, this especial tool is very much essential that also help to reduce completion period of Major Inspection.The T&P is not general standard nature , hence may be considered under regulation 35(1)/6 for regularization . The Hydraulic Jacks were used in MI of the unit in the month July of 2022 sucessfully and consequent Overhauling works of Gas Turbine Units. Utilization certificate issued for materials used.	35(1)/6	Capital spares	Procured and used during 2020-21
3	Procurement of 3 Ton, 3.6 Meter Mas, Model 30 D, Diesel Operated FORKLIFT TRUCK		12.48	Need for safety of the plant .The plant is now operated in Combine Cycle mode with lot of auxiliary equipment in operation. It reduces manual labour considerably with more safety. Hence , it is requested to consider the expenditure under regulation 35(1)/6. Utilization certificate issued for use of the Vehicle for p[ower house use.	35(1)/6	Capital spares	Procured and used during 2020-21
4	Procurement of one no. Load Coupler shaft		139.8	The spare load coupler shaft is used in GTG #2 during MI of the unit in 26/July/2020 to 07/Sep/2020 as per recommendation of service provider. The unit is reliably operating .The date of COD of GTG#2 is 01.04.1998 and Work is considered under regulation 35(1)/6 .Procured spare coupler was used and the Unit restored successfully . Utilization certificate issued for material used.	35(1)/6	Capital spares	Procured and used during 2020-21

		Additional works/ supply						
	1	S1 BKT KIT		213.25	The item Stage 1 Bucket used during MI of GTG#2 in the year 2020. The item has already clocked it's usefule life and can not be refurbished. The item is replaced to commensurate with the useful life of the project. The date of COD of GTG#2 is 01.04.1998. The work is considered under regulation 35(1)/6.Utilization certificate issued for material used.	35(1)/6	Capital spares	Procured and used during 2020-21
	2	BEARING 1,2,3,4 &5 OR 6 (SPARES)		126.83	To reduce the high vibration in unit -4, such spares were used in the month of Oct 2021	35(1)/6	Capital spares	Procured and used during 2020-21
	3	Procurement of Capital Spares of PE of GT#1		718.96	Vide Work order No.NEEPCO/AGTCCPP/C&P/T-48/2019-20/1400 Date : 29/12/2020 , the authorised service provider of OEM, M/s BGGTS completed the MI activities w.e.f 08/March/2022 to 07April/2022. The unit recorded 29.5MW on base load operation with all operational parameters at normal. The major critical/hot path parts are replaced during MI of the unit to commensurate with the useful life of the project. The date of COD of GTG#1 is 01.04.1998 and the plant is considered for Combined cycle operation till 2040. Work is considered under regulation 35(1)/6	35(1)/6	Capital spares	Procured during 20-21 but used and tenable for claimed during 2021-22
	4	Procurement and installation of Back-up protection relay of Generators		22.28	Need for higher security and safety of the plant as in the event of failure back up relays the unit may be seriously damaged. The relays at GTG#3 installed & commissioned on 31.01.2024. The claim is considered under the regulation 35/1/6	35/1(B)	Capital spares	Procured during 2020-21 but used and tenable for claimed during 2023-24
	5	Spares(from GE T&D) (Supply, Installation & Commissioning of Generator protection relay)		22.11	For carrying out precision analysis to pinpoint the source of fault after a grid disturbance or tripping, it is necessary to put the sequence of operation of the protective relays in chronological order. It is only possible if all the relays are time synched with GPS time. As per the CEA regulation 2010 all main protection replays should be of numerical type and communication protocol shall be as per IEC-61850/relevant IS. The numerical relays (total 4 nos.) in STG-1&2 were replaced because the relays had obsolete hardware with no Ethernet port and IEC-61850 protocol, and so they could not be GPS time synched.	35(1)/6	Capital spares	Procured during 20-21 but used and tenable for claimed during 2021-22
	6	CONDUITS AND JBs OF VARIED SIZES & QTY.		31.65	The existing Conduits, JB & Skid Cables of GT#1 and 2 are operating on high temperature zone for last 20 years. Due to aging of these cable, Conduits, JB etc. various control related issue arises which leads the forced outage of the Machine. To prevent such forced outage and trouble free operation of unit's replacement the existing items of Gas Turbine GT#1 and GT#2 had been carried out.	35(1)/6	Capital spares	Procured during 20-21 but used and tenable for claim during 22-23
	7	Replacement Exciter part kit/ Earthing kit/wedging kit/ Tightness kit		42.15	The overhauling of the GT#1 gas turbine generator was not carried out since commissioning, i.e., 1998. As the running hours of the GTG#1 generator were higher than the recommended overhauling schedule of the OEM, the materials were procured and consumed for carrying out the overhauling work . (separate certificate is enclosed)	35(1)/6	Capital spares	Procured during 20-21 but used and tenable for claim during 22-23
	8	LGB shaft		138.06	All the Gas Turbine already crossed the standard operating life (as per OEM guide line). The material was imported from outside. The materials already installed in the GTG#4 during Oct 2021 due to curb high vialbration of the unit. Utilization certificate issued for material used.	35(1)/6	Capital spares	Procured during 20-21 but used and tenable for claim during 21-22
		Total		1743.92				

		Following spares are not used and kept in store for future used					
	1	Mark vie		16.82	Kept as mandatory Spare, will be utilized as and when required. These are imported items and the delivery period is very long.	Not Put into use	
	3	SUPPLY OF REAINING RING INSULATION (From GE Gobal)	34.40	34.4	Kept as mandatory Spare, will be utilized as and when required. These are imported items and the delivery period is very long.	35(1)/6	**Shall be claimed during 2024-29**
	5	Stator Bar	671.91	671.91	Procured for rewinding of Generator of GTG, which cross the standard operating life (as per the OEM guide line). The materials were imported from outside India; hence delivery time is very high. The materials will be consumed during next available shutdown of Gas Turbine.	35(1)/6	
				723.13			

Grand Total 2467.05

PART-I
FORM-17

Details of Capital Spares

Name of the Petitioner :	NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station :	AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Details of Capital Spares and Name of spare	Amount (in Rs.)	Claimed asCapital spares	Justification	Regulation reference	Claimed as a part of stores and spares
	2020-21					
1	Procurement of Capital Spares for Major Inspection of GT#2		1068.14	Vide Work order No.NEEPCO/AGTCCPP/C&P/T-38/2019-20/902 Date : 10/12/2019 , the authorised service provider of OEM, M/s BGGTS. The unit recorded 21.7 MW on base load operation with all operational paramenters at normal. The major critical/hot path parts are replaced to commensurate with the useful life of the project .The date of COD of GTG#2 is 01.04.1998 and plant is considered for Combined cycle operation till 2040 . Work is consdered under regulation 35(1)/6.All procured spare materials were used in MI of the unit in the month July - Aug of 2020. Utilization certificate issued for materials used.	35(1)/6	As Capital spares
2	Procurement of 98.1 Ton Capacity Low height hydraulic Jack		5.26	The equipment is very essential for Turbine overhauling and break down maintenance activities. Earlier we have not procured 100 ton capacity Hydraulic Jack, rather managed externally. The life of the equipment is more than one year. For alignment checking of Rotors along with soft foot checking, this especial tool is very much essential that also help to reduce completion period of Major Inspection.The T&P is not general standard nature , hence may be considered under regulation 35(1)/6 for regularization . The Hydraulic Jacks were used in MI of the unit in the month July of 2022 sucessfully and consequent Overhauling works of Gas Turbine Units. Utilization certificate issued for materials used.	35(1)/6	Capital spares
3	Procurement of 3 Ton, 3.6 Meter Mas, Model 30 D, Diesel Operated FORKLIFT TRUCK		12.48	Need for safety of the plant .The plant is now operated in Combine Cycle mode with lot of auxiliary equipment in operation. It reduces manual labour consideriably with more safety. Hence , it is requested to consider the expenditure under regulation 35(1)/6. Utilization certificate issued for use of the Vehicle for p|ower house use.	35(1)/6	Capital spares
4	Procurement of one no. Load Coupler shaft		139.8	The spare load coupler shaft is used in GTG #2 during MI of the unit in 26/July/2020 to 07/Sep/2020 as per recommendation of service provider. The unit is reliably operating .The date of COD of GTG#2 is 01.04.1998 and Work is consdered under regulation 35(1)/6 .Procured spare coupler was used and the Unit restored successfully . Utilization certificate issued for material used.	35(1)/6	Capital spares

99

		Additional works/ supply					
	1	S1 BKT KIT		213.25	The item Stage 1 Bucket used during MI of GTG#2 in the year 2020. The item has already clocked it's usefule life and can not be refurbished. The item is replaced to commensurate with the useful life of the project. The date of COD of GTG#2 is 01.04.1998. The work is considered under regulation 35(1)/6.Utilization certificate issued for material used.	35(1)/6	Capital spares
	2	BEARING 1,2,3,4 &5 OR 6 (SPARES)		126.83	To reduce the high viabration in unit -4, such spares were used in the month of Oct 2021	35(1)/6	Capital spares
	3	Procurement of Capital Spares for HGPI of GT#3		185.02	Vide Work order No.NEEPCO/AGTCCPP/CBP/T-38/2019-20/1247 Date : 03/03/2020 , the authorised service provider of OEM, M/s BGGTS. The unit recorded 22.3 MW on base load operation with all operational parameters at normal. The major critical/hot path parts are replaced to commensurate with the useful life of the project .The date of COD of GTG#3 is 01.04.1998 and the plant is considered for Combined cycle operation till 2040. Work is considered under regulation 35(1)/6 .All procured spare materials were used in HGPI of the unit in the month July 2020. Utilization certificate issued for materials used.	35(1)/6	**As Capital spares**
		Total		1750.78			

		[illegible]					
	1	Mark vie		16.82	Kept as mandatary Spare, will be utilized as and when required. These are imported items and the delivery period is very long.	Not Put into use	Shall be claimed during 2024-29
	2	SUPPLY OF REAINING RING INSULATION (From GE Gobal)	34.40	34.4	Kept as mandatary Spare, will be utilized as and when required. These are imported items and the delivery period is very long.	35(1)/6	
	3	Stator Bar	671.91	671.91	Procured for rewinding of Generator of GTG, which cross the standard operating life (as per the OEM guide line). The materials were imported from outside India; hence delivery time is very high. The materials will be consumed during next available shutdown of Gas Turbine.	35(1)/6	
	4	COMPLETE FLEXIBLE MODEL NO. BGH-27D-S	21.17	21.17	Being a critical spare of STG and long supply lead time kept as a spare to avoid any untoward downtime of STG that may lead to loss of generation. The commission is requested to consider the expenditure for security of the plant reliability and availability point of view and under regulation 26(1)(d).	35(1)/6	
				744.3			

2495.08

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PART-I
FORM-17

Details of Capital Spares

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Details of Capital Spares and Expenses		Claim as Capital Spares	Justification	Regulation reference	Claimed as a part of stores and spares	Period of Utilization
	Name of spare	Amount (in Rs.)					
	2021-22						
1	Procurement of Capital Spares of MI of GT#1		736.49	Vide Work order No. NEEPCO/AGTCCPP/C&P/T-58/2019-20/1409 Date : 29/12/2020 , the authorised service provider of OEM, M/s BGGTS completed the MI activities w.e.f 05/March/2022 to 07April/2022. The unit recorded 23.5MW on base load operation with all operational parameters at normal. The major critical/hot path parts are replaced during MI of the unit to commensurate with the useful life of the project .The date of COD of GTG#1 is 01.04.1998 and the plant is considered for Combined cycle operation till 2040. Work is consdered under regulation 35(1)6 .All procured spare materials were used in MI of the unit in the month July of 2022. Utilization certificate issued for materials used.	35(1)6	Capital Spares	Used in 2021-22 along with spares procured during 20-21 for Rs 718.96
	Additional works						
1	Un buckated GT Rotor Assmly + Ring and Rack+ stator vane kit		1331	new GT rotor with associaries used in GT-1 . All GT of AGTP has been commission in the year 1998. As such the GT rotor has completed 2 Lakhs operating hours (Guidelines enclosed) new Rotor has been installed.**Accordingly De Cap old rotor has been done .** Work is consdered under regulation 35(1)6 .The procured GT Rotor was used in MI of the unit in the month March 2022. Utilization certificate issued for materials used.	35(1)6	Capital spares	Procured and Used in 2021-22
2	GTG Spares		71.71	The item was procured as a critical spare for CI&BI of GTG#4 and used during the CI&BI in the year 2021. The items are replaced to commensurate with the useful life of the project. The date of COD of GTG#3 is 01.04.1998. Work is consdered under regulation 35(1)6 .All procured spare materials were used in CI&BI of the unit in the month May 2021 . Utilization certificate issued for materials used.	35(1)6	Capital spares	Procured and Used in 2021-22
3	2ND STAGE SHROUD		52.13	Such spare were utilized during MI GTG -1in the month of march 2022.Item is replaced to commensurate with the useful life of the project.	35(1)6	Capital spares	Procured and Used in 2021-22

4	TEN DELTA & CAPACITY MASUREMENT KIT		36.27	Need for higher security and safety of the plant . It is very essential for checking healthiness of Switchyard equipments. Earlier we have not procured the equipment and life of the same is more than one year. The Item procured vide PO. No. NEEPCO/AGTCCPP/C&P/T-42/2021-22/243 dtd. 24.06.2021 and now same is under use. However, the Petitioner is at liberty to claim the same at the time of truing up of tariff, May be claimed under Capital Spare . Hence it is allowed under Capital spare.	35(1)/6	Capital spares	Procured and Used in 2021-22
5	Procurement of Spares for 3rd MI of GT#3		626.78	Vide SAP PO No. 3700003153 dtd. 26.09.2022 , the authorised service provider of OEM, M/s BGGTS completed the MI activities w.e.f 15/June/2023 to 10/July/2023. The unit tried to synchronised on25/July/2023, but failed. The unit put on FSNL prior to synchronisation for checking of operational paramenters that found normal. The required parts were replaced to commensurate with the useful life of the project . The date of COD of GTG#1 is 01.04.1998 and the plant is considered for Combined cycle operation till 2040. Work is consdered under regulation 35(1)/6. However, spares procured during 2021- 2022 & 22-23. Procured	35(1)/6	Capital Spares	Procured during 2021-22 but used and tenable for claimduring 23-24
6	SF6 Handling Plan(Vacuum&Filter): WIKA- GFU		17.34	It is a powerful maintenance equipment (Special T&P) for maintenance of 132 KV SF6 Circuit breaker. Which can store, filter and also re-used the SF6 gas by this kit and save the environment.Items is under put in used	35(1)/6	Capital spares	Procured during 2021-22 but used and tenable for claim during 22-23
7	SF6 Leak Detector:WIKA- GIR		6.34	It is a condition monitoring tool which is used to detect the SF6 leakage of 132 KV Circuit breaker and prevent the breaker to go in lockout / in-operable condition which may create disturbance in the grid. It also helps us to arrest the leakage of the SF6 and help to save the environment.Items is under put in used	35(1)/6	Capital spares	Procured during 2021-22 but used and tenable for claim during 22-23
8	LGB ,GAS TURBINE UNIT II		462.38	The item was procured as a critical spare for HGPI of GTG#2 . However, same was used in GTG#3 during restoration of the unit. The LGB - HSS/LSS shaft got damged and found beyond repariable. The item is replaced to commensurate with the useful life of the project. The date of COD of GTG#3 is 01.04.1998. Work is consdered under regulation 35(1)6 .All procured spare materials were used during revival of the unit . Utilization certificate issued for materials used.	35(1)/6	Capital spares	Procured during 2021-22 but used and tenable for claim during 23-24
		Total	3540.44				

	Following spares are not used and kept in store for future used					
	Emergency Lube Oil Pump	2,008,625.50	20.08	Kept as Spare		Shall be claimed during 2024-29
	CA TMR TB	607,749.92	272.02	Kept as mandatory Spare, will be utilised as and when required. These are imported items and the delivery period is very long. Markes Vie	not put into used	
	Discrete Conatct in IO Pack	1,137,277.70				
	IO PACK Analog IN/OUT Basic BP	2,318,383.07				
	IO Pack Discrete IN/OUT, BPPC	2,217,692.07				
	IO PACK RTD IN/OUT	1,705,916.55				
	IO Pack Turbine Specific BPPC	3,411,827.40				
	Pack IO Discrete Out	568,638.85				
	Pack IO Discrete Out	568,638.85				
	Term BD Protective	1,218,137.36				
	Term Board Analog (INPUT)	706,675.05				
	Term Board Analog (INPUT)	814,718.69				
	Term Board Analog (INPUT)	814,718.68				
	UCSB Controller Module	5,790,997.56				
	DESOLVED GAS ENELYSER X2	5,316,514.00				
	Stream stop valub (CONTROL C(	3839846.00	188.2	Being a critical spare of STG and long supply lead time Kept as a spare to avoid any untoward downtime of STG that may lead to loss of generation. The commission is requested to consider the expenditure for security of the plant reliability and availability point of view and under regulation 26(1)(d).	Not Used	
	270 Hp /200KW, 2P, FS315L,415	1160291.35				
	Bearing Shell HSS CW	824371.40				
	Bearing Shell HSS ACW	824371.40				
	Bearing Shell LSS CW	1308206.74				
	Bearing Shell LSS ACW	1308206.74				
	Bevel Reducer	558961.06				
	SSS Clutch	1486598.57				
	Steam turbine spares	2382893.18				
	150 HP/110 KW ,4P FS315S,415	669421.06		Being a critical spare of STG and long supply lead time kept as a spare to avoid any untoward downtime of STG that may lead to loss of generation. The commission is requested to consider the expenditure for security of the plant reliability and availability point of view and under regulation 26(1)(d).		
	150 HP/110 KW ,4P FS315S,415	669421.06				
	151 HP/110 KW ,4P FS315S,415	619500.00				
	152 HP/110 KW ,4P FS315S,415	619500.00				
	Bearing Shell LSS CW	1298000.00				
	Bearing Shell LSS ACW	1298000.00				
	Bevel Reducer	554600.00				
5	TORQUE CONVERTOR		147.55	All the Gas Turbine already crossed the standard operating life (as per OEM guide line). The material was imported from outside India hence delivery time is very high and procured as a mandatory spare. Will be used if any breakdown occurred.		

	Procurement of Auto Recirculation Valve for Boiler Feed Pump		24.86	02 nos. Auto Recirculation Valve for BFP was procured vide PO No NEEPCO/AGTCCP/MM&U /T-29/2019-20/387 dtd. 11.09.2019 from OEM through authorised dealer. The ARC valve is essential for mainsing the BFP & Boiler operation as BFP is variable speed drive with Fluid Coupling . The ARC valve control the condensate flow to Boiler and no spare was provided during commissioning of the Combined Cycle plant.	35(1)/6	
			652.71			
	Grand Total		4193.15			

PART-I
FORM-17

Details of Capital Spares

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Details of Capital Spares and Expenses		Claim as Capital Spares	Justification	Regulation reference	Claimed as a part of stores and spares
	Name of spare	Amount (in Rs.)				
	2021-22					
1	Procurement of Capital Spares of MI of GT#1		1455.45	Vide Work order No.NEEPCO/AGTCCPP/C&P/T-38/2019-20/1409 Date : 29/12/2020 , the authorised service provider of OEM, M/s BGGTS completed the MI activities w.e.f 05/March/2022 to 07April/2022. The unit recorded 23.5MW on base load operation with all operational parameters at normal. The major critical/hot path parts are replaced during MI of the unit to commensurate with the useful life of the project .The date of COD of GTGet is 01.04.1998 and the plant is considered for Combined cycle operation till 2040. Work is considered under regulation 35(1)6 .All procured spare materials were used in MI of the unit in the month July of 2022. Utilization certificate issued for materials used.	35(1)6	Capital Spares
	Additional works					
1	Un buckated GT Rotor Assmly + Ring and Rack+ stator vane kit		1331	new GT rotor with associaries used in GT-1 . All GT of AGTP has been commission in the year 1998. As such the GT rotor has completed 2 Lakhs operating hours (Guidelines enclosed) new Rotor has been installed.Accordingly De Cap old rotor has been done . Work is considered under regulation 35(1)6 .The procured GT Rotor was used in MI of the unit in the month March 2022. Utilization certificate issued for materials used.	35(1)6	Capital spares
2	GTG Spares		91.71	The item was procured as a critical spare for O&M of GTG#4 and used during the O&M in the year 2021. The items are replaced to commensurate with the useful life of the project. The date of COD of GTG#3 is 01.04.1998. Work is considered under regulation 35(1)6 .All procured spare materials were used in O&M of the unit in the month May 2021 . Utilization certificate issued for materials used.	35(1)/6	Capital spares
3	2ND STAGE SHROUD		52.13	Such spare were utilised during MI GTG -1In the month of march 2022.Item is replaced to commensurate with the useful life of the project.	35(1)/6	Capital spares
4	TEN DELTA & CAPACITY MASUREMENT KIT		36.27	Need for higher security and safety of the plant . It is very essential for checking healthiness of Switchyard equipments. Earlier we have not procured the equipment and life of the same is more than one year. The item procured vide PO. No. NEEPCO/AGTCCPP/C&P/T-43/2021-22/743 dtd. 24.06.2021 and now same is under use. However, the Petitioner is at liberty to claim the same at the time of truing up of tariff. May be claimed under Capital Spare . Hence it is allowed under Capital spare.	35(1)/6	Capital spares

21-22

	5	Spares(from GE T&D) (Supply, Installation & Commissioning of Generator protection relay)		22.11	For carrying out precision analysis to pinpoint the source of fault after a grid disturbance or tripping, it is necessary to put the sequence of operation of the protective relays in chronological order. It is only possible if all the relays are time synched with GPS time. As per the CEA regulation 2010 all main protection replays should be of numerical type and communication protocol shall be as per IEC-61850/relevant IS. The numerical relays (total 4 nos.) in STG-1&2 were replaced because the relays had obsolete hardware with no Ethernet port and IEC-61850 protocol, and so they could not be GPS time synched.	35(1)/6	Capital spares
	6	LG8 shaft		138.06	All the Gas Turbine already crossed the standard operating life (as per OEM guide line). The material was imported from outside. The materials already installed in the GTG#4 during Oct 2021 due to curb high viabration of the unit. Utilization certificate issued for material used.	35(1)/6	Capital spares
		Total		3106.73			

	[illegible]				
	Emergency Lube Oil Pump	2,008,625.50	20.08	Kept as Spare	
	CA TMR TB	607,749.92	272.02	Kept as mandatory Spare, will be utilized as and when required. These are imported items and the delivery period is very long. Markes Vie	not put into used
	Discrete Contact in IO Pack	1,137,277.70			
	IO PACK Analog IN/OUT Basic BP	2,316,383.07			
	IO Pack Discrete IN/OUT, BPPC	2,217,692.07			
	IO PACK RTD IN/OUT	1,705,916.55			
	IO Pack Turbine Specific BPPC	3,411,827.40			
	Pack IO Discrete Out	568,638.85			
	Pack IO Discrete Out	568,638.85			
	Term BD Protective	1,238,137.36			
	Term Board Analog (INPUT)	705,675.05			
	Term Board Analog (INPUT)	814,718.68			
	Term Board Analog (INPUT)	814,718.68			
	UCSB Controller Module	5,790,397.36			
	DESOLVED GAS ENELYSER X2	5,316,514.00			
	Stream stop valub (CONTROL C(	3638648.00			
	270 Hp /200KW, 2P, FS315L,415	1160291.35			
	Bearing Shell HSS CW	624371.40		Being a critical spare of STG and long supply lead time kept as a spare to avoid any untoward downtime of STG that may lead to loss of generation. The commission is requested to consider the expenditure for security of the plant reliability and availability point of view and under regulation 26(1)(d).	
	Bearing Shell HSS ACW	624371.40			
	Bearing Shell LSS CW	1308206.74			
	Bearing Shell LSS ACW	1308206.74			
	Bevel Reducer	558961.06			
	SSS Clutch	1489598.57			

used during 2024-25

	Steam turbine spares	2382893.18	188.2		Not Used	Shall be clos
	150 HP/110 KW,4P FS315S,415	669421.06				
	150 HP/110 KW,4P FS315S,415	669421.06		Being a critical spare of STG and long supply lead time kept as a spare to avoid any untoward downtime of STG that may lead to loss of generation. The commission is requested to consider the expenditure for security of the plant reliability and availability point of view and under regulation 26(2)(d).		
	151 HP/110 KW,4P FS315S,415	619500.00				
	152 HP/110 KW,4P FS315S,415	619500.00				
	Bearing Shell LSS CW	1298000.00				
	Bearing Shell LSS ACW	1298000.00				
	Bevel Reducer	554600.00				
		18820987.66				
5	TORQUE CONVERTOR	147.55	147.55	All the Gas Turbine already crossed the standard operating life (as per OEM guide line). The material was imported from outside India hence delivery time is very high and procured as a mandatory spare. Will be used if any breakdown occurred.		
1	Procurement of Auto Recirculation Valve for Boiler Feed Pump	-	24.85	02 nos. Auto Recirculation Valve for BFP was procured vide PO No NEEPCO/PGTCCP/MM&U /T-28/2019-20/397 dtd. 11.09.2019 from OEM through authorised dealer. The ARC valve is essential for maintaing the BFP & Boiler operation as BFP is variable speed drive with Fluid Coupling. The ARC valve control the condensate flow to Boiler and no spare was provided during commissioning of the Combined Cycle plant.	85(1)/6	Joydeep
			652.71			
			3759.44			

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PART-I
FORM-13

Details of Capital Spares

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.

Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Details of Capital Spares and Name of spare	Amount (in Rs.)	Claim as Capital Spares	Justification	Regulation reference	Claimed as a part of stores and spares	Period of utilization
	2022-23						
	Additional Spares procured						
1	Inst and comm of Skid Cable GT-1		85.86	The existing skid cable of GT#1 and 2 are operating on high temperature zone for last 20 years. Due to aging of these cable various control related issue arises which leads the forced outage of the Machine. To prevent such forced outage and trouble free operation of unit's replacement the skid cable of Gas Turbine Unit 1 and Unit 2 had been carried out.	55(1)(i)	Capital Spares	Procured and Used in 22-23
2	Inst and comm of Skid Cable GT-2		199.58		55(1)(i)	Capital Spares	Procured and Used in 22-23
3	portable online PD detection system		29.18	To ensure the healthiness of the switchyard equipment like equipment was procured. The test has been carried out regular basis and based on the finding the corrective maintenance has been carried out in the switchyard.	55(1)(i)	Capital Spares	Procured and Used in 22-23
4	Procurement of Spares for 3rd HE of GT#2		858.58	Vide SAP PO No. 3700005269 dtd. 24.08.2022, the authorised service provider of OEM, M/s BOTTS completed the MI activities w.e.f 15/June/2023 to 30/Sept/2023. The unit tried to synch revised on25/July/2022, but failed. The unit put on 95% prior to synchronization for checking of operational parameters that found normal. The required parts were replaced to commensurate with the useful life of the project. The date of COD of GT(#2) is 01.04.1998 and the plant is considered for Combined cycle operation till 2042. Work is considered under regulation 55(1)(i). However, spares procured during 2021- 2022 & 22-23. Procured spares were utilised during MI of GT(#2) in the month of Jan'2024. Utilisation certificate issued for materials used. (Spares procured during 2021-22 for Rs 828.58 Lakhs and during 22-23 for Rs 858.58 Lakhs and during 2023-24 for Rs 44.58	25(1)/6	Capital Spares	procured during 2022-23 but used and tenable for claim during 23-24
5	Generator control panel		265.5	The OEM declared the panel as obsolete and no spare & service support is available.	55(1)(i)	Capital Spares	procured during 2022-23 but used and tenable for claim during 23-24
6	Refurbishment of generator Rotor		588.54	To extend the life of rotor and for implementation the OEM recommendation in Globa l Technical Information letter (TIL) i.e. TIL 1966 for risk free operation of generator rotor. The both is fitted in unit-3.	55(1)/6	Capital Spares	procured during 2022-23 but used and tenable for claim during 23-24
7	stator bar(Customs duty@5%)		754.30	As per the test report of partial Discharge (PD) test, Alpha Co-efficient test, ELCID test mentioned in the sl-4,5&7, the condition of the stator bars was found alarming.To avoid any unforeseen outage of generator due to stator earth fault, OEM recommended starting procurement of new complete set of class F stator bar and rewinding kit for rewinding the stator at immediate available opportunity ensuring safe and reliable operation. Used in Unit -3. Ok - Capitalisation also done.	55(1)(i)	Capital Spares	procured during 2022-23 but used and tenable for claim during 23-24

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	5	Automatic mains failure (AMF) panels of the 500 and out door controlling panel		17.76	The installed Automatic mains failure (AMF) panels of the 500 KVA Emergency Diesel Generator Set (EDG) was very old installed during inception of the project i.e. 1998. All the protection relays are already obsolete. The EDG is responsible for black start of power house. Hence, for the safety of the plant, the upgraded AMF panel was procured and installed.	2021/5	Capital Spares	procured during 2022-23 but used and tenable for claim during 23-24
		Total		2642.39				

		Following spares are not used and kept in store for future use:-					
	1	Generator control panel		358.0	The OEM declared this panel as obsolete and no spare & service support is available. Now one items has been kept as spares.	Not put in used	Shall be claimed during 2024-25
	2	Mark iv with sudden duty		72.17	Kept as mandatory Spare, will be utilized as and when required. These are imported items and the delivery period is very long.	Not put in used	
	3	Diesel turbine spares		444.00	Kept in store		
	4	procurement of GT Rotoring & rotorblade refreight insurance		1459.92	All the Gas Turbine already crossed the standard operating life (as per OEM guide line). The material was imported from outside India hence delivery time is very high and procured as a mandatory spare. Will be used if any breakdown occurred any of the installed materials.		
				2333.88			
		Grand Total		4976.26			

PART-I
FORM-L7

Details of Capital Spares

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.

Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Details of Capital Spares and Name of spare	Amount (in Rs.)	Claim as Capital Spares	Justification	Regulation reference	Claimed as a part of stores and spares	
	2022-23						
	Additional Spares procured						
1	Inst and comm of Skid Cable GT-1		39.86	The existing skid cable of GTG1 and 2 are operating on high temperature zone for last 20 years. Due to aging of these cable various control related issue arises which leads the forced outage of the Machine. To prevent such forced outage and trouble free operation of unit's replacement the skid cable of Gas Turbine UM1 and UM2 had been carried out.	35(1)/8	Capital Spares	22-23
2	Inst and comm of Skid Cable GT-2		188.56		35(1)/8	Capital Spares	22-23
3	portable online PD detection comers		19.14	To ensure the healthiness of the switchyard equipment the equipment was procured. The test has been carried out regular basis and based on the finding the corrective maintenance has been carried out in the switchyard.	35(1)/8	Capital Spares	22-23
4	CONDUITS AND JBs OF VARIED SIZES & QTY.		31.63	The existing Conduits, JB & Skid Cables of GTG1 and 2 are operating on high temperature zone for last 20 years. Due to aging of these cable, Conduits, JB etc. various control related issue arises which leads the forced outage of the Machine. To prevent such forced outage and trouble free operation of unit's replacement the existing items of Gas Turbine UM1 and UM2 had been carried out.	35(1)/8	Capital spares	
5	Replacement Exciter part kit/ Earthing kit/wedging kit/ Tightness kit		42.75	The overhauling of the UM1gas turbine generator was not carried out since commissioning, i.e., 1998. As the running hours of the GTG#1 generator were higher than the recommended overhauling schedule of the OEM, the materials were procured and consumed for carryout the overhauling work . (separate certificate is enclosed)	35(1)/8	Capital spares	
6	SF6 Handling Plant(Vaccum&Filter): WIKA- GFU		17.94	It is a powerful maintenance equipment (Special T&P) for maintenance of 132 KV SF6 Circuit breaker. Which can store, filter and also re-used the SF6 gas by this kit and save the environment.Items is under put in used	35(1)/8	Capital spares	22-23
7	SF6 Leak Detector WIKA- GIR		9.94	It is a condition monitoring tool which is used to detect the SF6 leakage of 132 KV Circuit breaker and prevent the breaker to go in lockout / in-operable condition which may create disturbance in the grid. It also helps us to arrest the leakage of the SF6 and help to save the environment.Items is under put in used	35(1)/8	Capital spares	22-23

	8	Procurement of DCRM kit.		11.88	Most of the Circuit Breaker in the switchyard were installed during commissioning of the plant i.e. 1998. They have already crossed 20 years of operation life. For safety of man and machinery DCRM kit was procured for condition monitoring of these equipment on regular basis as per the IS guidelines. Items is under put in used	32(1)/6	Capital Spares	22-23
		Total		267.62				

	1	Generator control panel		285.5	The OEM declared the panel as obsolete and no spare & service support is available. Now one items has been kept as spares.	not put in used	Shall be closed during 2023-24
	2	Mark vie with custom duty		71.17	Kept as mandatory spare, will be utilized as and when required. These are imported items and the delivery period is very long.	not put in used	
	3	Steam turbine spares		446.28	Kept in store		
	4	procurement of GT Rotorring & rackblade kitfreight insurance		1400.00	All the Gas Turbine already crossed the standard operating life (as per OEM guide line). The material was imported from outside India hence delivery time is very high and procured as a mandatory spare. Will be used if any breakdown occurred any of the installed materials.		
				2202.95			

2500.57

PART-I
FORM-17

Details of Capital Spares

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Details of Capital Spares and Expenses		Calim as Capital spares	Justification	Regulation reference	Claimed as a part of stores and spares	Period of Utilization
	Name of spare	Amount (in Rs.)					
	2023-24						
	Additional Spares Procured						
1	Procurement of Spares for 3rd MI of GT#3		44.35	Vide SAP PO No. 3700003153 dtd. 23.09.2022 , the authorised service provider of OEM, M/s BGGTS completed the MI activities w.e.f 15/June/2023 to 10/July/2023. The unit triad to synchronised on25/July/2023, but failed. The unit put on FSNL prior to synchronization for checking of operational paramenters that found normal. The required parts were replaced to commensurate with the useful life of the project . The date of COD of GTG#1 is 01.04.1998 and the plant is considered for Combined cycle operation till 2040. Work is consdered under regulation 35(1)/6 .However, spares procured during 2021- 2022 & 22-23. Procured spares were utilized during MI of GTG#3 in the month of Jan'2024. Utilization certificate issued for materials used. **(Spares procured during 2021-22 for Rs 826.78 Lakhs and during 22-23 for Rs 858.58 Lakhs and during 2023-24 for Rs 44.35**	35(1)/6	Capital Spares	Procured and used in 23-24
2	Exhaust Frame Assembly, Bearing Housing no#2 , AFT turbine support legs, Coupling Guard Assembly		307.43	The items procured and used during Major Inspection of GTG#3 in the year 2023-24. The replaced item already **clocked it's useful life and beyond repairable.** Work is consdered under regulation 35(1)/6 .All procured spare materials were used in revival of the unit in the month Jan'2024 and unit restored successfully which is now under opeartion. Utilization certificate issued for materials used.	35(1)/6	Capital Spares	Procured and used in 23-24

	8	Procurement of DCRM Kit.		11.88	Most of the Circuit Breaker in the switchyard were installed during commissioning of the plant i.e. 1998. They have already crossed 20 years of operation life. For safety of man and machinery ,DCRM kit was procured for condition monitoring of these equipment on regular basis as per the IS guidelines. Items is under put in used	35(1)/6	Capital Spares	Procured in 2022-23 but used and tenable for claim during 2023-24
		Total		363.66				
		Following spares are not used and kept in store for future used						
	1	Rotor Assembly+ Stator van kit+ Ring and Rach		1438.47	One no. GT Rotor is procured and kept as critical spare to use during extended HGPI with new rotor replacement. The existing useful life of GT#2 rotor is beyond 2 lakh Operating Hours . As per recommendation of OEM same is to be replaced during upcoming schedule maintenance . Repalcement of GT rotor is planned to commensurate the useful life of the project till 2040.Work is consdered under regulation 35(1)/6 . The procured Rotor will be used in the extended HGPI of the unit in the FY 2024-25.	35(1)/6	Capital Spares	
	2	**Supply of 1no Hydraulic voith coupling STG AND STG spares**		91.8	Being a critical spare of STG and long supply lead time kept as a spare to avoid any untoward downtime of STG that may lead to loss of generation. The commission is requested to consider the expenditure for security of the plant reliability and availability point of view and under regulation 26(1)(d).	35(1)/6	Capital Spares	

final 2024-25

	3	Supply of stator Bar		830.34	As per the test report of partial Discharge (PD) test, Alpha Co-efficent test, ELCID test mentioned in the sl 4,5&7, the condition of the stator bars was found alarming.To avoid any unforeseen outage of generator due to stator eath fault,OEM recommended starting procurement of new complete set of class F stator bar and rewinding kit for rewinding the stator at immediate available opportunity ensuring safe and relaible operation. And presently **kept in the store and will be utilized in the next available** Shutdown.	35(1)/6	Capital Spares	Shall be claimed dur
	4	GENARATOR STATER RE-WINDING OF GTG#3		368.16			Capital Spares	
	5	Repairing of generator rotar Unit#2		588.55			Capital Spares	
	6	Supply of 2 sets of Retaining Rings		168.93			Capital Spares	
	7	**Supply of 1no simens make motor for STG Air compressor**		10.64	Being a critical spare of STG and long supply lead time kept as a spare to avoid any untoward downtime of STG that may lead to loss of generation. The commission is requested to consider the expenditure for security of the plant reliability and availability point of view and under regulation 26(1)(c).	35(1)/6	Capital Spares	
				3496.89				

3860.55

PART-I
FORM-17

Details of Capital Spares

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Details of Capital Spares and Expenses		Calim as Capital spares	Justification	Regulation reference	Claimed as a part of stores and spares	
	Name of spare	Amount (in Rs.)					
	2023-24						
	Additional Spares Procured						
1	Procurement of Spares for 3rd MI of GT#3		1729.71	Vide SAP PO No. 3700003153 dtd. 23.09.2022 , the authorised service provider of OEM, M/s BGGTS completed the MI activities w.e.f 15/June/2023 to 10/July/2023. The unit tried to synchronised on25/July/2023, but failed. The unit put on FSNL prior to synchronization for checking of operational parameters that found normal. The required parts were replaced to commensurate with the useful life of the project . The date of COD of GT6#1 is 01.04.1998 and the plant is considered for Combined cycle operation till 2040. Work is considered under regulation 35(1)/6 .However, spares procured during 2021- 2022 & 22-23. Procured spares were utilized during MI of GTG#3 in the month of Jan'2024. Utilization certificate issued for materials used. **(Spares procured during 2021-22 for Rs 826.78 Lakhs and during 22-23 for Rs 858.58 Lakhs and during 2023-24 for Rs 44.35**	35(1)/6	Capital Spares	
2	Exhaust Frame Assembly, Bearing Housing no#2 , AFT turbine support legs, Coupling Guard Assembly		307.43	The items procured and used during Major Inspection of GTG#3 in the year 2023-24. The replaced item already clocked it's useful life and beyond repairable. Work is considered under regulation 35(1)/6 .All procured spare materials were used in revival of the unit in the month Jan'2024 and unit restored successfully which is now under opeartion. Utilization certificate issued for materials used.	35(1)/6	Capital Spares	
3	Procurement and installation of Back-up protection relay of Generators		11.3	**Need for higher security and safety of the plant as in the event of failure back up relays the unit may be seriously damaged. The relays at GTG#3 installed & commissioned on 31.01.2024. The claim is considered under the regulation 35/1/6**	35/1(6)	**Capital spares**	

	4	LGB ,GAS TURBINE UNIT II		462.99	The item was procured as a critical sparte for HGPI of GTG#2 . However, same was used in GTG#3 during redoration of the unit. The LGB - HSS/LSS shaft got damged and found beyond reparable. The item is replaced to commensurate with the useful life of the project. The date of COD of GTG#3 is 01.04.1998. Work is considered under regulation 35(1)6 .All procured spare materials were used during revival of the unit . Utilization certificate issued for materials used.	35(1)/6	Capital spares	23-24	seperate order
	5	Generator control panel		265.5	The OEM declared the panel as obsolete and no spare & service support is available.	35(1)/6	Capital Spares	23-24	
	6	Refurbushment of generator Rotor		588.54	To extend the life of rotor and for implementation the OEM recommendation in Global Technical information letter (TIL) i.e. TIL 2086 for risk free operation of generator rotor. The item is fitted in unit -3.	35(1)/6	Capital Spares	23-24	
	7	stator bar/ Custome duty/F&I		754.32	As per the test report of partial Discharge (PD) test, Alpha Co-efficent test, ELCID test mentioned in the sl 4,5&7, the condition of the stator bars was found alarming.To avoid any unforeseen outage of generator due to stator eath fault,OEM recommended starting procurement of new complete set of class F stator bar and rewinding kit for rewinding the stator at immediate available opportunity ensuring safe and relaible operation. Used in Unit -3. De - Capitalization also done.	35(1)/6	Capital Spares	23-24	
	8	Automatic mains failure (AMF) panels of the 500 and out door metering panel		17.79	The installed Automatic mains failure (AMF) panels of the 500 KVA Emergency Diesel Generator Set (EDG) was very old installed during inception of the project i.e. 1998. All the protection relays are already obsolete. The EDG is responsible for black start of power house. Hence, for the safety of the plant, the upgraded AMF panel was procured and installed.	35(1)/6	Capital Spares	23-24	
		Total		4136.97					

		Following old spares are not required and kept in store for future use						
	1	Rotor Assmbly+ Stator van kit+ Ring and Rach		1438.47	One no. GT Rotor is procured and kept as critical spare to use during extended HGPI with new rotor replacement. The existing useful life of GTG2 rotor is beyond 2 lakh Operating Hours . As per recommendation of OEM same is to be replaced during upcoming schedule maintenance . Repalcement of GT rotor is planned to commensurate the useful life of the project till 2040.Work is considered under regulation 35(1)/6 . The procured Rotor will be used in the extended HGPI of the unit in the FY 2024-25.	35(1)/6	Capital Spares	

	2	Supply of 1no Hydraulic voith coupling STG AND STG spares		91.8	Being a critical spare of STG and long supply lead time kept as a spare to avoid any untoward downtime of STG that may lead to loss of generation. The commission is requested to consider the expenditure for security of the plant reliability and availability point of view and under regulation 26(1)(d).	35(1)/6	Capital Spares	Shall be claimed during 2024-29
	3	Supply of stator Bar		830.34	As per the test report of partial Discharge (PD) test, Alpha Co-effiient test, ELCID test mentioned in the sl 4,5&7, the condition of the stator bars was found alarming.To avoid any unforeseen outage of generator due to stator earth fault,OEM recommended starting procurement of new complete set of class F stator bar and rewinding kit for rewinding the stator at immediate available opportunity ensuring safe and reliable operation. And presently kept in the store and will be utilised in the next available Shutdown.	35(1)/6	Capital Spares	
	4	GENARATOR STATER RE-WINDING OF GTG#3		168.16			Capital Spares	
	5	Repairing of generator rotar UnitR2		588.55			Capital Spares	
	6	Supply of 2 sets of Retaining Rings		168.93			Capital Spares	
	7	Supply of 1no simens make motor for STG Air compressor		10.84	Being a critical spare of STG and long supply lead time kept as a spare to avoid any untoward downtime of STG that may lead to loss of generation. The commission is requested to consider the expenditure for security of the plant reliability and availability point of view and under regulation 26(1)(d).	35(1)/6	Capital Spares	
				3496.89				
				7633.86				

PART 1
FORM- 18

Non-Tariff Income

Sl. No	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	Income from rent of land or buildings	0	0	0	0	0	0
2	Income from sale of scrap		0.55	0		0.16	14.75
3	Recovery of rent from Employees		2.24	1.58	1.43	1.49	1.36
4	Misc Receipt		7.95	3.40	1.3	2.79	0.35
5	sale of tender paper		0.25	0.24	0.25		0.2
6	Interest recived fro Computer adv		0.81	9.59	1.7	0.18	
7	Recovery of rent from other Residential		0	0.58	0.85	0.95	2.69
8	LD Recovery		0		0.27	0.18	0.57
9	Excess provision written back			9.59	11.93		23.75
10	IB revenue						0.26
	TOTAL		11.8	24.98	17.71	5.76	43.93

Note: To be submitted at the time of truing up

(Petitioner)

PART 1
FORM- 19

Details of Water Charges from 2019-20 to 2023-24

Sl. No	Details of Water charges (excluding water cess)		Quantity allocated	Normative consumption at 85% PLF	Rate specified (as per govt. notification or agreement)	Spillage of water (in percentage)	Amount Claimed
	Name of source and quantity	Amount	Unit..				
1							
2							
3			NIL				

(Petitioner)

PART 1
FORM- 10

Details of Statutory Charges

Sl. No	Particulars	Unit Rate	No of Units (MU) April	May	June	July	August	September	october	November	December	January	February	March	Total (MU)	Applicable Rate (total sale less 18.1822% for Tripura and 3.5871 for auxiliary	Dutiable Inter-State Sale (Rs. in Lakhs)	Estimated Electricity Duty @ 6% on Inter-state Sale. (In Lakh)
									ED on inter state sale of power (RS in Lakhs)									
					2019-20													950.53
					2020-21													1457.78
					2021-22													131.18
2	Factory License		April	May	June	July	August	September	october	November	December	January	February	March	Total Rs. In Lakhs)	Record as per books of account		
	2019-20								0.30						0.30			
	2020-21								0.30						0.30			
	2021-22								0.30						0.30			
	2022-23								0.30						0.30			
	2023-24								0.30						0.30			
3	Consent to Operate certificate(Pollution Control Expenses)		April	May	June	July	August	September	october	November	December	January	February	March	Total Rs. In Lakhs)			
	2019-20													5.00	5.00			
	2020-21													5.00	5.00			
	2021-22													5.00	5.00			
	2022-23													5.00	5.00			
	2023-24													5.00	5.00			
4	Hydro Test of Boilers		April	May	June	July	August	September	october	November	December	January	February	March	Total Rs. In Lakhs)			
	2019-20			1.96											1.96			
	2020-21			1.96											1.96			
	2021-22			1.96											1.96			
	2022-23			1.96											1.96			
	2023-24			1.96											1.96			
5	11000 GPH Water Treatment Plant & 3000 GPH Water Treatment Plant		April	May	June	July	August	September	october	November	December	January	February	March	Total Rs. In Lakhs)			
	2019-20								0.0015						0.0015			
	2020-21									0.0225					0.0225			
	2021-22														0.0000			-
	2022-23									0.0225					0.0225			
	2023-24														0.0000			

under ground water use fee

Rs in Lakhs
0.1

Assumption/Notes:
A. Notes of GM(E/M)
Above generation projection is done considering various shutdowns and considering plant availability factor of 85% which is normative factor allowed by
1) CERC
2) Generation projection of 2020-21 is as per already submitted to CEA.
3) Sale from April to Sept 2019: 51.3496, 58.6018, 58.9544, 53.6788, 51.4472, 59.9879

B. Notes of Finance
1.) Sale to Tripura i.e. Intra state sale is based on average of monthly supply of the previous year 2018-19 which is calculated as 18.1822 percent of total sale.
2.) Electricity Duty is effective and payable w.e.f. 1st Oct,2019. Hence, only sale of the October,2019 and onward is considered.
3.) Sale per Unit rate is based on the sale effected in the month of October, 2019.
4.) Percentage Auxiliary consumption about 3.5871 % is based on difference between gross sale and actual sale of the month of Oct 2018

(Petitioner)

PART-I
FORM-C

Break-up of Capital Cost for Gas/Liquid fuel based Projects

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

(Amount in Rs. Lakh)

Sl. No	Head Items	As per Original Estimate as per Investment Approval	Actual Capital Expenditure	Liabilities/ Provisions	Variation	Specific Reasons for Variation *	Actual/Estimated Capital Expenditure upto Cut-off date
(1)	(2)	(3)	(4)	(5)	(6) = (3-4-5)	(7)	(8)
1.0	Cost of Land & Site Development						
1.1	Land*						
1.2	Rehabilitation & Resettlement (R&R)						
1.3	Preliminary Investigation & Site Development						
	Total Land & Site Development						
2.0	Plant & Equipment						
2.1	Steam Turbine generator Island						
2.2	Turbine Generator Island						
2.3	WHRB Island						
	Total Plant & Equipment						
3.0	BOP Mechanical						
3.1	Fuel Handling & Storage system						
	External water supply system						
	CW system						
	Cooling Towers						
	DM water Plant						
	Clarification plant						
	Chlorination Plant						
	Air Condition & Ventilation System						
	Fire fighting System						
	HP/IP Piping						
	Total BOP Mechanical						
4.0	BOP Electrical						
4.1	Switch Yard Package						
4.2	Transformers Package						
4.3	Switch gear Package						
4.4	Cable, Cable Facilities & grounding						
4.5	Lighting						
4.6	Emergency D.G. set						
	Total BOP Electrical						
5.0	Control & Instrumentation (C & I) Package						
5.0	Total Plant & Equipment excluding taxes & Duties						
6.0	Initial Spares						
7.0	Total Plant & Equipment including Spares excluding taxes & Duties						
8.0	Taxes and Duties						
8.1	Custom Duty & Excise Duty						
8.2	Other Taxes & Duties						
	Total Taxes & Duties						



9.0	Total Plant & Equipment including taxes & Duties						
10.0	Civil Works						
10.1	Main plant/Adm. Building						
	Fuel Handling & Storage system						
	External water supply system						
	CW system						
	Cooling Towers						
	DM water Plant						
	Clarification plant						
	Chlorination Plant						
10.2	Township & Colony						
	Road & Drainage						
	Fire fighting System						
	Total Civil works						
11.0	Total Construction & Pre- Commissioning Expenses						
	Erection Testing and commissioning						
	Site supervision						
	Operator's Training						
	Construction Insurance						
	Tools & Plant						
	Startup fuel						
	Total Construction & Pre- Commissioning Expenses						
12.0	Total Overheads						
	Establishment						
	Design & Engineering						
	Audit & Accounts						
	Contingency						
	Total Overheads						
13.0	Capital cost excluding IDC & FC						
14.0	IDC, FC, FERV &Hedging Cost						
	Interest During Construction (IDC)						
	Financing Charges (FC)						
	Foreign Exchange Rate Variation (FERV)						
	Hedging Cost						
	Total of IDC, FC,FERV & Hedging Cost						
15.0	Capital cost including IDC, FC, FERV & Hedging Cost						

** Provide details of Freehold land and Lease hold land separately*

** Detailed Breakup will be furnished in due course.*

Note:

1. In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost overrun was beyond the control of the generating company.
2. In case of both time & cost overrun, a detailed note giving reasons of such time and cost overrun should be submitted clearly bringing out the agency responsible and whether such time and cost overrun was beyond the control of the generating company.
3. The implication on cost due to time over run, if any shall be submitted separately giving details of increase in prices in different packages from scheduled COD to Actual COD / anticipated COD, increase in IDC from scheduled COD to actual COD/anticipated COD and increase of IDC from scheduled COD to actual anticipated COD.
4. Impact on account of each reasons for Time over run on Cost of project should be quantified and substantiated with necessary documents and supporting workings.
5. A list of balance work/ extra work vis-a-vis including deletion/ spare or original scope of works along with estimate shall be furnished positively.

(Petitioner)

Page No.xx (New)

Form-O(1)

Calculation of Interest on Working Capital

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.

Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

(Rs. in lakh)

1. Calculation of Fuel costs:	**Existing 2018-19**	2019-20	2020-21	2021-22	**2022-23**	**2023-24**	
Normative Heat Rate	2534	2600	2600	2600	2600	2600	
Normative annual plant availability factor (NAPAF) %	85%	85%	85%	85%	85%	85%	
Weighted average landed price of primary fuel (Rs./000 SCM)	7.2640	8.4810	8.3230	5.8870	8.2020	19.6760	
Gross calorific value of primary fuel (kCal/SCM)	9202.940	9206.367	9217.345	9203.812	9209.701	9223.121	
Target Energy generation/year (MKwh)	1005.24	976.72	974.05	974.05	974.05	976.72	
Target Energy generation/month (MKwh)	83.77	81.39	81.17	81.17	81.17	81.39	
ECR	2.05	2.472	2.423	1.716	2.390	5.724	
Cost of Fuel per month (Rs. lakhs)	1652.5	**2012.04**	**1966.766**	**1392.89**	**1939.98**	**4658.9406**	
ECR							

2. Computation of receivables: (Rs. in lakh)

Variable Charges per year	20105.40	24144.45	23601.19	16714.67	23279.76	55907.29	
Variable Charges - 1 1/2 months	3350.90	3018.06	2950.15	2089.33	2909.97	6988.41	
Fixed Charges - 1 1/2 months	2635.58	1983.82	1962.95	1949.17	2035.75	2166.28	
Receivables (1 1/2months)	**5986.48**	**5001.88**	**4913.10**	**4038.50**	**4945.72**	**9154.69**	

(Petitioner)

Calculation of Interest on Working Capital

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

(Rs. in lakh)

Sl. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Cost of Coal/Lignite [1]						
2	Cost of Main Secondary Fuel Oil [1]						
3	Fuel Cost [2] (for one month)	1652.5	2012.04	1966.77	1392.89	1939.98	4658.94
4	Liquid Fuel Stock [2]						
5	O & M Expenses	489.38	501.20	509.13	526.70	546.45	566.17
6	Maintenance Spares	1761.75	1804.34	1832.87	1896.11	1967.21	2038.22
7	Receivables	5946.01	5001.88	4913.10	4038.50	4945.72	9194.69
8	**Total Working Capital**	**9849.64**	**9319.46**	**9221.86**	**7854.19**	**9399.35**	**16418.01**
9	Rate of Interest	13.50%	12.05%	11.25%	10.50%	10.50%	12.00%
10	**Interest on Working Capital**	**1329.70**	**1122.99**	**1037.46**	**824.69**	**986.93**	**1970.16**
	SBI MCLR AS ON 1ST APRIL OF EACH YEAR		8.55%	7.75%	7%	7%	8.50%
	+ 350 BASIS POINTS		3.50%	3.50%	3.50%	3.50%	3.50%
	BANK RATE		12.05%	11.25%	10.50%	10.50%	12.00%

Note :

1. For Coal based / Lignite based generating stations
2. For Gas Turbine / Combined Cycle generating stations duly taking into account the annual mode of operation (last available) on gas fuel and liquid fuel

(Petitioner)

YEAR		2019-20	2020-21	2021-22	2022-23	2023-24
Security Dep		229.7	122.31	122.50	142.17	153.4
Water Charge (Form-20)						

7 Annual de - Cap

PART-I
FORM-I

Details of Assets De-capitalised during the period

Name of the Company : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : Assam Gas Based Power Plant
Region State District

(in lakhs)

Sl No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de-capitalization	Whether earning RoE at the normal rate of weightage average rate of interest on
1	2	3	4	5	6	7
		2019-20				
1	ST stores	Add/ Expenditure	87,047.00	1998	51,980,708.00	
2	Furniture	claimed under exclusion	79034.00	1998	79,036.00	
	Bicycle	claimed under exclusion	2650.92	1998	2,916.52	
	TOTAL		8708699.92			
		2018-19				
	LAB. & MET. TESTING	claimed under exclusion	246349.00		336,763.44	
	T & P ORDINARY	claimed under exclusion	221868.00		227,664.00	
	Main frame computer	claimed under exclusion	685345.00		806,135.00	
	Office Equipment	claimed under exclusion	167673.00		167,663.01	
	Misc Equipment	claimed under exclusion	6791.00		6,791.00	
	Furniture and fixture	claimed under exclusion	134683.00		87,679.00	
	Prac Non rec Building	claimed under exclusion	605179.00		603,179.00	GH account given
	Total		2219068.00			
			179.89			
			150.67			
		2020-21				
		nil				

	NAME OF THE SUPPLIER	OPENING BAL.	CLOSING BALANCE	OPENING BAL. (ACC. DEP.)	CLOSING BALANCE	NET VALUE	REMARKS
	M/S OIL GU	-	42,463,470.00	-	4805389.00	9,657,286.00	DE- CAP DURING
	M/S ABB IN	-	2,431,859.00	-	2139093.00	338,565.00	DE- CAP DURING
	M/S ABB IN	-	821,856.00	-	711851.00	109,844.00	DE- CAP DURING
	M/S MAHA	-	286,730.00	-	216626.00	70,104.00	DE- CAP DURING
	De Cap 2019		85,124,718.00		5386739.00		

Eligible decap 031,14718

550.00

20-21)

9121128	LAB. & MET	022JV015	WRITE-OFF	-246149.00		-236763.44
9121127	T & P ORDI	022JV015	WRITE-OFF	-227655.00		-227664.00

F	022JV015	WRITE-OFF	-67495.00	-67479.00
G	022JV015	WRITE-OFF	[illegible]	-688135.00
H	022JV015	WRITE-OFF	[illegible]	-167663.01
I	022JV015	WRITE-OFF	-6792.00	-6791.00

From Non Rec 605179.00

Dated

2933

		2022-23				
	STG Rotor	Add Expenditure	49681727.09		37,926,870.60	
	Lab Mat. Tenders	claimed under exclusion	31,158.00	1980	32,199.00	
	T&P items	claimed under exclusion	619,589.00	1980	748,465.29	
	OFFICE EQUIPMENT	claimed under exclusion	3929686.00	2001	5,180,181.14	
	Misc Equipments	claimed under exclusion	286,128.00	2006	286,322.00	
	BRIDGES AND CULVERTS	claimed under exclusion	4764.00	1900	4,003.00	
	PMT. MACHINE & BOX	claimed under exclusion	13,019.00	1901	9,230.00	
	Main Frame Computer	claimed under exclusion	2481285.39	2007	1,318,868.00	
	Hospital Equip.		46933.00			
	Furniture & Fixture	claimed under exclusion	2136752.09	1339	2,175,873.84	
	TOTAL		54480793.35		48,630,999.11	
		2023-24				
	Furniture & Fixture	claimed under exclusion	616999.00	1339	680,007.45	
	T & P Ordinary	claimed under exclusion	58160.00	1981	54,370.00	
	Office Equipt (REFRIGERATOR)	claimed under exclusion	673271.00	2007	380,180.07	
	minor		479737.00			
	SPECIAL TOOLS &PLANTS	claimed under exclusion	516264.00	1902	942,289.91	
	Drawing Equipt		4485.00			
	GAS TURBINE	Add Expenditure	1960340.00	1918	72,004,885.29	
	steam		4697954.00			
	OTHER EDP MACHINES	claimed under exclusion	180976.00		40,356.89	
	Total		49627900.00		25,618,308.14	

375.87

-2504656.00

Eligible decap 406.82

208.09

Eligible decap 590.03342

PART-I
FORM-J

Reconciliation of capitalisation claimed vis-à-vis books

Name of the Company : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT
COD

(Rupees in Lakhs)

Sl No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Closing Gross Block as per IND AS	76830.55	79377.88	83849.80	88962.48	92688.20
2	Add/Less: Adjustments*	0	0	0	0	0
3	**Closing Gross Block as per IGAAP**	**76830.55**	**79377.88**	**83849.80**	**88962.48**	**92688.20**
4	Opening Gross Block as per IND AS	72330.10	76830.55	79377.88	83849.80	88962.48
5	**Add/Less: Adjustments***	0	0	0	0	0
6	Opening Gross Block as per IGAAP	72330.10	76830.55	79377.88	83849.80	88962.48
7	**Total Additions as per books (G = 3 - 6)**	4500.45	2547.33	4471.92	5112.68	3725.72
8	Less: Additions pertaining to other Stages (give Stage wise breakup)	0	0	0	0	0
9	**Net Additions pertaining to instant project/Unit/Stage**	**4500.45**	**2547.33**	**4471.92**	**5112.68**	**3725.72**
10	Less: Exclusions (items not allowable / not claimed	33.46	37.24	31.71	243.69	279.22
11	**Net Additional Capital Expenditure Claimed (on accrual basis)**	**4466.99**	**2510.09**	**4440.21**	**4868.99**	**3446.50**
12	Less: Un-discharged Liabilities (as per IGAAP)	0	0	0	0	0
13	Add: Discharges of un-discharged liabilities, corresponding to admitted assets/works (as per IGAAP)	0	0	0	0	0
14	**Net Additional Capital Expenditure Claimed (on cash basis)**	**4466.99**	**2510.09**	**4440.21**	**4868.99**	**3446.50**

Break Up of Reconcilation

From Format-9	705.31	322.74	17.39	129.62	41.99
From Format--17	2634.75	2467.05	4193.15	4875.34	3860.55
From Format-K	33.46	37.24	31.71	243.69	279.22
TOTAL	**3373.52**	**2827.03**	**4242.25**	**5248.65**	**4181.76**
Add FERV	1758.97	-258.84	229.56	429.18	0.00
Total addl with FERV	**5132.49**	**2568.19**	**4471.81**	**5677.83**	**4181.76**
Less De Cap	632.06	20.05	0.00	564.80	456.27
Less Exclusion	33.46	37.24	31.71	243.69	279.22
Matched with Row No 14 above.	**4466.97**	**2510.90**	**4440.10**	**4869.34**	**3446.27**

Note: (1) Form is to be certified by the Auditor and Certificate issued as per the guidelines prescribed by their governing body.
(2) Reason for exclusion of any expenditure shall be given in Clear terms. *Break-up to be specified.

(Petitioner)

	2019-20	2020-21	2021-22	2022-23	2023-24
ADD CAP (A)	5132.51	2826.23	4242.36	5248.31	4181.99
DECAP (D)	632.07	278.90	0.00	135.63	456.27
LIABILITY DISCHARGED(E)	0.00	11.09	20.02	14.63	0.00
A-D+E	4500.44	2558.42	4262.38	5127.31	3725.72

PART-I
FORM-K

Statement showing items/assets/works claimed under Exclusions:

Name of the Company : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT
COD

2019-20

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion				Justification
		Accrual basis	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	4	5 = (3-4)	6	7
	2019-20					
	SPL T&P					
	YOKOGAWA MAKE TY 720 DIGITAL MULTIMETER	90547.00				O&M Spares
	FIXED IMPUT 12 CHANNEL DIGITAL TEMPERATURE SCANNER WITH SERIAL INTERFACE	49442.00				O&M Spares
	CLL SERIES LOCK NUT CYLINDE	397200.00				O&M Spares
	P SERIES ULTIMA	129658.00				O&M Spares
	EDP EQUIPTMENT					
	TCO 7.0 LED BACKLIT LCD MO	42700.00				Minor Asset
	ACCR MAKE DESKTOP 3 NOS, TCO7.0 LED BACKLIT LCD MONITOR 3 NOS.	119595.00				Minor Asset
	ACCR MAKE DESKTOP WITH MONITOR 30 NOS,	668403.00				Minor Asset
	BIOMETRIC FINGERPRINT MACHINES Essl MAKE X990 MODEL WITH BATTERY,2 NOS.	24000.00				Minor Asset
	CANON MULTIFUNCTIONAL PRINTER MODEL MF- 244 dw	20864.00				Minor Asset
	CANON MULTIFUNCTIONAL PRINTER MODEL MF- 244 dw	20860.00				Minor Asset
	OFFICE EQUIPMENT	1180325.00				Minor Asset
	AUDIO VISUAL	584727.00				Minor Asset
	FURNITURE	18109.00				Minor Asset
	TOTAL ABOVE	**3346430.00**				
	2020-21					
	EDP EQUIPMENT :					
	SUPPLY OF CANON DOCUMENT SCANNER	24528.00				Minor Asset
	SUPPLY OF DELL LAPTOP	118192.00				Minor Asset
	SUPPLY OF CANON MULTIFUNCTIONAL PRINTERS	62970.00				Minor Asset

	SUPPLY OF CANON DOCUMENT SCANNER	24494.00				Minor Asset
	SUPPLY OF HP LAPTOP	87644.00				Minor Asset
	SUPPLY OF SCANNER DRC 225	24000.00				Minor Asset
	SUPPLY OF INTEL CORE 14 INCH	849710.00				Minor Asset
						Minor Asset
						Minor Asset
	Spl T&P					
	SUPPLY OF EFEIN ANGLE DRILL MODEL WBP 10	82104.00				Minor Asset
						Minor Asset
	SUPPLY,INSTALATION& COMMISSIONING OF QUICK FIT MOBILE SCAFFOLDING PLATFORM	543482				Minor Asset
	Furniture	119340.00				Minor Asset
	Type writer / equipt	136480.00				Minor Asset
	LED GAS DEDUCTER	115379.00				Minor Asset
	office Equiptment	643759.00				Minor Asset
	Hospital Equiptment	48000				Minor Asset
	Misc Equiptment	845618				Minor Asset
						Minor Asset
	TOTOL ABOVE	**3723700.00**				
	2021-22					
	Furniture & Fixture					
	Revolving Chair	91,574.00				Minor Asset
	Wooden Dinning Chair	15,600.00				Minor Asset
	Godrej Chair PCH7004	31,024.56				Minor Asset
	Godrej Chair PCH7032R	7,988.60				Minor Asset
	Furniture & Fixture	824,897.92				Minor Asset
	REFRIGERATOR & AIR-COOLER					
	1 Ton Tr. split	37,250.00				Minor Asset
	2 Ton Split Inverter	273,550.00				Minor Asset
	Refrigerator 200 CC	20,499.00				Minor Asset
	2 Ton Split AC	54,950.00				Minor Asset
	Ductable AC 8.5Tr Model NoDSA	192,694.00				Minor Asset
	OTHER EDP MACHINES					
	CANON DR C225 II	23,951.16				Minor Asset
	CANON DR C225 II	20,549.67				Minor Asset
	Inspiron 3511 LAPTOP PC	220,488.90				Minor Asset
	MF244DW Multifunction machine	20,500.46				Minor Asset
	Multifunctional Canon iR-2006N	80,240.00				Minor Asset
	Inspiron 3511 Dell Laptop	73,496.30				Minor Asset
	Matrix 8 Channel Video Recorde	16,240.02				Minor Asset
	MISC. EQUIPMENTS					
	Brio 9 Premium	48,082.00				Minor Asset
	Garbage bin of 1.1	200,972.00				Minor Asset
	Steel shoe polish machine	32,662.00				Minor Asset
						Minor Asset
						Minor Asset
	AUDIO VISUAL EQUIPMENTS					Minor Asset
	2MP Bullet camera SATATYA	108,776.16				Minor Asset
						Minor Asset
	Digital AC/DC clampmeter	8,260.00				Minor Asset
	Digital AC/DC clampmeter	8,260.00				Minor Asset
						Minor Asset
	T & P SPECIAL	136,031.00				Minor Asset

	LAB TESTING	522,347.00				Minor Asset
						Minor Asset
						Minor Asset
						Minor Asset
						Minor Asset
						Minor Asset
	TOTAL ABOVE	3,170,884.75				Minor Asset
						Minor Asset
						Minor Asset
						Minor Asset
						Minor Asset
						Minor Asset
	22-23					Minor Asset
	Furniture and fixture					Minor Asset
	GAVIC COFFEE TABLE BLACK	19,409.39				Minor Asset
	GODREJ FIXED CHAIR 1007	66,865.05				Minor Asset
	GODREJ KING BED WITHOUT STORAGE (BLA	67,974.65				Minor Asset
	GODREJ SINGLE BED MODEL : ADRIANA	82,032.00				Minor Asset
	WRITING TABLE MODEL : ARISTO TBL BH 120	1,398.01				Minor Asset
	WRITING TABLE MODEL : ARISTO TBL BH 120	1,398.01				Minor Asset
	Godrej Executive Chair LASTIDE 3203AX101 B	41,189.72				Minor Asset
	GODREJ FIXED WITH ARM MODEL 1007	44,072.98				Minor Asset
	Godrej Office Table ARISTRO TBL 1800 BH FR	70,541.23				Minor Asset
	DX FILE CABINET	25,407.34				Minor Asset
	CHAIR (MODEL-BRAVO WI12)	49,055.52				Minor Asset
	CHAIR MODEL - MOTION ADJ ARM) HIGH BA	12,690.36				Minor Asset
	CHAIR(MODEL-PULSE) WITH HEADREST	26,294.72				Minor Asset
	MULTIPURPOSE VISITING CHAIR (MODEL-10	177,786.24				Minor Asset
	STOREWELL 4 SH (MODEL - VFC)	20,412.62				Minor Asset
	CAFERNA COFFEE TABLE BEG	21,248.30				Minor Asset
	OVAL COFFEE TABLE WENGE	13,991.90				Minor Asset
	GODREJ SOFA SET (2+3+1)MODEL-FEIGHT	56,540.10				Minor Asset
	GODREJ SOFA SET 800(2+1+1)	68,537.00				Minor Asset
	Nilkamal Computer Table (steel) with (wi	10,349.19				Minor Asset
		886,188.33				Minor Asset
	REFRIGERATOR & AIR-COOLER					Minor Asset
						Minor Asset
	1.5 Ton 5 Star Split Inverter AC	45,959.08				Minor Asset
	1.5 Ton 5 Star Split Inverter AC	45,959.08				Minor Asset
	1.5 Ton 5 Star Split Inverter AC	45,959.08				Minor Asset
	1.5 Ton 5 Star Split Inverter AC	45,959.08				Minor Asset
	1.5 Ton 5 Star Split Inverter AC	45,959.08				Minor Asset
	1.5 Ton 5 Star Split Inverter AC	45,959.08				Minor Asset
	1.5 Ton 5 Star Split Inverter AC	45,959.08				Minor Asset
	1.5 Ton 5 Star Split Inverter AC	46,119.76				Minor Asset
	1.5 Ton 5 Star Split Inverter AC	46,119.76				Minor Asset
	1.5 Ton 5 Star Split Inverter AC	46,119.76				Minor Asset
	1.5 Ton 5 Star Split Inverter AC	46,119.76				Minor Asset
		506,192.60				Minor Asset
						Minor Asset
	OTHER EDP MACHINES					Minor Asset
						Minor Asset
	Laptop dell	73,401.90				Minor Asset
	laptop dell	73,401.90				Minor Asset
	laptop dell	73,401.90				Minor Asset
	Dell Laptop, Vostro 3400, Core i5, Win11, 1T	73,401.90				Minor Asset
	EPSON M5120 MFD	24,495.00				Minor Asset
	HP 400 G7 SFF Desktop PC	578,523.00				Minor Asset
	DELL Laptop, Win11, i5, 1TB HDD, Sl No- 98F	100,920.43				Minor Asset
	DELL Laptop, Win11, i5, 1TB HDD, Sl No- 98F	100,920.43				Minor Asset
	Face Biometric Machine Make ESSL, Model Mitwe M4	18,900.00				Minor Asset

	Face Biometric Machine Make ESSL, Model AiFace Mar	18,900.00				Minor Asset
	Face Biometric Machine Make ESSL, Model AiFace Mar	18,900.00				Minor Asset
	Face Biometric Machine Make ESSL, Model AiFace Mar	18,900.00				Minor Asset
	Face Biometric Machine Make ESSL, Model AiFace Mar	18,900.00				Minor Asset
	HP LaserJet Pro MFP M329dw (All in One Pri	47,999.97				Minor Asset
	HP LaserJet Pro MFP M329dw (All in One Pri	47,999.97				Minor Asset
	HP LaserJet Pro MFP M329dw (All in One Pri	47,999.97				Minor Asset
	HP LaserJet Pro MFP M329dw (All in One Pri	47,999.97				Minor Asset
	Seagate Surveillance HDD 4TB SL2W609YW	12,017.75				Minor Asset
	Seagate Surveillance HDD 4TB SL2W60FRRY	12,017.75				Minor Asset
	Seagate Surveillance HDD 4TB SL2W60B9W	12,017.75				Minor Asset
	Seagate Surveillance HDD 4TB SL2W60BPC9	12,017.75				Minor Asset
	Seagate Surveillance HDD 4TB SL2W60BWN	12,017.75				Minor Asset
	Seagate Surveillance HDD 4TB SL2W60BKR	12,017.75				Minor Asset
	Seagate Surveillance HDD 4TB SL2W80WM	12,017.75				Minor Asset
	Seagate Surveillance HDD 4TB SL2W80D0N	12,017.75				Minor Asset
		1,481,108.34				Minor Asset
						Minor Asset
	AUDIO VISUAL EQUIPMENTS					Minor Asset
						Minor Asset
	ITEL G3210IE SMART (LED 32 INC	15,999.62				Minor Asset
	ITEL G4334IE 4K ANDROID(LED 4	32,000.00				Minor Asset
	ITEL G4334IE 4K ANDROID (LED 3	32,000.00				Minor Asset
		79,999.62				Minor Asset
						Minor Asset
	Major Inspection GTG#1	[redacted]				Minor Asset
						Minor Asset
	T & P Ordinary	4,004,573.00				Minor Asset
	T & P special	983,232.00				Minor Asset
						Minor Asset
	Make up water treatment	1088232				Minor Asset
	Gross Total	**24,369,525.89**				Minor Asset
						Minor Asset
						Minor Asset
						Minor Asset
						Minor Asset
						Minor Asset
						Minor Asset
						Minor Asset
	23-24					Minor Asset
	Furniture & Fixture					Minor Asset
	Supply of chair	182227.23				Minor Asset
						Minor Asset
						Minor Asset
		-				Minor Asset
						Minor Asset
						Minor Asset
	Office Equipement	378,298.00				Minor Asset
	Energy conservation equiptment	14,399.00				Minor Asset
						Minor Asset
	EDP Equipments					Minor Asset
	LG 86" INTERACTIVE LED SL-204(	602,000.50				Minor Asset
	NETGEAR GS724T-300-24PORT 1	43,249.54				Minor Asset
	NUMERIC 1 KVA ONLINE UPS. S/N	48,499.69				Minor Asset
	PEOPLELINK Track Pro Camera &	366,249.90				Minor Asset
	HP ProBook 440G9 PN-6788QAV	791,918.72				Minor Asset
	HP Scanjet Enterprise Flow N66(	76,899.50				Minor Asset
		1,927,817.85				Minor Asset
	T&P (Ele)	24,985.00				Minor Asset
						Minor Asset
	Audio Visual	185,550.00				Minor Asset
						Minor Asset

						Minor Asset
						Minor Asset
	Hospital Equip.					Minor Asset
	Autometic External Defibrillator	67,050.07				Minor Asset
						Minor Asset
						Minor Asset
						Minor Asset
						Minor Asset
	Constr. Of Name plate	536760.00				Minor Asset
	WATER TREATMENT PLANT(DPR)	3339400.00				Minor Asset
	Mil and Restoration of U#3	18880000.00				Minor Asset
	Fire fighting Equiptment	17,422.00				Minor Asset
	Refrigetor and Air Conditioning	2,367,792.00				Minor Asset
	TOTAL	27,921,701.15				Minor Asset

Note:

1. Exclusions claimed on assets not allowed in Tariff should be supported by the specific reference of Commission Order date,
2. For inter unit transfer, nature of transfer i.e. temporary or permanent should be mentioned. It is to be certified that exclusion certified that exclusion sought in receiving station only and not in sending station or in both the station.

(Petitioner)

PART-I

Form L

Statement of Capital cost

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

2019-20

(Amount in Rs. Lakh)

Sl. No.	Particulars	As on relevant date.		
		Accrual Basis	*Un- discharge liability*	Cash Basis
A	a) Opening Gross Block Amount as per books (01.04.2019)	72,330.10	6.74	72,323.36
	b) Amount of capital liabilities in A(a) above			
	c) Amount of IDC in A(a) above			
	d) Amount of FC in A(a) above			
	e) Amount of FERV in A(a) above			
	f) Amount of Hedging Cost in A(a) above			
	g) Amount of IEDC in A(a) above			
B	a) Addition in Gross Block Amount during the period (Direct purchases)	1,431.17		1431.17
	b) Amount of capital liabilities in B(a) above			
	c) Amount of IDC in B(a) above			
	d) Amount of FC in B(a) above			
	e) Amount of FERV in B(a) above	1,758.97		1758.97
	f) Amount of Hedging Cost in B(a) above			
	g) Amount of IEDC in B(a) above			
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	1,941.83		1941.83
	b) Amount of capital liabilities in C(a) above			
	c) Amount of IDC in C(a) above			
	d) Amount of FC in C(a) above			
	e) Amount of FERV in C(a) above			
	f) Amount of Hedging Cost in C(a) above			
	g) Amount of IEDC in C(a) above			
D	a) Deletion in Gross Block Amount during the period	632.06		632.06
	b) Amount of capital liabilities in D(a) above			
	c) Amount of IDC in D(a) above			
	d) Amount of FC in D(a) above			
	e) Amount of FERV in D(a) above			
	f) Amount of Hedging Cost in D(a) above			
	g) Amount of IEDC in D(a) above			
E	a) Closing Gross Block Amount as per books	76,830.55		76,823.27
	b) Amount of capital liabilities in E(a) above			
	c) Amount of IDC in E(a) above			
	d) Amount of FC in E(a) above			
	e) Amount of FERV in E(a) above			
	f) Amount of Hedging Cost in E(a) above			
	g) Amount of IEDC in E(a) above			

Note:

1.Relevant date/s means date of COD of unit/s/station and financial year start date and end date

2020-21

(Amount in Rs. Lakh)

Sl. No.	Particulars	As on relevant date.		
		Accrual Basis	*Un- discharge liability*	Cash Basis
A	a) Opening Gross Block Amount as per books	76,830.55	11.09	76,819.46
	b) Amount of capital liabilities in A(a) above			
	c) Amount of IDC in A(a) above			
	d) Amount of FC in A(a) above			
	e) Amount of FERV in A(a) above			
	f) Amount of Hedging Cost in A(a) above			
	g) Amount of IEDC in A(a) above			
B	a) Addition in Gross Block Amount during the period (Direct purchases)	2,848.75		2848.75
	b) Amount of capital liabilities in B(a) above			
	c) Amount of IDC in B(a) above			
	d) Amount of FC in B(a) above			
	e) Amount of FERV in B(a) above	-280.02		-280.02
	f) Amount of Hedging Cost in B(a) above			
	g) Amount of IEDC in B(a) above			
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)			
	b) Amount of capital liabilities in C(a) above			
	c) Amount of IDC in C(a) above			
	d) Amount of FC in C(a) above			
	e) Amount of FERV in C(a) above			
	f) Amount of Hedging Cost in C(a) above			
	g) Amount of IEDC in C(a) above			
D	a) Deletion in Gross Block Amount during the period	(21.39)		-21.39
	b) Amount of capital liabilities in D(a) above			
	c) Amount of IDC in D(a) above			
	d) Amount of FC in D(a) above			
	e) Amount of FERV in D(a) above			
	f) Amount of Hedging Cost in D(a) above			
	g) Amount of IEDC in D(a) above			
E	a) Closing Gross Block Amount as per books	79,377.87		79,366.80
	b) Amount of capital liabilities in E(a) above			
	c) Amount of IDC in E(a) above			
	d) Amount of FC in E(a) above			
	e) Amount of FERV in E(a) above			
	f) Amount of Hedging Cost in E(a) above			
	g) Amount of IEDC in E(a) above			

2021-22

(Amount in Rs. Lakh)

Sl. No.	Particulars	As on relevant date.		
		Accrual Basis	Un- discharge liability	Cash Basis
A	a) Opening Gross Block Amount as per books	79,377.87	20.02	79,357.85
	b) Amount of capital liabilities in A(a) above			
	c) Amount of IDC in A(a) above			
	d) Amount of FC in A(a) above			
	e) Amount of FERV in A(a) above			
	f) Amount of Hedging Cost in A(a) above			
	g) Amount of IEDC in A(a) above			
B	a) Addition in Gross Block Amount during the period (Direct purchases)	4,242.36		4242.36
	b) Amount of capital liabilities in B(a) above			
	c) Amount of IDC in B(a) above			
	d) Amount of FC in B(a) above			
	e) Amount of FERV in B(a) above	229.56		229.56
	f) Amount of Hedging Cost in B(a) above			
	g) Amount of IEDC in B(a) above			
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)			
	b) Amount of capital liabilities in C(a) above			
	c) Amount of IDC in C(a) above			
	d) Amount of FC in C(a) above			
	e) Amount of FERV in C(a) above			
	f) Amount of Hedging Cost in C(a) above			
	g) Amount of IEDC in C(a) above			
D	a) Deletion in Gross Block Amount during the period			
	b) Amount of capital liabilities in D(a) above			
	c) Amount of IDC in D(a) above			
	d) Amount of FC in D(a) above			
	e) Amount of FERV in D(a) above			
	f) Amount of Hedging Cost in D(a) above			
	g) Amount of IEDC in D(a) above			
E	a) Closing Gross Block Amount as per books	83,849.80		83,829.77
	b) Amount of capital liabilities in E(a) above			
	c) Amount of IDC in E(a) above			
	d) Amount of FC in E(a) above			
	e) Amount of FERV in E(a) above			
	f) Amount of Hedging Cost in E(a) above			
	g) Amount of IEDC in E(a) above			

2022-23

(Amount in Rs. Lakh)

Sl. No.	Particulars	As on relevant date.		
		Accrual Basis	Un- discharge liability	Cash Basis
A	a) Opening Gross Block Amount as per books	83,849.80	14.63	83,835.17
	b) Amount of capital liabilities in A(a) above			-
	c) Amount of IDC in A(a) above			-
	d) Amount of FC in A(a) above			-
	e) Amount of FERV in A(a) above			-
	f) Amount of Hedging Cost in A(a) above			-
	g) Amount of IEDC in A(a) above			-
				-
B	a) Addition in Gross Block Amount during the period (Direct purchases)	5,248.31		5,248.31
	b) Amount of capital liabilities in B(a) above			-
	c) Amount of IDC in B(a) above			-
	d) Amount of FC in B(a) above			-
	e) Amount of FERV in B(a) above	429.18		429.18
	f) Amount of Hedging Cost in B(a) above			-
	g) Amount of IEDC in B(a) above			-
				-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	-		-
	b) Amount of capital liabilities in C(a) above			-
	c) Amount of IDC in C(a) above			-
	d) Amount of FC in C(a) above			-
	e) Amount of FERV in C(a) above			-
	f) Amount of Hedging Cost in C(a) above			-
	g) Amount of IEDC in C(a) above			-
				-
D	a) Deletion in Gross Block Amount during the period	564.81		564.81
	b) Amount of capital liabilities in D(a) above			-
	c) Amount of IDC in D(a) above			-
	d) Amount of FC in D(a) above			-
	e) Amount of FERV in D(a) above			-
	f) Amount of Hedging Cost in D(a) above			-
	g) Amount of IEDC in D(a) above			-
				-
E	a) Closing Gross Block Amount as per books	88,962.48		88,947.85
	b) Amount of capital liabilities in E(a) above			
	c) Amount of IDC in E(a) above			
	d) Amount of FC in E(a) above			
	e) Amount of FERV in E(a) above			
	f) Amount of Hedging Cost in E(a) above			
	g) Amount of IEDC in E(a) above			

2023-24

(Amount in Rs. Lakh)

Sl. No.	Particulars	As on relevant date.		
		Accrual Basis	Un- discharge liability	Cash Basis
A	a) Opening Gross Block Amount as per books	88,962.48		88962.48
	b) Amount of capital liabilities in A(a) above			
	c) Amount of IDC in A(a) above			
	d) Amount of FC in A(a) above			
	e) Amount of FERV in A(a) above			
	f) Amount of Hedging Cost in A(a) above			
	g) Amount of IEDC in A(a) above			
B	a) Addition in Gross Block Amount during the period (Direct purchases)	4,181.99		4181.99
	b) Amount of capital liabilities in B(a) above			
	c) Amount of IDC in B(a) above			
	d) Amount of FC in B(a) above			
	e) Amount of FERV in B(a) above			
	f) Amount of Hedging Cost in B(a) above			
	g) Amount of IEDC in B(a) above			
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)			
	b) Amount of capital liabilities in C(a) above			
	c) Amount of IDC in C(a) above			
	d) Amount of FC in C(a) above			
	e) Amount of FERV in C(a) above			
	f) Amount of Hedging Cost in C(a) above			
	g) Amount of IEDC in C(a) above			
D	a) Deletion in Gross Block Amount during the period	456.27		456.27
	b) Amount of capital liabilities in D(a) above			
	c) Amount of IDC in D(a) above			
	d) Amount of FC in D(a) above			
	e) Amount of FERV in D(a) above			
	f) Amount of Hedging Cost in D(a) above			
	g) Amount of IEDC in D(a) above			
E	a) Closing Gross Block Amount as per books	92,688.19		92688.19
	b) Amount of capital liabilities in E(a) above			
	c) Amount of IDC in E(a) above			
	d) Amount of FC in E(a) above			
	e) Amount of FERV in E(a) above			
	f) Amount of Hedging Cost in E(a) above			
	g) Amount of IEDC in E(a) above			

PART-I

FORM M

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE PLANT

Statement of Capital Works in Progress

2019-20

(Amount in Rs. Lakh)

Sl. No.	Particulars	As on relevant date.31.03.2020 (2019-20)		
		Accrual Basis	*Un- discharge liability*	Cash Basis
A	a) Opening CWIP as per books		0	433.46
	b) Amount of capital liabilities in A(a) above			
	c) Amount of IDC in A(a) above			
	d) Amount of FC in A(a) above			
	e) Amount of FERV in A(a) above			
	f) Amount of Hedging Cost in A(a) above			
	g) Amount of IEDC in A(a) above			
B	a) Addition in CWIP during the period		0	1572.02
	b) Amount of capital liabilities in B(a) above			
	c) Amount of IDC in B(a) above			
	d) Amount of FC in B(a) above			
	e) Amount of FERV in B(a) above			
	f) Amount of Hedging Cost in B(a) above			
	g) Amount of IEDC in B(a) above			
C	a) Transferred to Gross Block Amount during the period		0	1941.83
	b) Amount of capital liabilities in C(a) above			
	c) Amount of IDC in C(a) above			
	d) Amount of FC in C(a) above			
	e) Amount of FERV in C(a) above			
	f) Amount of Hedging Cost in C(a) above			
	g) Amount of IEDC in C(a) above			
D	a) Deletion in CWIP during the period		0	4.19
	b) Amount of capital liabilities in D(a) above			
	c) Amount of IDC in D(a) above			
	d) Amount of FC in D(a) above			
	e) Amount of FERV in D(a) above			
	f) Amount of Hedging Cost in D(a) above			
	g) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books		0.00	59.46
	b) Amount of capital liabilities in E(a) above			
	c) Amount of IDC in E(a) above			
	d) Amount of FC in E(a) above			
	e) Amount of FERV in E(a) above			
	f) Amount of Hedging Cost in E(a) above			
	g) Amount of IEDC in E(a) above			

2020-21

(Amount in Rs. Lakh)

Sl. No.	Particulars	As on relevant date.		
		Accrual Basis	*Un- discharge liability*	Cash Basis
A	a) Opening CWIP as per books			59.46
	b) Amount of capital liabilities in A(a) above			
	c) Amount of IDC in A(a) above			
	d) Amount of FC in A(a) above			
	e) Amount of FERV in A(a) above			
	f) Amount of Hedging Cost in A(a) above			
	g) Amount of IEDC in A(a) above			
B	a) Addition in CWIP during the period			141.89
	b) Amount of capital liabilities in B(a) above			
	c) Amount of IDC in B(a) above			
	d) Amount of FC in B(a) above			
	e) Amount of FERV in B(a) above			
	f) Amount of Hedging Cost in B(a) above			
	g) Amount of IEDC in B(a) above			
C	a) Transferred to Gross Block Amount during the period			142.81
	b) Amount of capital liabilities in C(a) above			
	c) Amount of IDC in C(a) above			
	d) Amount of FC in C(a) above			
	e) Amount of FERV in C(a) above			
	f) Amount of Hedging Cost in C(a) above			
	g) Amount of IEDC in C(a) above			
D	a) Deletion in CWIP during the period			41.14
	b) Amount of capital liabilities in D(a) above			
	c) Amount of IDC in D(a) above			
	d) Amount of FC in D(a) above			
	e) Amount of FERV in D(a) above			
	f) Amount of Hedging Cost in D(a) above			
	g) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books			17.39
	b) Amount of capital liabilities in E(a) above			
	c) Amount of IDC in E(a) above			
	d) Amount of FC in E(a) above			
	e) Amount of FERV in E(a) above			
	f) Amount of Hedging Cost in E(a) above			
	g) Amount of IEDC in E(a) above			

2021-22

(Amount in Rs. Lakh)

Sl. No.	Particulars	As on relevant date.		
		Accrual Basis	Un- discharge liability	Cash Basis
A	a) Opening CWIP as per books			17.39
	b) Amount of capital liabilities in A(a) above			
	c) Amount of IDC in A(a) above			
	d) Amount of FC in A(a) above			
	e) Amount of FERV in A(a) above			
	f) Amount of Hedging Cost in A(a) above			
	g) Amount of IEDC in A(a) above			
B	a) Addition in CWIP during the period	-		
	b) Amount of capital liabilities in B(a) above			
	c) Amount of IDC in B(a) above			
	d) Amount of FC in B(a) above			
	e) Amount of FERV in B(a) above			
	f) Amount of Hedging Cost in B(a) above			
	g) Amount of IEDC in B(a) above			
C	a) Transferred to Gross Block Amount during the period			17.39
	b) Amount of capital liabilities in C(a) above			
	c) Amount of IDC in C(a) above			
	d) Amount of FC in C(a) above			
	e) Amount of FERV in C(a) above			
	f) Amount of Hedging Cost in C(a) above			
	g) Amount of IEDC in C(a) above			
D	a) Deletion in CWIP during the period	-		
	b) Amount of capital liabilities in D(a) above			
	c) Amount of IDC in D(a) above			
	d) Amount of FC in D(a) above			
	e) Amount of FERV in D(a) above			
	f) Amount of Hedging Cost in D(a) above			
	g) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books	-		
	b) Amount of capital liabilities in E(a) above			
	c) Amount of IDC in E(a) above			
	d) Amount of FC in E(a) above			
	e) Amount of FERV in E(a) above			
	f) Amount of Hedging Cost in E(a) above			
	g) Amount of IEDC in E(a) above			

2022-23

(Amount in Rs. Lakh)

Sl. No.	Particulars	As on relevant date.		
		Accrual Basis	*Un- discharge liability*	Cash Basis
A	a) Opening CWIP as per books	-		
	b) Amount of capital liabilities in A(a) above			
	c) Amount of IDC in A(a) above			
	d) Amount of FC in A(a) above			
	e) Amount of FERV in A(a) above			
	f) Amount of Hedging Cost in A(a) above			
	g) Amount of IEDC in A(a) above			
B	a) Addition in CWIP during the period			107.08
	b) Amount of capital liabilities in B(a) above			
	c) Amount of IDC in B(a) above			
	d) Amount of FC in B(a) above			
	e) Amount of FERV in B(a) above			
	f) Amount of Hedging Cost in B(a) above			
	g) Amount of IEDC in B(a) above			
C	a) Transferred to Gross Block Amount during the period			107.08
	b) Amount of capital liabilities in C(a) above			
	c) Amount of IDC in C(a) above			
	d) Amount of FC in C(a) above			
	e) Amount of FERV in C(a) above			
	f) Amount of Hedging Cost in C(a) above			
	g) Amount of IEDC in C(a) above			
D	a) Deletion in CWIP during the period	-		
	b) Amount of capital liabilities in D(a) above			
	c) Amount of IDC in D(a) above			
	d) Amount of FC in D(a) above			
	e) Amount of FERV in D(a) above			
	f) Amount of Hedging Cost in D(a) above			
	g) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books	-		
	b) Amount of capital liabilities in E(a) above			
	c) Amount of IDC in E(a) above			
	d) Amount of FC in E(a) above			
	e) Amount of FERV in E(a) above			
	f) Amount of Hedging Cost in E(a) above			
	g) Amount of IEDC in E(a) above			

PART-I
FORM-N

Calculation of Interest on Normative Loan

of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
the Generating Station : AGTCCP

(In Lacs)

Sl. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
	Gross Normative loan - Opening (A)	39163.74	39359.18	39541.99	38789.54	38815.73	38658.05	
	Cumulative repayment of Normative loan upto previous year (B)	22572.56	24773.90	27555.25	30880.56	34221.28	37183.47	
	Net Normative loan - Opening (C) = [(A) - (B)]	16591.18	14585.28	11986.75	7908.98	4594.45	1474.58	
	Add: Addition during the year / period	195.44	493.72	220.70	12.17	80.49	29.39	
	Less: De capitalization during the year / period		315.62	0.00	0.00	248.41	198.01	
	Less: Reversal during the year / period	0.00	0.00	980.91	0.00	0.00	0.00	
	Add: Discharges during the year / period		4.72	7.76	14.02	10.24	0.00	
	Net Increase due to addition during the year / period (D)	195.440	182.811	-752.452	26.190	-157.675	-168.615	
	Repayment(s) of Normative Loan during the year (E)	2245.12	3312.00	3325.31	3340.72	3337.26	3323.86	
	Repayment adjustment on a/c of de capitalization (F)	43.78	[illegible]			375.07	200.05	
	Net Repayment of loan during the period (G) = [(E) - (F)]	2201.34	2781.35	3325.31	3340.72	2962.19	3123.82	
	Net loan Closing (H) = [(C) + (D) - (G)]	14585.28	11986.75	7908.98	4594.45	1474.58	0.00	
	Average Normative loan	15588.23	13286.01	9947.86	6251.72	3034.52	737.29	
	Weighted average rate of interest	**6.45%**	**5.26%**	**3.43%**	**3.14%**	**6.70%**	**6.70%**	
	Interest on loan	1005.72	698.2	341.02	196.28	203.31	49.4	

NA

(Petitioner)

PART-I
FORM-S

Liability Flow Statement

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Party	Asset/Work	Year of actual capitalisation	Original Liability	Liability as on 31.03.2019	Discharges (Yearwise)	Reversal (Yearwise)	Remark
a) For assets eligible for normal RoE							
THERMAX LTD	STG-I & II	2018-20		448.7	6.74	0	Petition Drwing 2019-24, An amount of Rs 519.22 Lakhs was shown as liability (Sundry Creditor Capex) as on 31.03.2019. But as per our books of account , actual said liabilities was Rs 485.70 out of which Rs 57.85 lakhs has been discharges during 2019-24. Actual liability as on 31.03.2024 is Rs 427.84 Lakhs
		20-21		455.96	11.009		
		21-22		447.871	20.024		
		22-23		427.847			
		Total Liability discharged Against Package work of AGTP Extn			37.855		
Extra work in Guest House		22-23		14.63	14.63		
b) For assets eligible for RoE at weighted average rate of interest on loan							

(Petitioner)

PART 1
Form – T

Summary of issue involved in the petition

1	Petitioner:		As detailed in the petition		
2	Subject				
3	Prayer:				
4	Respondents				
	Name of Respondents				
	a				
	b				
	c				
5	Project Scope :				
	Cost				
	Commissioning				
	Claim				
	AFC				
	Capital cost				
	Initial spare				
	NAPAF (Gen				
	Any Specific				

CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

Petition No. 246/GT/2020

Coram:

Shri I. S. Jha, Member
Shri Arun Goyal, Member
Shri Pravas Kumar Singh, Member

Date of Order: 26th October, 2023

In the matter of:

Petition for determination of tariff of Agartala Gas Turbine Combined Cycle Power Plant (135 MW) of North Eastern Electric Power Corporation Limited for the period 2019-24.

And

In the matter of:

North Eastern Electric Power Corporation Limited,
Corporate Office: Brookland Compound Lower New Colony,
Shillong 793 003, Meghalaya ...Petitioner

Vs

1. Assam Power Distribution Company Limited,
"Bijulee Bhawan", Paltan bazar,
Guwahati-781 001

2. Meghalaya Energy Corporation Limited,
Meter Factory Area, Short Round road,
Integrated Office Complex
Shillong – 793001, Meghalaya

3. Tripura State Electricity Corporation Limited,
Vidyut Bhawan, North Banamalipur,
Agartala, Tripura – 799001

4. Power and Electricity Department,
Government of Mizoram,
Aizawal, Mizoram – 796001

5. Manipur State Power Distribution Company Limited,
Government of Manipur, Keishampat,
Imphal, Manipur – 795001

6. Department of Power,
Government of Arunachal Pradesh,
Vidyut Bhawan,
Itanagar – 791111

7. Department of Power,
Government of Nagaland,
Kohima – 797 001

8. North Eastern Regional Power Committee,
NERPC Complex, Dong Parmaw2,
Lapalang, Shillong 793006, Meghalaya

9. North Eastern Regional Load Despatch Centre,
Dogtieh, Lower Nongrah, Lapalang,
Shillong 793006, Meghalaya ....**Respondents**

Parties Present:

Shri Devapriya Choudhury, NEEPCO
Shri Sushanta Deka, NEEPCO
Shri Munin Choudhury, NEEPCO
Shri Ripunjoy Bhuyan, NEEPCO
Ms. Bornali Deori, NEEPCO
Ms. Elizabeth Pyrbot, NEEPCO
Shri Indrajit Tahbildar, APDCL
Shri Nil Madhab Deb, APDCL

ORDER

This Petition has been filed by the Petitioner NEEPCO for approval of tariff of Agartala Gas Turbine Combined Cycle Power Plant (135 MW) (in short 'the generating station') for the period 2019-24, in accordance with the provisions of the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (in short 'the 2019 Tariff Regulations').

2. The generating station with an installed capacity of 135 MW comprises of Four Gas Turbine (GT) units of 21 MW each and two Steam Turbine (ST) units of 25.5 MW. The beneficiaries of the North-Eastern States have been allocated full capacity of 135 MW from

the generating station. The generating station, with an installed capacity of 84 MW and operating in open cycle mode, was declared under commercial operation (COD) on 1.8.1998. The generating station was converted into a Combined Cycle Power Plant with the addition of two Steam Turbine Generating units (STG) comprising of a capacity of 25.5 MW each, with effect from 29.7.2015 and 1.9.2015 respectively. Accordingly, the COD of the units of the generating station are as under:

	Capacity (MW)	Date of Commercial Operation (COD)
Unit – I (GT)	21	1.4.1998
Unit – II (GT)	21	1.4.1998
Unit – III (GT)	21	1.4.1998
Unit – IV (GT)	21	1.8.1998
Unit – V (ST)	25.5	29.7.2015
Unit – VI (ST) / Generating Station	25.5	1.9.2015

2. In Petition No. 32/GT/2020 filed by the Petitioner for revision of tariff of the generating station, based on truing up of tariff for the period 2014-19, the Commission vide its order dated 28.7.2023 approved the capital cost and annual fixed charges of the generating station for the 2014-19 tariff period, as follows:

Capital Cost allowed

(Rs. in lakh)

	2014-15	2015-16			2016-17	2017-18	2018-19
		(1.4.2015 to 28.7.2015)	(29.7.2015 to 31.8.2015)	(1.9.2015 to 31.3.2016)			
Opening Capital Cost	34172.61	34165.67	48962.49	62315.76	62936.84	63402.82	65032.15
Add: Addition during the year / period	(-) 6.94	0.00	0.00	621.08	136.29	1216.46	89.22
Less: De-capitalization during the year / period	0.00	0.00	0.00	0.00	11.28	351.73	82.54
Less: Reversal during the year / period	0.00	0.00	0.00	0.00	79.28	0.00	0.00
Add: Discharges during the year / period*	0.00	0.00	0.00	0.00	420.25	764.59	234.66
Closing Gross Block	**34165.67**	**34165.67**	**48962.49**	**62936.84**	**63402.82**	**65032.15**	**65293.48**
Average Gross Block	34169.14	34165.67	48962.49	62626.30	63169.83	64217.48	65162.81

Annual Fixed Charges allowed

(Rs. in lakh)

	2014-15	2015-16			2016-17	2017-18	2018-19
		1.4.2015 to 28.7.2015	29.7.2015 to 31.8.2015	1.9.2015 to 31.3.2016			
Depreciation (A)	540.72	175.69	118.14	1135.11	2000.01	2088.81	2245.12
Interest on Loan (B)	0.00	0.00	35.91	420.20	789.35	831.33	1005.73
Return on Equity (C)	3242.33	1134.62	410.45	3070.38	6016.10	5476.44	5117.59
Interest on Working Capital (D)	966.51	342.55	122.65	758.84	1081.54	1064.44	1329.70
O&M Expenses (E)	3470.88	1205.53	363.15	2804.79	5147.55	5498.55	5872.50
Total AFC (G) = (A+B+C+D+E)	**8220.44**	**2858.39**	**1050.28**	**8189.33**	**15034.55**	**14959.57**	**15570.64**

Present Petition

3. The Petitioner vide affidavit dated 7.1.2020, has filed the present Petition for determination of tariff for the generating station for the period 2019-24, in terms of the 2019 Tariff Regulations. Accordingly, the annual fixed charges and the capital cost claimed by the Petitioner (as per the revised Form I and Form I(i) submitted vide affidavit dated 19.8.2021) are as follows:

Capital cost

(Rs in lakh)

	2019-20	2020-21	2021-22	2022-23	2023-24
Opening Capital Cost	68333.64	71712.52	73358.08	73640.00	73708.88
Add: Addition during the year/period	3450.71	1665.73	283.80	72.50	0.00
Less: De-capitalization during the year/period	91.21	20.17	1.87	3.63	0.00
Add: Discharges during the year/ period	19.38	0.00	0.00	0.00	0.00
Closing Capital Cost	71712.52	73358.08	73640.00	73708.88	73708.88
Average Capital Cost	70023.08	72535.30	73499.04	73674.44	73708.88

Annual Fixed Charges

(Rs. in lakh)

	2019-20	2020-21	2021-22	2022-23	2023-24
Depreciation	1767.64	2427.01	2773.92	2845.64	2953.57
Interest on Loan	862.07	840.21	715.96	542.60	357.07
Return on Equity	5104.39	5153.38	5172.03	5175.43	5176.10

Interest on Working Capital	2707.68	2655.48	2727.57	2795.30	2865.87
O&M Expenses	4888.35	5059.80	5238.00	5421.60	5611.95
Annual Fixed Charges	**15330.13**	**16135.88**	**16627.48**	**16780.57**	**16964.56**

4. The Respondent No.1, Assam Power Distribution Company Limited (APDCL) has filed its reply vide affidavit dated 20.7.2021 and the Petitioner vide affidavit dated 19.8.2021 has filed its rejoinder to the said reply. This Petition along with Petition No. 32/GT/2020 (tariff of the generating station for the period 2014-19 after truing up exercise) was heard on 18.11.2021 and 10.8.2022, and the Petitioner was directed to submit certain additional information. In response, the Petitioner vide affidavits dated 16.12.2021 and 8.9.2022, respectively has submitted the additional information, after serving copies on the Respondents. The Petition was again heard on 20.9.2022, and the Commission, after directing the Petitioner to submit certain additional information, reserved its order in these Petitions. In response, the Petitioner vide affidavit dated 10.10.2022 has filed the additional information, after serving copies on the Respondents. As stated, Petition No.32/GT/2020 has been disposed of vide order dated 28.7.2023. Taking into consideration, the submissions of the parties and the documents available on record, we now proceed to examine the claims of the Petitioner, in this Petition, on prudence check, as stated in the subsequent paragraphs.

Capital Cost

5. Clause (1) of Regulation 19 of the 2019 Tariff Regulations provides that the capital cost as determined by the Commission after prudence check in accordance with this regulation shall form the basis of determination of tariff for existing and new generating stations. However, capital cost for an existing generating station is governed as per clause (3) of Regulation 19 of the 2019 Tariff Regulations, which is as follows:

> *"The Capital cost of an existing project shall include the following:*
>
> *(a) Capital cost admitted by the Commission prior to 1.4.2019 duly trued up by excluding liability, if any, as on 1.4.2019.*

(b) Additional capitalization and de-capitalization for the respective year of tariff as determined in accordance with these regulations.
(c) Capital expenditure on account of renovation and modernization as admitted by this Commission in accordance with these regulations.
(d) Capital expenditure on account of ash disposal and utilization including handling and transportation facility.
(e) Capital expenditure incurred towards railway infrastructure and its augmentation for transportation of coal up to the receiving end of generating station but does not include the transportation cost and any other appurtenant cost paid to the railway; and
(f) Capital cost incurred or projected to be incurred by a thermal generating station, on account of implementation of the norms under Perform, Achieve and Trade (PAT) scheme of Government of India shall be considered by the Commission subject to sharing of benefits accrued under the PAT scheme with the beneficiaries.

6. The annual fixed charges claimed by the Petitioner, are based on the opening capital cost of Rs. 68333.64 lakh. However, the Commission vide its order dated 28.7.2023 in Petition No. 32/GT/2020 had approved the closing capital cost of Rs. 65293.48 lakh, on cash basis, as on 31.3.2019. Accordingly, in terms of Regulation 19(3) of the 2019 Tariff Regulations, the capital cost of Rs. 65293.48 lakh, on cash basis, as on 31.3.2019, has been considered as the opening capital cost, as on 1.4.2019 for determination of tariff for the period 2019-24.

Additional Capital Expenditure

7. Regulation 24 of the 2019 Tariff Regulations provides as under:

"24. Additional Capitalization within the original scope and upto the cut-off date:
(1) The additional capital expenditure in respect of a new project or an existing project incurred or projected to be incurred, on the following counts within the original scope of work, after the date of commercial operation and up to the cut-off date may be admitted by the Commission, subject to prudence check:

(a) Undischarged liabilities recognized to be payable at a future date;
(b) Works deferred for execution;
(c) Procurement of initial capital spares within the original scope of work, in accordance with the provisions of Regulation 23 of these regulations;
(d) Liabilities to meet award of arbitration or for compliance of the directions or order of any statutory authority or order or decree of any court of law;
(e) Change in law or compliance of any existing law; and
(f) Force Majeure events:

Provided that in case of any replacement of the assets, the additional capitalization shall be worked out after adjusting the gross fixed assets and cumulative depreciation of the assets replaced on account of de-capitalization.
(2) The generating company or the transmission licensee, as the case may be shall submit the details of works asset wise/work wise included in the original scope of work along with estimates of expenditure, liabilities recognized to be payable at a future date and the works deferred for execution."

8. Regulation 25 of the 2019 Tariff Regulations provides as follows:

"25. Additional Capitalization within the original scope and after the cut-off date:
(1)The additional capital expenditure incurred or projected to be incurred in respect of an existing project or a new project on the following counts within the original scope of work and after the cut-off date may be admitted by the Commission, subject to prudence check:
(a)Liabilities to meet award of arbitration or for compliance of the directions or order of any statutory authority, or order or decree of any court of law;
(b)Change in law or compliance of any existing law;
(c)Deferred works relating to ash pond or ash handling system in the original scope of work;
(d)Liability for works executed prior to the cut-off date;
(e)Force Majeure events;
(f) Liability for works admitted by the Commission after the cut-off date to the extent of discharge of such liabilities by actual payments; and (g) Raising of ash dyke as a part of ash disposal system.
(2)In case of replacement of assets deployed under the original scope of the existing project after cut-off date, the additional capitalization may be admitted by the Commission, after making necessary adjustments in the gross fixed assets and the cumulative depreciation, subject to prudence check on the following grounds:
(a)The useful life of the assets is not commensurate with the useful life of the project and such assets have been fully depreciated in accordance with the provisions of these regulations;
(b)The replacement of the asset or equipment is necessary on account of change in law or Force Majeure conditions;
(c)The replacement of such asset or equipment is necessary on account of obsolescence of technology; and
(d)The replacement of such asset or equipment has otherwise been allowed by the Commission."

9. Regulation 26 of the 2019 Tariff Regulations provides as under:

"26. Additional Capitalization beyond the original scope:
(1) The capital expenditure, in respect of existing generating station or the transmission system including communication system, incurred or projected to be incurred on the following counts beyond the original scope, may be admitted by the Commission, subject to prudence check:
(e)Liabilities to meet award of arbitration or for compliance of order or directions of any statutory authority, or order or decree of any court of law;
(f) Change in law or compliance of any existing law;
(g)Force Majeure events;
(h)Need for higher security and safety of the plant as advised or directed by appropriate Indian Government Instrumentality or statutory authorities responsible for national or internal security;
(i) Deferred works relating to ash pond or ash handling system in additional to the original scope of work, on case to case basis
Provided also that if any expenditure has been claimed under Renovation and Modernisation (R&M) or repairs and maintenance under O&M expenses, the same shall not be claimed under this Regulation;
(j) Usage of water from sewage treatment plant in thermal generating station "

(2) In case of de-capitalization of assets of a generating company or the transmission licensee, as the case may be, the original cost of such asset as on the date of decapitalization shall be deducted from the value of gross fixed asset and corresponding loan as well as equity shall be deducted from outstanding loan and the equity respectively in the year such de-capitalization takes place with corresponding adjustments in cumulative depreciation and cumulative repayment of loan, duly taking into consideration the year in which it was capitalized."

10. The year-wise projected additional capital expenditure claimed by the Petitioner are as under:

(Rs. in lakh)

Sl no.	Particulars	Regulation	2019-20	2020-21	2021-22	2022-23	2023-24
A	Additional Capital Expenditure						
1	Procurement of 1 No. new Generator Rotor for GT#4	25(2)	1463.00	0.00	0.00	0.00	0.00
2	Replacement of Load Coupler of GT#4		127.33	0.00	0.00	0.00	0.00
3	Procurement of one no. Load Coupler for keeping as spare.	35(1)(6)	127.33	0.00	0.00	0.00	0.00
4	Procurement of Auto Recirculation Valve for Boiler Feed Pump	Capital spares	24.81	0.00	0.00	0.00	0.00
5	Procurement of Capital Spares for Major Inspection of GT#2	35(1)(6)	969.79	0.00	0.00	0.00	0.00
6	Procurement of Capital Spares for HGPI of GT#3		190.00	0.00	0.00	0.00	0.00
7	Upgradation from AVR to DVR of All Gas Turbine Generators	25(1)(f)	94.97	0.00	0.00	0.00	0.00
8	Procurement of 2 No. 145 kV SF6 Circuit Breakers for replacement against old Circuit Breakers of GTG#1 & 2		23.75	0.00	0.00	0.00	0.00
9	Procurement and Installation of 125 V Battery Chargers		25.03	0.00	0.00	0.00	0.00
10	Procurement and Installation of 220 V Battery Chargers		3.31	0.00	0.00	0.00	0.00
11	Procurement and Installation of 1 No. GT Cooler Radiator.		28.50	0.00	0.00	0.00	0.00
12	Renovation and Modification of SSB Panels	25(2)	8.03	0.00	0.00	0.00	0.00
13	Procurement of Relay Time Sync kit and installation and commissioning.	26(1)(a)	7.24	0.00	0.00	0.00	0.00
14	Procurement of one set of Special T&P for Steam Turbine	35(1)(6)	1.80	0.00	0.00	0.00	0.00
15	Spare Valve for LP ESV for STG		40.68	0.00	0.00	0.00	0.00
16	Supply and installation of Display Board for display of emission data, viz., Sox, Nox, CO2, etc. at Main Gate for public view	26 (1) (d)	3.54	0.00	0.00	0.00	0.00
17	Modification of GT Cooler GTG # 4	25(2)(c)	62.77	0.00	0.00	0.00	0.00
18	Construction of Security Road (1200.00 m)	26(1)(d)	124.29	0.00	0.00	0.00	0.00
19	Procurement of 1 (one) set of Bearing for Load Gear Box of Gas Turbine	35(1)(6)	124.54	0.00	0.00	0.00	0.00
20	Procurement of Capital Spares of MI of GT#1		0.00	969.79	0.00	0.00	0.00
21	Procurement of 6 No. of GT Cooling Water Pumps with Motors	25(2)(d)	0.00	26.55	0.00	0.00	0.00
22	Torque Converter Assembly for Gas Turbine Unit#1	25(2)(c)	0.00	122.34	0.00	0.00	0.00

Sl no.	Particulars	Regulation	2019-20	2020-21	2021-22	2022-23	2023-24
23	Procurement of Skid Cable for Gas Turbine Control System for GTG#1 and GTG#2 and installation	25(2)(c)	0.00	202.44	0.00	0.00	0.00
24	Procurement and Installation of SCADA	26(1)(a)	0.00	57.38	0.00	0.00	0.00
25	Renovation and upgradation of Firefighting System	26(1)(d)	0.00	20.00	0.00	0.00	0.00
26	Procurement and installation of Back-up protection relay of Generators		0.00	31.62	0.00	0.00	0.00
27	Modification of Generator Cooler of Unit#1	25(2) (c)	0.00	62.77	0.00	0.00	0.00
28	Procurement of 98.1 Ton Capacity Low height hydraulic Jack	35(1)(6)	0.00	1.74	0.00	0.00	0.00
29	Procurement of 3 Ton, 3.6 Meter Mas, Model 30 D, Diesel Operated Forklift Truck	26(1)(d)	0.00	10.44	0.00	0.00	0.00
30	Procurement of Tan Delta Test Kit		0.00	61.75	0.00	0.00	0.00
31	Renovation of Acid and Alkali Pipeline of DM Plant	25(2)(c)	0.00	17.29	0.00	0.00	0.00
32	Construction of colony road connecting the new Guest House	76&77	0.00	42.98	0.00	0.00	0.00
33	Procurement of 2 (No.) online condition monitoring of Generator Transformers	26(1)(d)	0.00	58.64	58.64	58.64	-
34	Installation of 1(one) deep tube well at Colony Complex	76&77	0.00	-	25.00	0.00	0.00
35	Torque Converter Assembly for Gas Turbine # 2	25(2)(c)	0.00	0.00	122.34	0.00	0.00
36	"Implementation of Zero Liquid Discharge, involving 1. Construction of a 20m x10m x2 m R.C.C. Tank. 2. Construction of 300 m long storm water drains, 3. Provision for screening at the entrance to the Treatment Tank 4. Procurement & installation of suitable Oil Skimmer 5. Procurement & installation of suitable Chemical Dosing Equipment 6. Procurement & installation of suitable capacity pump(s) for pumping water to the existing Raw Water Reservoir and pipe line (150m approximate) from the proposed Treatment Tank to the RWR.	26(1)(d)	0.00	0.00	99.00	0.00	0.00
37	Procurement and installation of Numerical Protection Relay in Generator Transformer of Gas Turbine & Station Transformer (7 Nos.in GT and 3 No. Station Transformer (Considering main and back up protection relay)	25(2)(c)	0.00	0.00	37.46	0.00	0.00
38	Modification of Generator Cooler of Unit#2		0.00	0.00	65.00	0.00	0.00
39	Replacement of 5 (five) No. 145 kV pneumatic operated Circuit Breaker with Spring Operated Breaker for replacement against old CBs of GTG#3, #4, Station Transformer #1 and 2 and for Bus Coupler		0.00	0.00	0.00	72.50	0.00
40	Torque Converter Assembly for Gas Turbine # 3		0.00	0.00	0.00	122.34	0.00
41	Modification of Generator Cooler of Unit#3		0.00	0.00	0.00	62.77	0.00
42	Construction of 2 units of C-type Quarters (Double storey)	76&77	0.00	0.00	0.00	209.00	0.00
43	Modification of GT Cooler GTG # 1 & 3	25(2)(c)	0.00	0.00	0.00	130.00	0.00
44	Procurement of Spares for 3rd MI of GT#3	35(1)(6)	0.00	0.00	0.00	969.79	0.00

Sl no.	Particulars	Regulation	2019-20	2020-21	2021-22	2022-23	2023-24
45	Procurement of New GT Rotor	25(2)	0.00	0.00	0.00	1427.35	0.00
46	Construction of Overhead Water Tank at plant site	76&77	0.00	0.00	0.00	0.00	42.00
47	Torque Converter Assembly for Gas Turbine # 4	25(2)(c)	0.00	0.00	0.00	0.00	122.34
48	Modification of Generator Cooler of Unit#4		0.00	0.00	0.00	0.00	65.00
49	Refurbishment of old Gas Turbine Rotor of GT#3		0.00	0.00	0.00	0.00	1089.90
			3450.71	**1685.73**	**407.44**	**3052.39**	**1319.24**
B	Less: De-capitalization during the year/period		91.21	21.17	5.12	37.74	78.25
C	**Sub Total A - B**		**3359.50**	**1664.56**	**402.32**	**3014.65**	**1240.99**
D	Discharge of Liabilities		19.38	0.00	0.00	0.00	0.00
	Total Additional Capital Expenditure claimed C + D		**3378.87**	**1664.56**	**402.32**	**3014.65**	**1240.99**

11. The COD of the open cycle (GT) of the generating station is 1.8.1998. However, with the introduction of two additional Steam Turbine Generating units, with effect from 29.7.2015 and 1.9.2015, the COD of the combined cycle generating station (i.e. only STG) is 1.9.2015. Accordingly, in terms of the 2014 Tariff Regulations, the cut-off date of STG is 31.3.2018. It is observed that the Petitioner has claimed certain additional capital expenditure in terms of Regulations 25, 26, 35, 76 and Regulation 77 of the 2019 Tariff Regulations and the same is examined below:

2019-20

(Rs. in lakh)

Sl. No	Head of Work/ Equipment	Regulation	Justification of Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
1	Procurement of 1 No. new Generator Rotor for GT#4	25(2)	GTG#4 tripped on 12.07.2018 due to electrical fault. On detailed inspection of Generator after threading out the Rotor, it was observed that MTS Bolt of Rotor sheared off and damaged the adjacent 3-4 no. of Stator Bars. M/S GE Power India (Pvt.) Ltd. suggested for sending the Rotor to their works for thorough inspection and repair. They ruled out further inspection and repairing at site and repairing of the rotor at their works would take minimum 6-8 months for completion. It was explored to repair the Rotor through BHEL	1463.00	The Petitioner has procured a new Generator Rotor, with the approval of competent authority considering the fact that the new Generator Rotor, could be installed with lesser restoration time. The projected expenditure claimed for the asset is in the nature of spares. In view of this, we are not inclined to allow the same as additional capital expenditure. However, Since, the Petitioner has already replaced the generator rotor, the same is allowed as part of capital	1463.00 (allowed as Capital spares)

Sl. No	Head of Work/ Equipment	Regulation	Justification of Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
			also. M/S BHEL also quoted repairing time as 7-8 months from the date of receipt of materials at their end. Fortunately, one new Generator Rotor was available with GE Global Parts & Products GmbH. Therefore, the competent authority decided to procure one New Generator Rotor, considering the fact that restoring of the unit with old repaired Generator Rotor would take almost 10-12 months including to and for travel time and one-month commissioning time, whereas with New Generator Rotor, restoration of the unit would be within 3-4 months, which would minimize generation as well as revenue loss at great extent. Accordingly, an order was placed on M/S GE Global Parts & Products GmbH, vide Order No. NEEPCO/ AGTCCPP/ C&P/T-43/2018-19/803, Dt. 14.12.2018. Installation and commissioning completed on 24.04.2019. Generator Rotor is a major Capital Spares. As such, as per Tariff Regulation - 2019, Clause 35 (6), expenditures against Capital Spares is reimbursable.		spares under O&M expenses separately.	
2	Replacement of Load Coupler of GT#4	25(2)	Load Coupler of GT#4 is worn out and causing vibration problem. OEM has recommended to replace the Load Coupler. Already an order was placed on BGGTS for keeping one Load Coupler as spare. However, the same will be used in Unit#4. Load Coupler is a capital spare. As such, as per Tariff Regulation - 2019, Clause 35 (6), expenditures against Capital Spares is reimbursable.	127.33	The Petitioner has claimed the expenditure under Regulation 25(2) but has not mentioned the relevant subclause under which claimed. It is observed from the submissions of the Petitioner that the projected expenditure claimed for the asset is in the nature of spares. In view of this, the claim is **not allowed**. However, the Petitioner is at liberty to claim the same as part of capital spares under O&M expenses, as and when they are put to use.	0.00

Sl. No	Head of Work/ Equipment	Regulation	Justification of Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
3	Procurement of one no. Load Coupler for keeping as spare.	35(1)(6)	Gear Teeth damage in load coupler has already occurred in GT#1 and GT#4. It may kindly be noted that damaged Load Coupler causes vibration problem in Gas Turbine. Restoration of Gas Turbine from vibration problem may take couples of weeks leading to generation as well as revenue loss. As the Gas Turbines has aged more than 20 years and seeing the condition in GT#1 and GT#4, it apprehended that Gear Teeth Failure in GT#2 and 3 may also fail. As such, it is proposed to keep one Load Coupler as spare to meet any eventuality against GT#2 & 3. As per Tariff Regulation - 2019, Clause No. 35 (6), expenditure against Capital spares is reimbursable.	127.33	The Petitioner has claimed the expenditure under Regulation 35(1)(6) of the 2019, Tariff Regulations which provides for capital spares to be allowed separately after consumption. Since the projected expenditure claimed for the asset is in the nature of spares, the claim is **not allowed**. However, the Petitioner is at liberty to claim the same as part of capital spares under O&M expenses, as and when they are put to use.	0.00
4	Procurement of Auto Recirculation Valve for Boiler Feed Pump	Capital spares	There are 8 (eight) number of BFPs at AGTCCPP. Each BFP has one Air Recirculation Valve. The valve is fitted with KSB make Boiler Feed Pump (BFP) for controlling discharge water from the BFP. The ARC valve may got damaged due to overheating and cavitation. Due to its intricacy repairing of the valve at site is not possible. The material is imported item and lead time delivery is very long. In case of sudden damage of ARC Valve, the particular BFP will be under shut down for long period and may jeopardize availability of Boiler in case the standby BFP also undergo shutdown due to some other reason. As such, it is proposed to procure 2(two) number of ARC valve to maintain minimum inventory against total 8 (eight) number of BFP. It is a capital spare and as per Tariff Regulation - 2019, Clause No. 35 (6), expenditure against Capital spares is reimbursable.	24.81	It is observed from the submissions of the Petitioner that the projected expenditure claimed for the asset is in the nature of spares. In view of this, the claim is **not allowed**. However, the Petitioner is at liberty to claim the same as part of capital spares under O&M expenses, as and when they are put to use.	0.00

Sl. No	Head of Work/ Equipment	Regulation	Justification of Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
5	Procurement of Capital Spares for Major Inspection of GT#2	35(1)(6)	It is planned to carry out 3rd Major Inspection of GT#2 in Oct-Nov 2019. Order for supply of spares has already been placed on BGGTS as mentioned in 3rd column. Total order value is Rs. 1286.00 lakh. However, cost of Capital spares including GST@18% and F&I is Rs. 969.79 lakh. It may please be noted that Major Inspection minimizes tripping, ensures stable operation and helps regain efficiency of the machine. As per Tariff Regulation - 2019, Clause No. 35 (6), expenditure against Capital spares is reimbursable.	969.79	The Petitioner has claimed the said expenditure under Regulation 35(1)(6) of the 2019, Tariff Regulations which provides for capital spares to be allowed separately after consumption. Since the projected expenditure claimed for the asset is in the nature of spares, the claim is **not allowed**. However, the Petitioner is at liberty to claim the same as part of capital spares under O&M expenses, as and when they are put to use.	0.00
6	Procurement of Capital Spares for HGPI of GT#3	35(1)(6)	It is planned to carry out HGPI of GT#3 in Nov-December 2019. As per OEM Guideline, the unit has already crossed recommended running hours for HGPI from last CIBI carried out in 2017. Timely carrying out overhauling/inspection at recommended interval ensures less tripping and greater stability of the units. As per Tariff Regulation - 2019, Clause No. 35 (6), expenditure against Capital spares is reimbursable. As such, it is proposed to claim expenditure against capital spares for HGPI.	190	The Petitioner has claimed the said expenditure under Regulation 35(1)(6) of the 2019, Tariff Regulations, which provides for capital spares to be allowed separately after consumption. Since the projected expenditure for the asset is in the nature of spares, the claim is **not allowed**. However, the Petitioner is at liberty to claim the same as part of the capital spares under O&M expenses, as and when, they are put to use.	0.00
7	Upgradation from AVR to DVR of All Gas Turbine Generators	25(1)(f)	Upgradation of AVR to DVR was approved by CERC in the Tariff period 2014-19. Materials have already been received at site in Feb 2019. However, erection, testing and commissioning could not be taken up due to non-availability of shut down. As such, it is proposed to apply again in the Tariff Period of 2019-24 for approval of CERC.	94.97	The upgradation of AVR to DVR for Gas Turbines had already been approved by the Commission. In view of this, the expenditure is **allowed** under Regulation 25(2)(d) of the 2019 Tariff Regulations.	94.97

Sl. No	Head of Work/ Equipment	Regulation	Justification of Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
8	Procurement of 2 No. 145 kV SF6 Circuit Breakers for replacement against old Circuit Breakers of GTG#1 & 2	25(1)(f)	Existing Circuit Breakers are 20 years old and obsolete as declared by OEM. Spares and Services not available. In case of outage of any 145kV CB, the downtime will be uncertain which will affect our generation and revenue as well as beneficiary. As such, it is proposed to include in Additional Capitalization scheme for the Tariff period 2019-24, order already placed but materials not yet received.	23.75	It is observed from the submissions of the Petitioner that the expenditure claimed for the asset is towards the replacement of the old asset. However, the Petitioner has claimed these assets under Regulation 25(1)(f) which pertains to liability for the works admitted by the Commission after the cut-off date to the extent of discharge of such liabilities by actual payments. Further the Petitioner in Form 1(i) has shown discharges of Rs. 19.38 lakh only. Accordingly, the additional capital expenditure claimed is **allowed** under Regulation 25 (2) (c) of the 2019 Tariff Regulations, subject to the Petitioner furnishing the OEM certificate with regard to the obsolesce of technology at the time of truing up of tariff.	23.75
10	Procurement and Installation of 125 V Battery Chargers	25(1)(f)	Already approved in Tariff Period of 2014-19. Work could not be completed due to delay in tender finalization. Order placed. Materials are likely to be received in April - May 2019. It is proposed to re-apply for approval of CERC in the Tariff Period of 2019-24. Order copies along with approval attached as Annexure-IV	25.03	Considering the fact that the Commission had allowed the additional capital expenditure of Rs. 80 lakhs under this head vide its order 14.7.2017 in Petition No. 94/ GT/2014, the claim of the Petitioner is **allowed** under Regulation 25(1)(f) of the 2019 Tariff Regulations.	25.03
11	Procurement and Installation of 220 V Battery Chargers	25(1)(f)	Already approved in Tariff Period of 2014-19. Work could not be completed due to delay in tender finalization. Order placed. Materials are likely to be received in April - May 2019. It is proposed to re-apply for approval of CERC in the Tariff Period of 2019-24.	3.31	Considering the fact that the Commission had allowed the additional capital expenditure of Rs. 80 lakhs, under this head vide its order 14.7.2017 in Petition No. 94/GT/2014, the claim of the Petitioner is **allowed** under Regulation 25(1)(f) of the 2019 Tariff Regulations.	3.31
12	Procurement and Installation of 1 No. GT Cooler	25(1)(f)	It may kindly be noted that till 2014 HRSGs were not erected. As such, there were enough open space, and the GT	28.50	In respect of the claim towards Modification and Replacement of GT coolers, the same has been	28.50

Sl. No	Head of Work/ Equipment	Regulation	Justification of Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
	Radiator. Already installed in GT-2 in 31.08.2018. Due to delay in execution, time extension was required for releasing final payment, for which capitalization could not be done in 2018-19. Now after final time extension is accorded and 100% payment released, the capitalization of the new radiator and de-capitalization of old radiator in 2019-20 is under process.		Coolers were performing well. However, after erection and commissioning of the HRSGs, the performance of GT Coolers was seen deteriorated. The deterioration has been seen more in GT#2 and GT#4. The reasons for deteriorated performance of GT Coolers are as follows: 1. During erection and commissioning period of HRSG, the coolers were soaked with dust and accumulated in radiator fins, thereby restricting normal air flow through the coolers 2. The Coolers are surrounded by HRSGs and created obstruction of ambient air 3. Due to radiation of heat from the HRSG ducts, the air temperature at Cooler area becomes higher than normal ambient temperature. As such, the radiator of GT Cooler of Unit #3 has already been replaced by spare radiator. One Radiator Cooler was procured from M/S Kelvion India Ltd., vide order no. NEEPCO/AGTCCPP/ MMU/T-29/735, Dt. 28.12.2017 and installed in GT#2 on 31.08.2018. With new GT Cooler, the performance of GT#2 is restored and can generate full capacity with ambient temperature.		discussed separately in paragraph 13 below, of this order. Accordingly, the amount claimed is allowed.	
13	Renovation and Modification of SSB Panels	25(2)	The existing panel is SFU type (Switch Fuse Unit) which is not capable to provide earth fault protection and the panel is 21 years old. Frequent outage /breakdown of SSB panel affected the generation of plant. So, the renovation of SSB panel with MCCB (in place of SFU) will eliminate breakdown and help steady generation.	8.03	The Petitioner has claimed the expenditure under Regulation 25(2) of the 2019 Tariff Regulations, without indicating any relevant sub-clause on which the claim is made. However, since the said expenditure is required for the smooth operation of the generating station, the claim is **allowed** under Regulation 25(2)(c) of the 2019 Tariff Regulations.	8.03

Sl. No	Head of Work/ Equipment	Regulation	Justification of Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
14	Procurement of Relay Time Sync kit and installation and commissioning.	26(1)(a)	This is requirement of NERLDC. As the numerical relays installed at AGTCCPP are not synchronous with GPS so the time DR mismatch with other. During protection sub-group meeting held on 14.05.2019 the issue was discussed, and it has been instructed to AGTCCPP to implement the time synchronization of the numerical relays with GPS with the time frame of 6 (SIX) months.	7.24	Since the expenditure is related to the security and safety of the generating station, the claim is **allowed** under Regulation 26(1)(a) of the 2019 Tariff Regulations. The Petitioner is directed to submit documentary evidence indicating that the expenditure is incurred based on the advice or as directed by appropriate Indian Government Instrumentality or Statutory authorities, at the time of truing-up of tariff.	7.24
	Procurement of one set of Special T&P for Steam Turbine	35(1)(6)	It is as per OEM recommendation. It will ensure smooth overhauling of Steam Turbines and shall ensure timely completion of Overhauling of Steam Turbines.	1.80	The Petitioner has claimed the said expenditure under Regulation 35(1)(6) of the 2019, Tariff Regulations which provides for capital spares to be allowed separately after consumption. Since the projected expenditure claimed for the asset, is in the nature of tools & tackles, which can be met through normative O&M expenses, the claim is **not allowed**.	0.00
15	Spare Valve for LP ESV for STG	35(1)(6)	No spare valve is available at Store. The delivery time is also very high 7-8 months. As such, any fault in the valve leads to long forced outage of the STG For smooth functioning of STG the said spare valve is mandatory.	40.68	The Petitioner has claimed the said expenditure under Regulation 35(1)(6) of the 2019, Tariff Regulations which provides for capital spares to be allowed separately after consumption. Since the projected expenditure for the asset, is in the nature of spares, the claim is **not allowed**. However, the Petitioner is granted liberty to claim the same as part of capital spares under O&M expenses, as and when they are put to use.	0.00
15	Supply and installation of Display Board for display of emission data, viz., Sox, Nox, CO2, etc. at	26 (1) (d)	This is mandatory requirement of Tripura State Pollution Control.	3.54	As the additional capital expenditure claimed is for display of emission data and is a mandatory requirement as advised by the Tripura State Pollution Control Board (TSPCB),	3.54

Sl. No	Head of Work/ Equipment	Regulation	Justification of Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
	Main Gate for public view.				Hence, the claim is **allowed** under Regulation 26(1)(d) of the 2019 Tariff Regulations.	
16	Modification of GT Cooler GTG # 4	25(2)(c)	It may kindly be noted that till 2014 HRSGs were not erected. As such, there were enough open space, and the GT Coolers were performing well. However, after erection and commissioning of the HRSGs, the performance of GT Coolers was seen deteriorated. The deterioration has been seen more in GT#2 and GT#4. The reasons for deteriorated performance of GT Coolers are as follows: 1. During erection and commissioning period of HRSG, the coolers were soaked with dust and accumulated in radiator fins, thereby restricting normal air flow through the coolers 2. The Coolers are surrounded by HRSGs and created obstruction of ambient air 3. Due to radiation of heat from the HRSG ducts, the air temperature at Cooler area becomes higher than normal ambient temperature. As such, like in GT#2, it is proposed to modify the GT Cooler of GT#4 in 2019-20.	62.77	In respect of the claim towards Modification and Replacement of GT coolers, the same has been discussed separately in paragraph 13 below, of this order.	-
17	Construction of Security Road (1200.00 m)	26(1)(d)	* NEEPCO in its Tariff Petition of 02-06-2016 had originally proposed construction of security road around the plant (in six parts) under regulation 14(1) of the tariff regulation for the period 2014-19. * However, out of 6(six) parts 3(three) parts could be completed by end of March'2019. * Security road is very important for patrolling of the plant by security personnel * In addition, security road along the periphery of boundary wall will facilitate smooth movement of fire tenders in case of fire. This road is included in the risk	124.29	As the expenditure claimed is related to the security and safety of the generating station, the claim is **allowed** under Regulation 26(1)(d) of the 2019 Tariff Regulations. The Petitioner is directed to submit documentary evidence indicating that the expenditure is incurred based on the advice or as directed by appropriate Indian Government Instrumentality or Statutory authorities, at the time of truing-up of tariff.	124.29

Sl. No	Head of Work/ Equipment	Regulation	Justification of Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
			management of this plant. * Construction of balance portion of security road is therefore proposed for inclusion in add-cap			
18	Procurement of 1 (one) set of Bearing for Load Gear Box of Gas Turbine	35(1)(6)	Gas Turbines of AGTCCPP are 20 years old. At present, there is no spare LGB Bearings at hand. As such, it essential to keep one set of LGB Bearings as inventory to meet any eventuality due to vibration. The expenses against Capital spares are reimbursable as per Clause 35 (6) of the Tariff Notification 2019.	124.54	The Petitioner has claimed the said expenditure under Regulation 35(1)(6) of the 2019, Tariff Regulations which provides for capital spares to be allowed separately after consumption. Since the projected expenditure for the asset is in the nature of spares, the claim is **not allowed**. However, the Petitioner is granted liberty to claim the same as part of capital spares under O&M expenses, as and when they are put to use	0.00
	Total amount			**3450.71**		**318.66**

2020-21

(Rs. in lakh)

Sl. No	Head of Work/Equipment	Regulation	Justification of the Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
1	Procurement of Capital Spares of MI of GT#1	35(1)(6)	In conformity to the recommended maintenance schedule of OEM, it is planned to carry out 3rd Major Inspection of GT#1 in June-July 2020. Cost of Capital spares including GST@18% and F&I is Rs. 969.79 lakh. It may please be noted that Major Inspection minimizes tripping, ensures stable operation and helps regain efficiency of the machine. As per Tariff Regulation - 2019, Clause No. 35 (6), expenditure against Capital spares is reimbursable.	969.79	The Petitioner has claimed the said expenditure under Regulation 35(1)(6) of the 2019 Tariff Regulations which provides for capital spares to be allowed separately after consumption. Since the projected expenditure for the asset is in the nature of spares, the claim is **not allowed**. However, the Petitioner is	0.00

					granted liberty to claim the same as part of capital spares (under O&M expenses as and when they are put to use.	
2	Procurement of 6 No. of GT Cooling Water Pumps with Motors	25(2)(d)	Each Gas Turbine Generating units has one cooling tower for cooling of turbine oil and generator winding. There are two number of Cooling Water Pump-Motor Set for Gas Turbine Oil Cooling – one running and one in standby. Similarly, the Generator bank has also two number Cooling Water Pump-Motor Set one running and one standby. Therefore, the total number of Cooling Water Pump Motor Sets for 4 number of Gas Turbines is 16 no. Under CERC approval we have already replaced 4 (four) number of Cooling water pump motor sets in May 2017. The Cooling Water Pump-Motor Sets are 20 years old and performance was deteriorating. Therefore, we replaced another 6 (six) numbers of Cooling Water Pump-Motor Sets in March 2019. Add Cap and De-cap of the same has already been done and applied for approval of CERC under Truing Up Petition. It is also proposed to procure another 6 (six) number of Cooling Water Pump Motor Sets for Gas Turbine Cooling Tower for completion of replacement of all the	26.55	The total cooling water pumps for 4 gas turbines is 16. (i.e. 2 for turbine and 2 for Generator for 1 GT). The Petitioner has already replaced 4 numbers of CW pumps during 2017. It is observed that the Commission vide its order dated 28.7.2023 in Petition No. 32/GT/2020 had allowed a claim of Rs 26.55 lakh in 2018-19 towards 6 numbers of cooling towers. Now, the Petitioner has claimed the additional capital expenditure of Rs 26.55 lakh towards the remaining 6 numbers of cooling water pumps. In the above background, the claim of the Petitioner is **allowed**.	26.55

			16 no. Cooling Water Pump-Motor Sets. Reasons and benefits of replacement of Cooling Water Pump-Motor Set are given below: 1. The Cooling Water Pump-Motor Sets are 20 years old and number of trippings have increased. 2. Tripping of Cooling Water Pump-Motor Set may lead to tripping of GTG unit also, if the standby unit also faulty eventually incurring generation and revenue loss. 3. Already CERC has approved during the Tariff Period 2014-19 Justification and copies of order attached at Annexure-IX. Estimate is prepared based on recent order. Copy enclosed.			
3	Torque Converter Assembly for Gas Turbine Unit#1	25(2)(c)	The Torque converter of Gas Turbine units are 20 years old and is high time to carry out overhauling of the Torque converters for trouble running of the Gas Turbines. The lead time delivery period of the spares is high. Estimate is prepared on offer of the OEM, the cost of spares for one unit is Rs. 122.37 lakh.	122.34	The Petitioner has claimed the said expenditure for the asset under Regulation 25(2)(c) of the 2019 Tariff Regulations, which provides for replacement of such asset or equipment on account of obsolescence of technology. It is observed from the submissions, that the projected additional capital expenditure claimed is in the nature of spares. Hence, the claim is not allowed.	0.00

					However, the Petitioner is granted liberty to claim the same as part of capital spares under O&M expenses, as and when they are put to use.	
4	Procurement of Skid Cable for Gas Turbine Control System for GTG#1 and GTG#2 and installation	25(2)(c)	The Skid cables of GT#3 & 4 has already been replaced and capitalized along with upgradation of Controller from Mark-V to Mark-Vie, which was approved by CERC. In that line, it is proposed to replace the existing Skid Cable of GT#1 and 2. It may please be noted the Skid cables are laid under GT housing and under high temperature zone. There is likelihood of insulation damage over the period of 20 years. In such case machines may go under long shutdown due to want of new Skid Cable.	202.44	The Petitioner has claimed the said asset under Regulation 25(2)(c) of the 2019, Tariff Regulations, However, the Petitioner has also submitted that the similar expenses pertaining to GT-3 and GT-4 was already approved by the Commission. Considering the above, the procurement of skid cable for Gas turbine control system for GT-1 and GT-2 is **allowed** under Regulation 25(2)(a) of 2019 Tariff Regulations.	202.44
5	Procurement and Installation of SCADA	26(1)(a)	Requirement of NERLDC, PC based SCADA system is required for monitoring and operation of whole plant equipment including Switch Yard.	57.38	The Petitioner has not furnished any documentary evidence justifying that the expenditure for the asset is for compliance of order or directions of any statutory authority, or order or decree of any Court of law. In view of this, the claim	0.00

					is **not allowed**. However, the Petitioner is at liberty to claim the same at the time of truing up of tariff subject to submission of proper justification with documentary evidence.	
6	Renovation and Upgradation of Firefighting System	26(1)(d)	The underground Fire Fighting Pipelines are 21 years old. It is very essential to maintain desired water pressure in sustainable manner for effective firefighting at any time. The coatings of the underground pipelines are susceptible to rusting and eventual damage occurs leading to water leakage and pressure drop. As such, it is high time to inspect and replace the pipeline if required. Detailed estimate shall be submitted shortly.	20.00	The Petitioner has submitted that the said expenditure is related to the security and safety of the generating station. Since the asset claimed is within the original scope of work (served 21 years in service), and is after the cut-off date, the claim is **allowed** under Regulation 25(2)(a) of 2019 Tariff Regulations.	20.00
7	Procurement and installation of Back-up protection relay of Generators.	26(1)(d)	The generators are operating on numerical protection relay. In the event of failure of this relay, the machines will be out of protection. Therefore, back up protection relay is required. Estimate prepared on past order.	31.62	It is observed from the submissions of the Petitioner that the projected additional capital expenditure for the asset is in the nature of spares. Though the Petitioner has claimed the asset under Regulation 26(1)(d) of the 2019, Tariff Regulations, it has not	0.00

					furnished any documentary evidence justifying the claim. In view of this, the claim is **not allowed**. However, the Petitioner is granted liberty to claim the same as part of capital spares, under O&M expenses, as and when they are put to use.	
8	Modification of Generator Cooler of Unit-1	25(2) (c)	It may please be noted that Turbine Oil Cooler and Generator Winding Cooler are under the same Cooling Tower. So, the Generator Coolers are also affected due to heat radiation, air pocket and choking of dust during erection commissioning of HRSGs. So, the performance of Generator Coolers are also deteriorating and also the coolers have aged 20 years. Estimate is considered as that of Modification of GT Cooler as both are in the same cooling tower and are of the same size.	62.77	In respect of the claims towards Modification and Replacement of GT coolers, the same is discussed separately in para 13 of this order, below.	-
9	Procurement of 98.1 Ton Capacity Low height hydraulic Jack	35(1)(6)	At present we do not have 100 Ton capacity Hydraulic Jack. Due to non-availability of 100-ton hydraulic jack the same had to be borrowed from another Thermal Power Plant of Tripura. Availability of proper lifting jacks at site shall ensure smooth maintenance as well as timely completion of mechanical maintenance job at site.	1.74	The Petitioner has claimed the said expenditure under Regulation 35(1)(6) of the 2019 Tariff Regulations which provides for capital spares to be allowed separately after consumption. The projected additional	0.00

					capital expenditure for the asset is in the nature of tools and tackles, which can be met through normative O&M expenses. In view of this, the claim is **not allowed**.	
10	Procurement of 3 Ton, 3.6 Meter Mas, Model 30 D, Diesel Operated Forklift Truck	26(1)(d)	Fork lifter helps in material handling at site and shall help in smooth operation and maintenance of the plant.	10.44	Though the Petitioner has claimed under Regulation 26(1)(d) of the 2019 Tariff Regulations and has not provided any documentary evidence justifying the claim. Hence, the claim of the Petitioner is **not allowed**.	0.00
11	Procurement of Tan Delta Test Kit	26(1)(d)	AGTCCPP switchyard has been installed and commissioned in 1998 and crossed a life of 20 years. As such periodic checking of healthiness of CT bushing, transformer bushing is very much required. Moreover, the equipment is not available at nearby power plant. The kit is hired from Power Grid whenever required. However, we become dependent on them, when equipment is not readily sparable.	61.75	The Petitioner has not furnished any documentary evidence justifying that the expenditure is incurred based on any advice or directions of Appropriate Indian Government Instrumentality or Statutory authorities. Hence, the claim is **not allowed.** However, the Petitioner is at liberty to claim the same at the time of truing up of tariff, with proper justification and	0.00

					documentary evidence.	
12	Renovation of Acid and Alkali Pipeline of DM Plant	25(2) (c)	Acid and alkali pipelines of DM Plant has crossed more than 15 years. The conditions of pipelines and other fittings has deteriorated due to acidic environment in the DM Plant complex. Due to corrosion leakage of acid has started in various locations. Repairing of pipelines in piecemeal basis frequently hampers DM Water generation. Major leakage may lead to shutdown of DM Plant and eventually may affect STG Generation. As such, it is proposed to replace all the Acid and Alkali Pipelines of DM Plant which will ensure steady, trouble free and safe operation of DM Plant and also ensure sustainable STG Generation.	17.29	Considering the fact that the expenditure for the assets/ works are for replacement of the assets/works which are within the original scope of work of the project and after cut-off date, the claim is **allowed** under Regulation 25(2)(a) of the 2019 Tariff Regulations.	17.29
13	Construction of colony road connecting the new Guest House	76 &77	The road is necessary for connecting the new Guest House from 2(two) sides of the colony to facilitate emergency exit	42.98	The Petitioner has not indicated the relevant clause of the Regulations, which require to be relaxed in terms of Regulation 76 of the 2019 Tariff Regulations. Even otherwise, the exercise of power to relax is to be based on sufficient and reasonable justification furnished and not due to any difficulty caused to the Petitioner on account of the	0.00

					application of the Regulations. In view of this, the claim of the Petitioner is **not allowed.**	
14	Procurement of 2 (No.) online condition monitoring of Generator Transformers	26(1)(d)	Generator Transformers are vital equipment in a Power Station and are directly related to power evacuation. Repairing of Generator Transformer is time taking job and may lead to outage of particular unit months together. As such, it is very much important to monitor the condition of generator transformer continuously. The trend of the condition of transformer read through online condition monitoring equipment will help us take proactive action for remedy of transformers well ahead of severe damage. Eventually, we shall be able to maintain PAF for the plant and beneficiaries will be benefited. As per clause no. 35 (6) of the Tariff Notification 2019, cost against capital spares is reimbursable.	58.64	The Petitioner has not furnished any documentary evidence justifying that the expenditure is incurred based on any advice or directions of Appropriate Indian Government Instrumentality. Hence, the claim is **not allowed.** However, the Petitioner is at liberty to claim the same at the time of truing up of tariff, with proper justification and documentary evidence.	0.00
	Total amount			**1685.73**		**266.28**

2021-22

(Rs. in lakh)

Sl. No	Head of Work/Equipment	Regulation	Justification of the Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
1	Installation of 1(one) deep tube well at Colony Complex	76&77	* Both plant and colony of the Project are entirely dependent on underground water. *Colony water supply is practically dependent on single	25.00	The Petitioner has not indicated the relevant clause of the Regulations, which require to be relaxed in terms of Regulation 76 of the 2019 Tariff Regulations. Even otherwise, the exercise of power to relax is	0.00

Sl. No	Head of Work/Equipment	Regulation	Justification of the Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
			deep tube well. * Water being most essential, a standby deep tube is proposed		to be based on sufficient and reasonable justification furnished and not due to any difficulty caused to the Petitioner on account of the application of the Regulations. In view of this, the claim of the Petitioner is **not allowed.**	
2	Torque Converter Assembly for Gas Turbine # 2	25(2)(c)	The Torque converter of Gas Turbine units are 20 years old and is high time to carry out overhauling of the Torque converters for trouble running of the Gas Turbines. The lead time delivery period of the spares is high.	122.34	It is observed from the submissions of the Petitioner that the projected additional capital expenditure for the asset is in the nature of spares. In view of this, the claim is **not allowed**. However, the Petitioner is granted liberty to claim the same as part of capital spares, under O&M expenses, as and when they are put to use.	0.00
3	Implementation of Zero Liquid Discharge, involving 1. Construction of a 20m x10m x2 m R.C.C. Tank. 2. Construction of 300 m long storm water drains, 3. Provision for screening at the entrance to the Treatment Tank 4. Procurement & installation of suitable Oil Skimmer 5. Procurement & installation of suitable Chemical Dosing Equipment 6. Procurement & installation of suitable capacity pump(s) for pumping water to the existing Raw Water Reservoir and pipe line (150m approximate)	26(1)(d)	* As per revised environmental norms under Environment (Protection) Amendment Rules, 2015 all new plants installed from 1st January, 2017 shall have zero waste water discharge from the power plant. * Zero Discharge' concept is required to be adopted in order to avoid discharging liquid effluent in the water body. * A suitable scheme relevant to this Project has been proposed not only for environmental point of view but also for conservation of water.	99	The Petitioner has not submitted any documentary evidence justifying that expenditure is based on any advice or as directed by Appropriate Indian Government Instrumentality or Statutory authorities responsible for national or internal security. It is also noticed that the Commission vide its order dated 4.6.2022 in Petition No. 420/GT/2020 had not allowed the said claim of the Petitioner. In view of the above, the claim of the Petitioner is **not allowed**. However, the Petitioner is granted liberty to claim the same at the time of truing-up of tariff, with proper justification and documentary evidence.	0.00

Sl. No	Head of Work/Equipment	Regulation	Justification of the Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
	from the proposed Treatment Tank to the RWR.					
4	Procurement and installation of Numerical Protection Relay in Generator Transformer of Gas Turbine & Station Transformer (7 Nos.in GT and 3 No. Station Transformer (Considering main and back up protection relay)	25(2)(c)	The existing relays are electro-mechanical type. These are to be replaced with numerical type. CERC has already approved for replacement of Electro-Mechanical type relay with Numerical one)	37.46	The Petitioner has submitted that the Commission had allowed the similar expenditure vide its order dated 28.7.2023 in Petition No.32/GT/2020. In view of this, the claim is **allowed** under Regulation 25(2)(d) of the 2019 Tariff Regulations	37.46
5	Modification of Generator Cooler of Unit#2	25(2)(c)	It may please be noted that Turbine Oil Cooler and Generator Winding Cooler are under the same Cooling Tower. So, the Generator Coolers are also affected due to heat radiation, air pocket and choking of dust during erection commissioning of HRSGs. So, the performance of Generator Coolers are also deteriorating and also the coolers have aged 20 years. Estimate is considered as that of Modification of GT Cooler as both are in the same cooling tower and are of the same size.	65	In respect of the claim towards Modification and Replacement of GT coolers, the same has been discussed separately in para 13 below of this order.	-
6	Procurement of 2 (No.) online condition monitoring of Generator Transformers	26(1)(d)	Generator Transformers are vital equipment in a Power Station and are directly related to power evacuation. Repairing of Generator Transformer is time taking job and may	58.64	The Petitioner has not furnished any documentary evidence justifying that the expenditure is incurred based on any advice or directions of Appropriate Indian Government Instrumentality or Statutory authorities	0.00

Sl. No	Head of Work/Equipment	Regulation	Justification of the Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
			lead to outage of particular unit months together. As such, it is very much important to monitor the condition of generator transformer continuously. The trend of the condition of transformer read through online condition monitoring equipment will help us take proactive action for remedy of transformers well ahead of severe damage. Eventually, we shall be able to maintain PAF for the plant and beneficiaries will be benefited. As per clause no. 35 (6) of the Tariff Notification 2019, cost against capital spares is reimbursable.		responsible for national or internal security. Hence, the claim is **not allowed.** However, the Petitioner is at liberty to claim the same at the time of truing up of tariff, with proper justification and documentary evidence.	
	Total amount			**407.44**		**37.46**

2022-23

(Rs. In lakh)

Sl. No	Head of Work/Equipment	Regulation	Justification of the Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
1	Replacement of 5 (five) No. 145 kV pneumatic operated Circuit Breaker with Spring Operated Breaker for replacement against old CBs of GT G#3, #4, Station Transformer #1 and 2 and	25(2)(c)	The existing 145 kV Circuit Breakers of our SY are 20 years old and also obsolete. Service Engineers/ Technician and spare for old Circuit Breakers are now not available. Estimate is prepared based on recent order placed at Annexure-III. Obsolesce Certificate is attached.	72.50	Considering the fact that the expenditure claimed for the assets/ works are for replacement and are within the original scope of work of the project and is after cut-off date, the claim of the Petitioner is **allowed** under Regulation 25(2)(c) of the 2019 Tariff Regulations.	72.50

Sl. No	Head of Work/Equipment	Regulation	Justification of the Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
	for Bus Coupler					
2	Torque Converter Assembly for Gas Turbine # 3	25(2)(c)	The Torque converter of Gas Turbine units are 20 years old and is high time to carry out overhauling of the Torque converters for trouble running of the Gas Turbines. The lead time delivery period of the spares is high. Estimate is prepared on offer of the OEM. the cost of spares for one unit is Rs. 122.37 lakh.	122.34	It is observed from the submissions of the Petitioner that the projected additional capital expenditure claimed for the assets, is in the nature of spares. In view of this, the claim is **not allowed**. However, the Petitioner is granted liberty to claim the same as part of capital spares under O&M expenses, as and when they are put to use	0.00
3	Modification of Generator Cooler of Unit-3	25(2)(c)	It may please be noted that Turbine Oil Cooler and Generator Winding Cooler are under the same Cooling Tower. So, the Generator Coolers are also affected due to heat radiation, air pocket and choking of dust during erection commissioning of HRSGs. So, the performance of Generator Coolers are also deteriorating and also the coolers have aged 20 years. Estimate is considered as that of Modification of GT Cooler as both are in the same cooling tower and are of the same size.	62.77	In respect of the claim towards Modification and Replacement of GT coolers, the same has been discussed separate in paragraph 13 below of this order.	-
4	Construction of 2 units of C-type Quarters (Double storey)	76&77	* Due to increase in the number of middle/senior executives in the Plant, post re-designation, the prescribed entitled class of accommodation could not be provided to many O&M executives, * Under the situation, many executives are forced	209.00	The Petitioner has claimed Rs 209.00 lakh for construction of quarters. The claim of the Petitioner is beyond original scope of work and there is no provision to allow such expenditure. The claim of the Petitioner is in the nature of O&M. Further, the Petitioner has not indicated the relevant clause of the Regulations, which require to be relaxed	0.00

Sl. No	Head of Work/Equipment	Regulation	Justification of the Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
			to put up in below entitled class of accommodations. * Construction of additional entitled class of accommodation, as now proposed, will help boost the morale and productivity of the executives		in terms of Regulation 76 of the 2019 Tariff Regulations. Even otherwise, the exercise of power to relax is to be based on sufficient and reasonable justification furnished and not due to any difficulty caused to the Petitioner on account of the application of the Regulations. In view of this, the claim of the Petitioner is not allowed.	
5	Modification of GT Cooler GTG # 1 & 3	25(2)(c)	It may kindly be noted that till 2014 HRSGs were not erected. As such, there were enough open space and the GT Coolers were performing well. However, after erection and commissioning of the HRSGs, the performance of GT Coolers was seen deteriorated. The deterioration has been seen more in GT#2 and GT#4. The reasons for deteriorated performance of GT Coolers are as follows: 1. During erection and commissioning period of HRSG, the coolers were soaked with dust and accumulated in radiator fins, thereby restricting normal air flow through the coolers2. The Coolers are surrounded by HRSGs and created obstruction of ambient air3. Due to radiation of heat from the HRSG ducts, the air temperature at Cooler area becomes higher than normal ambient temperature.	130.00	In respect of the claim towards Modification and Replacement of GT coolers, the same has been discussed separately in para 13 below of this order.	-

Sl. No	Head of Work/Equipment	Regulation	Justification of the Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
6	Procurement of 2 (No.) online condition monitoring of Generator Transformers	26(1)(d)	Generator Transformers are vital equipment in a Power Station and are directly related to power evacuation. Repairing of Generator Transformer is time taking job and may lead to outage of particular unit months together. As such, it is very much important to monitor the condition of generator transformer continuously. The trend of the condition of transformer read through online condition monitoring equipment will help us take proactive action for remedy of transformers well ahead of severe damage. Eventually, we shall be able to maintain PAF for the plant and beneficiaries will be benefited. As per clause no. 35 (6) of the Tariff Notification 2019, cost against capital spares is reimbursable.	58.64	It is observed from the submissions of the Petitioner that the projected additional capital expenditure claimed for the asset is in the nature of spares. In view of this, the claim is **not allowed**. However, the Petitioner is granted liberty to claim the same as part of capital spares under O&M expenses, as and when they are put to use.	0.00
7	Procurement of Spares for 3rd MI of GT-3	35(1)(6)	As per recommended maintenance schedule of OEM, 3rd MI of GT#3 will be due in 2022-23. It may please be noted that Major Inspection minimizes tripping, ensures stable operation and helps regain efficiency of the machine. As per Tariff Regulation - 2019, Clause No. 35 (6), expenditure against Capital spares is reimbursable.	969.79	It is observed from the submissions of the Petitioner that the projected additional capital expenditure claimed for the asset is in the nature of spares. In view of this, the claim is **not allowed**. However, the Petitioner is granted liberty to claim the same as part of capital spares under O&M expenses, as and when they are put to use.	0.00

Sl. No	Head of Work/Equipment	Regulation	Justification of the Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
8	Procurement of New GT Rotor	25(2)	The OEM i.e. M/S BGGTS has suggested vide their Letter No. BGGTS/ NEEP CO/ AGTCCPP/ TECH / 17-01, Dt. 1st Feb 2017 (Annexure-XVII) for Rotor replacement during 3rd MI of each unit. For balance of cost, lead time and risk associated, they have recommended to procure one new GT Rotor and get the life extended on the removed rotors at authorized service shop. The new and refurbished rotors can be swapped at the MI outage. The life is extendable up to 100,000 fired hours after teardown inspection, repair and replacement of affected parts during service of the rotor. BGGTS has also submitted Roll in and Roll out program of the Rotor (Page 4 of annexure) after purchase of new rotor. It may please be seen that as per Roll-in Roll-out program, the rotor repair period is 5-6 months. In case new GT Rotor is not procured, 33.75 MW will be out from our total capacity for 5-6 months which will affect the beneficiary also. It may please be noted that AGBP has done such Roll-in Roll-out program for MHI make Gas Turbine. As the Rotor Refurbishment work enhances life of Gas Turbine as well as the	1427.35	The Petitioner has claimed expenditure of Rs 1427.35 lakh for procurement of new GT rotor under Regulation 25(2) of the 2019 Tariff Regulations. Though the Petitioner has submitted that OEM has suggested for the replacement of the asset, it has not been able to demonstrate that the same is on account of obsolescence of technology. No document has also ben furnished by the Petitioner to show that the replacement is due to obsolescence of technology. The projected expenditure claimed for the asset is in the nature of spares. In view of this, we are not inclined to allow the same as additional capital expenditure. However, Since, the Petitioner has already replaced the generator rotor, the same is allowed as part of capital spares under O&M expenses separately.	1427.35 (allowed as Capital spares)

Sl. No	Head of Work/Equipment	Regulation	Justification of the Petitioner	Amount claimed	Remarks on Admissibility	Amount allowed
			Plant, this expenditure may be considered as capital in nature and may be considered for seeking approval of CERC for reimbursement under add cap provision. Budgetary Quote of BGGTS may kindly be seen at Annexure-XVII). The new spare Rotor			
	Total amount			3052.39		72.50

2023-24

(Rs. in lakh)

Sl. No	Head of Work/Equipment	Regulation	Justification of the Petitioner	Amount claimed	Remarks for Admissibility	Amount allowed
1	Construction of Overhead Water Tank at plant site	76&77	* Plant area at present does not have any adequate sized overhead water tank. Intermediate pumping of treated water directly from the treatment plant is required to maintain supply of constant amount of water to the staff involved in O&M of power plant,* As a result, wear & tear of EM equipment, power consumption, water loss are significant. *Overhead tank will help avoid aforesaid shortcomings	42.00	The Petitioner has not indicated the relevant clause of the Regulations, which is required to be relaxed in terms of Regulation 76 of the 2019 Tariff Regulations. Even otherwise, the exercise of power to relax is to be based on sufficient and reasonable justification furnished and not due to any difficulty caused to the Petitioner on account of the application of the Regulations. In view of this, the claim of the Petitioner is **not allowed.**	0.00
2	Torque Converter Assembly for Gas Turbine # 4	25(2)(c)	The Torque converter of Gas Turbine units are 20 years old and is high time to carry out overhauling of the Torque converters for trouble running of the Gas Turbines. The lead time delivery period of the spares is high. Estimate is prepared on offer of the OEM. the cost of spares for one unit is Rs. 122.37 lakh.	122.34	It is observed from the submission of the Petitioner that the projected additional capital expenditure claimed is in the nature of spares. Hence, the claim is **not allowed**. However, the Petitioner is granted liberty to claim the same as part of capital spares under O&M expenses, as and when they are put to use.	0.00
3	Modificati on of	25(2)(c)	It may please be noted that Turbine Oil Cooler	65.00	In respect of the claim towards Modification and	-

Sl. No	Head of Work/Equipment	Regulation	Justification of the Petitioner	Amount claimed	Remarks for Admissibility	Amount allowed
	Generator Cooler of Unit-4		and Generator Winding Cooler are under the same Cooling Tower. So, the Generator Coolers are also affected due to heat radiation, air pocket and choking of dust during erection commissioning of HRSGs. So, the performance of Generator Coolers are also deteriorating and also the coolers have aged 20 years. Estimate is considered as that of Modification of GT Cooler as both are in the same cooling tower and are of the same size.		Replacement of GT coolers, the same has been discussed separately in para 13 below of this order.	
4	Refurbishment of old Gas Turbine Rotor of GT#3	25(2)(c)	The OEM, i.e. M/S BGGTS has suggested vide their Letter No. BGGTS/ NEEPCO/ AGTCCPP/ TECH/17-01, Dt. 1st Feb 2017 (Annexure-XVII) for Rotor replacement during 3rd MI of each unit. For balance of cost, lead time and risk associated, they have recommended to procure one new GT Rotor and get the life extended on the removed rotors at authorized service shop. The new and refurbished rotors can be swapped at the MI outage., The life is extendable upto 100,000 fired hours after teardown inspection, repair and replacement of affected parts during service of the rotor. BGGTS has also submitted Roll in and Roll out program of the Rotor (Page 4 of annexure) after purchase of new rotor. It may please be seen that as per Roll-in Roll-out program, the rotor repair period is 5-6 months. In case new GT Rotor is not	1089.90	The Petitioner has claimed expenditure of Rs 1089.90 lakh for procurement of new GT rotor under Regulation 25(2) of the 2019 Tariff Regulations. Though the Petitioner has submitted that OEM has suggested for the replacement of the asset, it has not been able to demonstrate that the same is on account of obsolescence of technology. No document has also ben furnished by the Petitioner to show that the replacement is due to obsolescence of technology. The projected expenditure claimed for the asset is in the nature of spares. In view of this, we are not inclined to allow the same as additional capital expenditure. However, Since, the Petitioner has already replaced the generator rotor, the same is allowed as part of capital spares under O&M expenses separately	1089.90 (allowed as Capital spares

Sl. No	Head of Work/Equipment	Regulation	Justification of the Petitioner	Amount claimed	Remarks for Admissibility	Amount allowed
			procured, 33.75 MW will be out from our total capacity for 5-6 months which will affect the beneficiary also. It may please be noted that AGBP has done such Roll-in Roll-out program for MHI make Gas Turbine. As the Rotor Refurbishment work enhances life of Gas Turbine as well as the Plant, this expenditure may be considered as capital in nature and may be considered for seeking approval of CERC for reimbursement under add cap provision. Budgetary Quote of BGGTS may kindly be seen at Annexure-XXIX. The Re-furbished GT Rotor of U#3 shall be used in GT#4, which will be due for MI in 2025-26.			
	Total amount			1319.24		0.00(Rs 1089.90 lakh allowed as a capital spare)

12. As stated above, the Petitioner has claimed total additional capital expenditure of Rs 476.81 lakh towards Modification and Replacement/Procurement of GT coolers. (i.e. Rs 28.50 lakh and Rs 62.77 lakh towards GT-2 and GT-4 respectively during the year 2019-20, Rs 62.77 lakh towards GT-1 in 2020-21, Rs 65.00 lakh for Unit-2 in 2021-22, Rs 62.77 lakh for Unit-3 in 2022-23, Rs 130.00 lakh for Unit-1,2 & 3 in 2022-23 and Rs 65.00 lakh for GT-4 in 2023-24). In justification for the same, the Petitioner has submitted that till 2014, the HRSG (Heat Recovery Steam Generators) were not erected, as there were enough open space GT coolers which were performing well. It has also submitted that after Erection and Commissioning of HRSG, the performance of GT coolers had deteriorated, the main reason being that during erection, commissioning, the coolers were soaked with dust that accumulated in radiator fans,

restricting the air. Also, the coolers being surrounded by HRSG duct, created obstruction of ambient air and due to radiation of heat from HRSG, and the air temperature at cooler area becomes higher than the normal ambient temperature.

13. We have examined the submissions. In our view, the modifications/ replacements, as above, are consequential to the changeover of the generating station, from Open cycle to Combined cycle, with the installation of 2 Steam Turbines (ST) with effect from 29.7.2015 and 1.9.2015. Accordingly, we allow the procurement / modification corresponding to GT-2 for Rs 28.50 lakh in 2019-20, under Regulation 25(2)(c) of the 2019 Tariff Regulations. It is however observed that the Petitioner has not yet undertaken the Procurement / Modification /Replacement of GT cooler radiators, corresponding to the balance amount of Rs 448.31 lakh (Rs 476.81- Rs 28.50 lakh). Further, from the claims of the Petitioner, it is not clear as to (i) why the Petitioner has made double claims for the said modification /procurement/ replacement and (ii) why there is variation in the amount claimed with regard to the same assets. In view of this, the balance amount of Rs 448.31 lakh as claimed by the Petitioner on this count, has not been allowed/considered at this stage. However, the Petitioner is granted liberty to claim the said expenditure, along with all relevant documents, the decapitalization value with full details on the Procurement / Modification /Replacement of GT cooler radiator, at the time of truing-up of tariff.

De-capitalization

14. The Petitioner has claimed total de-capitalization amount of Rs 233.50 lakh for the period 2019-24. Regulation 26(2) of the 2019 Tariff Regulations, provides that the original value of de-capitalized assets shall be deducted from the capital cost allowed to the generating station. Accordingly, the de-capitalization of the assets, where replacement is allowed as additional capitalization, as claimed by the Petitioner, is allowed. However, the decapitalization against

assets, not allowed as additional capitalization, has not been considered for the purpose of tariff. Accordingly, the decapitalization allowed to the generating station is as under:

(Rs. in lakh)

	2019-20	2020-21	2021-22	2022-23	2023-24	Total
Claimed	91.21	21.17	5.12	37.74	78.25	233.50
Allowed	**9.18**	**13.31**	**1.87**	**3.63**	**0**	**27.99**

15. The Petitioner is directed to submit the actual de-capitalization value of each asset, clearly indicating the year of put to use, at the time of truing up of tariff.

Assumed Deletion

16. As per consistent methodology adopted by the Commission in its orders, the expenditure on replacement of assets, if found justified, is allowed for the purpose of tariff provided that the capitalization of the said asset, is followed by de-capitalization of the gross value of the old asset. However, in certain cases, where the decapitalization is proposed to be affected during the future years to the year of capitalization of the new asset, the de-capitalization of the old asset for the purpose of tariff, is shifted to the very same year in which the capitalization of the new asset is allowed. Such de-capitalization which is not a book entry in the year of capitalization is termed as "Assumed Deletion". However, as no such incidence is observed in this petition, assumed deletion has been considered as Nil.

17. Accordingly, the total decapitalization allowed for the period 2019-24 is as under:

(Rs. in lakh)

	2019-20	2020-21	2021-22	2022-23	2023-24	Total
De-capitalization	9.18	13.31	1.87	3.63	0.00	27.99
Assumed Deletion	0.00	0.00	0.00	0.00	0.00	0.00
Total de-capitalization Including assumed deletion	9.18	13.31	1.87	3.63	0.00	27.99
De-capitalization pertaining to ROE at WAROI	0.00	0.00	0.00	0.00	0.00	0.00
De-capitalization pertaining to ROE at normal base rate	9.18	13.31	1.87	3.63	0.00	27.99

Discharge of Liabilities

18. The Petitioner has claimed discharge of liabilities in Form-S as under:

(Rs. in lakh)

2019-20	2020-21	2021-22	2022-23	2023-24	Total
19.38	0.00	0.00	0.00	0.00	19.38

19. The Petitioner has claimed discharges of Rs. 19.38 lakh in 2019-20, which could not be identified with the corresponding assets. Hence, we, provisionally allow the amount claimed, with a direction to the Petitioner to submit the asset-wise discharge of liabilities, as against the admitted additional capital expenditure, at the time of truing up of tariff, failing which, the claims may be disallowed.

20. Accordingly, the additional capital expenditure allowed for ROE at normal rate and WAROI rate are as under:

Additional Capital Expenditure Eligible for Normal ROE:

(Rs. in lakh)

	2019-20	2020-21	2021-22	2022-23	2023-24	Total
Admitted projected additional capital expenditure	183.59	266.28	37.46	72.50	0.00	559.83
Less: De-capitalization	9.16	13.31	1.87	3.63	0.00	27.99
Add: Discharges of liabilities (against allowed assets / works)	19.38	0.00	0.00	0.00	0.00	19.38
Net projected additional capital expenditure allowed (on cash basis)	193.79	252.97	35.59	68.88	0.00	551.22

Additional Capital Expenditure Eligible for WAROI ROE:

(Rs. in lakh)

	2019-20	2020-21	2021-22	2022-23	2023-24	Total
Admitted projected additional capital expenditure	135.07	0.00	0.00	0.00	0.00	135.07
Less: De-capitalization	0.00	0.00	0.00	0.00	0.00	0.00
Add: Discharges of liabilities (against	0.00	0.00	0.00	0.00	0.00	0.00

	2019-20	2020-21	2021-22	2022-23	2023-24	Total
allowed assets / works)						
Net projected additional capital expenditure allowed (on cash basis)	135.07	0.00	0.00	0.00	0.00	135.07

Capital cost approved for the period 2019-24

21. As stated earlier, the Commission vide its order dated 28.7.2023 in Petition No. 32/GT/2020 had allowed the closing capital cost of Rs. 65293.48 lakh, as on 31.3.2019 and the same has been considered as the opening capital cost as on 1.4.2019. As such, the capital cost allowed for the period 2019-24 is as under:

(Rs. in lakh)

	2019-20	2020-21	2021-22	2022-23	2023-24
Opening Capital Cost (A)	65293.48	65622.34	65875.31	65910.90	65979.77
Add: Admitted Additional capital expenditure (B)	328.86	252.97	35.59	68.88	0.00
Closing Gross Block (C) = (A+B)	**65622.34**	**65875.31**	**65910.90**	**65979.77**	**65979.77**
Average Gross Block (D) = [(A+C)/2]	65457.91	65748.83	65893.10	65945.33	65979.77

Debt-Equity Ratio

22. Regulation 18 of the 2019 Tariff Regulations provides as follows:

"18. Debt-Equity Ratio: (1) For new projects, the debt-equity ratio of 70:30 as on date of commercial operation shall be considered. If the equity actually deployed is more than 30% of the capital cost, equity in excess of 30% shall be treated as normative loan:

Provided that:

i. where equity actually deployed is less than 30% of the capital cost, actual equity shall be considered for determination of tariff;

ii. the equity invested in foreign currency shall be designated in Indian rupees on the date of each investment;

iii. any grant obtained for the execution of the project shall not be considered as a part of capital structure for the purpose of debt: equity ratio.

Explanation-*The premium, if any, raised by the generating company or the transmission licensee, as the case may be, while issuing share capital and investment of internal resources created out of its free reserve, for the funding of the project, shall be reckoned as paid up capital for the purpose of computing return on equity, only if such premium amount and internal resources are actually utilised for meeting the capital expenditure of the generating station or the transmission system.*

(2) The generating company or the transmission licensee, as the case may be, shall submit the resolution of the Board of the company or approval of the competent authority in other cases regarding infusion of funds from internal resources in support of the

utilization made or proposed to be made to meet the capital expenditure of the generating station or the transmission system including communication system, as the case may be.

(3) In case of the generating station and the transmission system including communication system declared under commercial operation prior to 1.4.2019, debt: equity ratio allowed by the Commission for determination of tariff for the period ending 31.3.2019 shall be considered:

Provided that in case of a generating station or a transmission system including communication, system which has completed its useful life as on or after 1.4.2019, if the equity actually deployed as on 1.4.2019 is more than 30% of the capital cost, equity in excess of 30% shall not be taken into account for tariff computation;

Provided further that in case of projects owned by Damodar Valley Corporation, the

debt: equity ratio shall be governed as per sub-clause (ii) of clause (2) of Regulation 72 of these regulations.

(4) In case of the generating station and the transmission system including communication system declared under commercial operation prior to 1.4.2019, but where debt: equity ratio has not been determined by the Commission for determination of tariff for the period ending 31.3.2019, the Commission shall approve the debt: equity ratio in accordance with clause (1) of this Regulation.

(5) Any expenditure incurred or projected to be incurred on or after 1.4.2019 as may be admitted by the Commission as additional capital expenditure for determination of tariff, and renovation and modernization expenditure for life extension shall be serviced in the manner specified in clause (1) of this Regulation."

23. The Commission vide its order dated 28.7.2023 in Petition No. 32/GT/2020 had considered the gross loan and equity of Rs. 39359.18 lakh and Rs. 25934.30 lakh respectively, as on 31.3.2019. The same has been considered as gross loan and equity, as on 1.4.2019. The debt-equity ratio of 70:30 has been considered for the admitted additional capital expenditure and de-capitalization in the debt equity ratio of 50:50 as these assets were originally allocated to debt and equity in the ratio of 50:50 in the respective tariff orders. The details of debt: equity ratio considered are shown as under:

(Rs. in lakh)

	Capital cost as on 1.4.2019		Additional capital expenditure during 2019-24		Decapitalization during 2019-24		Capital cost as on 31.3.2024	
	Amount	(%)	Amount	(%)	Amount	(%)	Amount	(%)
Debt (A)	39359.18	60.28%	499.99	70.00%	14.00	50.00%	39845.18	60.39%
Equity (B)	25934.30	39.72%	214.28	30.00%	14.00	50.00%	26134.59	39.61%
Total (C) = (A) + (B)	**65293.48**	**100.00%**	**714.28**	**100.00%**	**27.99**	**100.00%**	**65979.77**	**100.00%**

Return on Equity

24. Regulation 30 and Regulation 31 of the 2019 Tariff Regulations provide as follows:

> *"30. Return on Equity:*
> *(1) Return on equity shall be computed in rupee terms, on the equity base determined in accordance with Regulation 18 of these regulations.*
> *(2) Return on equity shall be computed at the base rate of 15.50% for thermal generating station, transmission system including communication system and run-of river hydro generating station, and at the base rate of 16.50% for the storage type hydro generating stations including pumped storage hydro generating stations and run-of-river generating station with pondage:*
>
> *Provided that return on equity in respect of additional capitalization after cut-off date beyond the original scope shall be computed at the weighted average rate of interest*
>
> *on actual loan portfolio of the generating station or the transmission system*
>
> *Provided further that:*
>
> *i. In case of a new project, the rate of return on equity shall be reduced by 1.00% for such period as may be decided by the Commission, if the generating station or transmission system is found to be declared under commercial operation without commissioning of any of the Restricted Governor Mode Operation (RGMO) or Free Governor Mode Operation (FGMO), data telemetry, communication system up to load dispatch centre or protection system based on the report submitted by the respective RLDC;*
> *ii. in case of existing generating station, as and when any of the requirements under (i) above of this Regulation are found lacking based on the report submitted by the concerned RLDC, rate of return on equity shall be reduced by 1.00% for the period for which the deficiency continues;*
> *iii. in case of a thermal generating station, with effect from 1.4.2020: rate of return on equity shall be reduced by 0.25% in case of failure to achieve the ramp rate of 1% per minute; an additional rate of return on equity of 0.25% shall be allowed for every incremental ramp rate of 1% per minute achieved over and above the ramp rate of 1% per minute, subject to ceiling of additional rate of return on equity of 1.00%:*
> *Provided that the detailed guidelines in this regard shall be issued by National Load Dispatch Centre by 30.6.2019."*

> *"31. Tax on Return on Equity. (1) The base rate of return on equity as allowed by the Commission under Regulation 30 of these regulations shall be grossed up with the effective tax rate of the respective financial year. For this purpose, the effective tax rate shall be considered on the basis of actual tax paid in respect of the financial year in line with the provisions of the relevant Finance Acts by the concerned generating company or the transmission licensee, as the case may be. The actual tax paid on income from other businesses including deferred tax liability (i.e. income from business other than business of generation or transmission, as the case may be) shall be excluded for the calculation of effective tax rate.*
>
> *(2) Rate of return on equity shall be rounded off to three decimal places and shall be computed as per the formula given below:*
>
> *Rate of pre-tax return on equity = Base rate / (1-t)*
>
> *Where "t" is the effective tax rate in accordance with clause (1) of this Regulation and shall be calculated at the beginning of every financial year based on the estimated profit and tax to be paid estimated in line with the provisions of the relevant Finance Act*

applicable for that financial year to the company on pro-rata basis by excluding the income of non-generation or non-transmission business, as the case may be, and the corresponding tax thereon. In case of generating company or transmission licensee paying Minimum Alternate Tax (MAT), 't' shall be considered as MAT rate including surcharge and cess.

Illustration-

In case of a generating company or a transmission licensee paying Minimum Alternate Tax (MAT) @ 21.55% including surcharge and cess:

Rate of return on equity = 15.50/(1-0.2155) = 19.758%

(i) In case of a generating company or a transmission licensee paying normal corporate tax including surcharge and cess:
Estimated Gross Income from generation or transmission business for FY 2019-20 is Rs 1,000 crore;
Estimated Advance Tax for the year on above is Rs 240 crore;
Effective Tax Rate for the year 2019-20 = Rs 240 Crore/Rs 1000 Crore = 24%; Rate of return on equity = 15.50/ (1-0.24) = 20.395%.
The generating company or the transmission licensee, as the case may be, shall true up the grossed up rate of return on equity at the end of every financial year based on actual tax paid together with any additional tax demand including interest thereon, duly adjusted for any refund of tax including interest received from the income tax authorities pertaining to the tariff period 2019-24 on actual gross income of any financial year. However, penalty, if any, arising on account of delay in deposit or short deposit of tax amount shall not be claimed by the generating company or the transmission licensee, as the case may be. Any under-recovery or over-recovery of grossed up rate on return on equity after truing up, shall be recovered or refunded to beneficiaries or the long-term customers, as the case may be, on year to year basis."

25. Return on Equity (ROE) for the existing asset base and the additional capital expenditure allowed in this order for the asset/works within the original scope of work, has been calculated by grossing up the base rate of ROE at MAT rate of 17.472% as submitted by the Petitioner. Further, the additional capitalization which are beyond the original scope, excluding the additional capitalization due to change in law, ROE has been calculated considering the weighted average rate of interest on actual loan claimed by the Petitioner grossed up at MAT rate of 17.472%. Accordingly, ROE has been worked out and allowed as under:

Return on Equity at Normal Rate:

(Rs. in lakh)

	2019-20	2020-21	2021-22	2022-23	2023-24
Normative Equity-Opening (A)	25934.30	25990.60	26063.83	26074.13	26094.07
Addition of Equity due to additional capital expenditure (B)	56.30	73.23	10.30	19.94	0.00
Normative Equity-Closing (C) = (A) + (B)	25990.60	26063.83	26074.13	26094.07	26094.07
Average Normative Equity (D) = (A+C)/2	25962.45	26027.22	26068.98	26084.10	26094.07

	2019-20	2020-21	2021-22	2022-23	2023-24
Return on Equity (Base Rate) (E)	15.500%	15.500%	15.500%	15.500%	15.500%
Effective Tax Rate (F)	17.472%	17.472%	17.472%	17.472%	17.472%
Rate of Return on Equity (Pre-Tax) (G) = (E)/(1-F)	18.782%	18.782%	18.782%	18.782%	18.782%
Return on Equity (Pre-Tax) annualized (H) = (D)x(G)	**4876.27**	**4888.43**	**4896.28**	**4899.12**	**4900.99**

Return on Equity at WAROI:

(Rs. in lakh)

	2019-20	2020-21	2021-22	2022-23	2023-24
Normative Equity - Opening (A)	0.00	40.52	40.52	40.52	40.52
Addition of Equity due to additional capital expenditure (B)	40.52	0.00	0.00	0.00	0.00
Normative Equity-Closing (C) = [(A) + (B)]	40.52	40.52	40.52	40.52	40.52
Average Normative Equity (D) = [(A+C)/2]	20.26	40.52	40.52	40.52	40.52
Return on Equity (Base Rate) (E)	6.452%	6.452%	6.452%	6.452%	6.452%
Effective Tax Rate (F)	17.472%	17.472%	17.472%	17.472%	17.472%
Rate of Return on Equity (Pre-Tax) (G) = (E)/(1-F)	7.818%	7.818%	7.818%	7.818%	7.818%
Return on Equity (Pre-Tax) (annualized) (H) = [(D) x (G)]	**1.58**	**3.17**	**3.17**	**3.17**	**3.17**

Interest on Loan

26. Regulation 32 of the 2019 Tariff Regulations provides as follows:

"32. Interest on loan capital: (1) The loans arrived at in the manner indicated in Regulation 18 of these regulations shall be considered as gross normative loan for calculation of interest on loan.

(2) The normative loan outstanding as on 1.4.2019 shall be worked out by deducting the cumulative repayment as admitted by the Commission up to 31.3.2019 from the gross normative loan.

(3) The repayment for each of the year of the tariff period 2019-24 shall be deemed to be equal to the depreciation allowed for the corresponding year/period. In case of decapitalization of assets, the repayment shall be adjusted by taking into account cumulative repayment on a pro rata basis and the adjustment should not exceed cumulative depreciation recovered up to the date of de-capitalisation of such asset.

(4) Notwithstanding any moratorium period availed by the generating company or the transmission licensee, as the case may be, the repayment of loan shall be considered from the first year of commercial operation of the project and shall be equal to the depreciation allowed for the year or part of the year.

(5) The rate of interest shall be the weighted average rate of interest calculated on the basis of the actual loan portfolio after providing appropriate accounting adjustment for interest capitalized.

Provided that if there is no actual loan for a particular year but normative loan is still outstanding, the last available weighted average rate of interest shall be considered;

Provided further that if the generating station or the transmission system, as the case may be, does not have actual loan, then the weighted average rate of interest of the generating company or the transmission licensee as a whole shall be considered.

(6) The interest on loan shall be calculated on the normative average loan of the year by applying the weighted average rate of interest.

(7) The changes to the terms and conditions of the loans shall be reflected from the date of such re-financing."

27. Interest on loan has been computed as under:

(i) The gross normative loan amounting to Rs. 39359.18 lakh has been considered as on 1.4.2019;

(ii) Cumulative repayment amounting to Rs. 24773.90 lakh as on 31.3.2019 as considered in order dated 28.7.2023 in Petition No. 32/GT/2020 has been considered as on 1.4.2019;

(iii) Accordingly, the net normative opening loan as on 1.4.2019 works out to be Rs. 14585.28 lakh;

(iv) Addition to normative loan on account of additional capital expenditure approved above has been considered;

(v) Depreciation allowed has been considered as repayment of normative loan during the respective year of the 2019-24 tariff period;

28. The Petitioner has claimed interest on loan by applying the weighted average rate of interest of 6.4518% for the period 2019-24 and the same has been considered. The Petitioner, is however, directed to submit documentary evidence of the rate of interest, as considered in Form-13 and for the repayment schedule of loan at the time of truing-up of tariff. Accordingly, Interest on loan has been worked out as under:

(Rs. in lakh)

	2019-20	2020-21	2021-22	2022-23	2023-24
Gross opening loan (A)	39359.18	39591.22	39770.96	39796.24	39845.18
Cumulative repayment of loan up to previous year (B)	24773.90	26180.32	27594.72	29034.20	30469.45
Net Loan Opening (C) = [(A) - (B)]	14585.28	13410.90	12176.24	10762.04	9375.74
Addition due to additional capital expenditure (D)	232.04	179.74	25.29	48.94	0.00
Repayment of loan during the period (E)	1411.01	1421.05	1440.42	1437.05	941.93

	2019-20	2020-21	2021-22	2022-23	2023-24
Less: Repayment adjustment on a/c of de-capitalization (F)	4.59	6.66	0.94	1.81	0.00
Net Repayment of loan during the period (G) = [(E) - (F)]	1406.42	1414.40	1439.49	1435.24	941.93
Net loan Closing (H) = [(C) + (D) - (G)]	13410.90	12176.24	10762.04	9375.74	8433.81
Average loan (I) = [(C+H)/2]	13998.09	12793.57	11469.14	10068.89	8904.77
Weighted Average Rate of Interest of loan (J)	6.4518%	6.4518%	6.4518%	6.4518%	6.4518%
Interest on loan (K) = (I)*(J)	**903.14**	**825.42**	**739.97**	**649.63**	**574.52**

Depreciation

29. Regulation 33 of the 2019 Tariff Regulations provides as follows:

"33. Depreciation: (1) Depreciation shall be computed from the date of commercial operation of a generating station or unit thereof or a transmission system or element thereof including communication system. In case of the tariff of all the units of a generating station or all elements of a transmission system including communication system for which a single tariff needs to be determined, the depreciation shall be computed from the effective date of commercial operation of the generating station or the transmission system taking into consideration the depreciation of individual units:

Provided that effective date of commercial operation shall be worked out by considering the actual date of commercial operation and installed capacity of all the units of the generating station or capital cost of all elements of the transmission system, for which single tariff needs to be determined.

(8) The value base for the purpose of depreciation shall be the capital cost of the asset admitted by the Commission. In case of multiple units of a generating station or multiple elements of a transmission system, weighted average life for the generating station of the transmission system shall be applied. Depreciation shall be chargeable from the first year of commercial operation. In case of commercial operation of the asset for part of the year, depreciation shall be charged on pro rata basis.

(9) The salvage value of the asset shall be considered as 10% and depreciation shall be allowed up to maximum of 90% of the capital cost of the asset:

Provided that the salvage value for IT equipment and software shall be considered as NIL and 100% value of the assets shall be considered depreciable;

Provided further that in case of hydro generating stations, the salvage value shall be as provided in the agreement, if any, signed by the developers with the State Government for development of the generating station:

Provided also that the capital cost of the assets of the hydro generating station for the purpose of computation of depreciated value shall correspond to the percentage of sale of electricity under long-term power purchase agreement at regulated tariff:

Provided also that any depreciation disallowed on account of lower availability of the generating station or unit or transmission system as the case may be, shall not be allowed to be recovered at a later stage during the useful life or the extended life.

(10) Land other than the land held under lease and the land for reservoir in case of hydro generating station shall not be a depreciable asset and its cost shall be excluded from the capital cost while computing depreciable value of the asset.

(11) Depreciation shall be calculated annually based on Straight Line Method and at rates specified in Appendix-I to these regulations for the assets of the generating station and transmission system:

Provided that the remaining depreciable value as on 31st March of the year closing after a period of 12 years from the effective date of commercial operation of the station shall be spread over the balance useful life of the assets.

(12) In case of the existing projects, the balance depreciable value as on 1.4.2019 shall be worked out by deducting the cumulative depreciation as admitted by the Commission up to 31.3.2019 from the gross depreciable value of the assets.

(13) The generating company or the transmission licensee, as the case may be, shall submit the details of proposed capital expenditure five years before the completion of useful life of the project along with justification and proposed life extension. The Commission based on prudence check of such submissions shall approve the depreciation on capital expenditure.

(14) In case of de-capitalization of assets in respect of generating station or unit thereof or transmission system or element thereof, the cumulative depreciation shall be adjusted by taking into account the depreciation recovered in tariff by the de-capitalized asset during its useful services."

30. The COD of the open cycle generating station is 1.8.1998. As such, the generating station has completed 12 years of operation as on 1.8.2010, and the Open Cycle generating station shall complete its useful life on 31.3.2024. Therefore, depreciation has been calculated in three stages. In the first stage, the remaining depreciation of the generating station has been spread over its balance useful life, as per the provisions of the 2019 Tariff Regulations as below:

(A) Depreciation allowed for Open Cycle AGTPP completing useful life in 2023-24

(Rs. in lakh)

	2019-20	2020-21	2021-22	2022-23	2023-24
Average Capital cost for Open Cycle (A)	34929.27	34929.27	34929.27	34929.27	34929.27
Value of Freehold Land included in Avg capital cost on cash basis (B)	275.32	275.32	275.32	275.32	275.32
Value of IT equipment included in Avg capital cost on cash basis (C)	0.00	0.00	0.00	0.00	0.00
Rate of Depreciation (D)	23.09%	30.03%	42.92%	75.19%	100.00%
Depreciable Value including Amortization of lease land in 25 yrs. (E) = (A-B-C)x90%+C	31188.56	31188.56	31188.56	31188.56	31188.56

	2019-20	2020-21	2021-22	2022-23	2023-24
Cumulative Depreciation at the beginning (F)	27993.75*	28725.23	29456.58	30198.96	30942.21
Less: Dep adjustment on a/c of decapitalization (G)	8.26	11.98	1.69	3.26	0.00
Net Cumulative Depreciation after adjustment for de-capitalization (H) = (F-G)	27985.49	28713.25	29454.90	30195.70	30942.21
Remaining Depreciable Value (I)	3203.07	2475.31	1733.66	992.86	246.35
Balance Useful life of the asset at the beginning of the year (J)	4.33	3.33	2.33	1.33	0.33
Depreciation (for the period) (K) =(I/J)	**739.74**	**743.34**	**744.06**	**746.51**	**246.35**
Net Cumulative Depreciation at the end of the year (L)	28725.23	29456.58	30198.96	30942.21	31188.56

**Cumulative depreciation as on 31.3.2019 is Rs.27993.75 lakh*

31. At the second stage, depreciation allowed on the additional capitalization, during the fag end period of the Open Cycle AGTPP generating station has been calculated as per the weighted average rate of depreciation submitted by the Petitioner as under:

(B) Depreciation allowed for additional capital expenditure claimed during the period 2019-24 for Open Cycle.

(Rs. in lakh)

	2019-20	2020-21	2021-22	2022-23	2023-24
Average Capital cost for Open Cycle (A)	164.43	455.34	599.62	651.85	686.29
Value of Freehold Land included in Avg capital cost on cash basis (B)	0.00	0.00	0.00	0.00	0.00
Value of IT equipment included in Avg capital cost on cash basis (C)	0.00	0.00	0.00	0.00	0.00
Rate of Depreciation (D)	2.199%	2.199%	2.249%	2.226%	2.24%
Depreciable Value including Amortization of lease land in 25 yrs. (E) = (A-B-C)x90%+C	147.99	409.81	539.66	586.66	617.66
Cumulative Depreciation at the beginning (F)	0.00	3.62	13.63	27.11	41.63
Less: Dep adjustment on a/c of decapitalization (G)	0.00	0.00	0.00	0.00	0.00
Net Cumulative Depreciation after adjustment for de-capitalization (H) = (F-G)	0.00	3.62	13.63	27.11	41.63
Remaining Depreciable Value (I)	147.99	406.19	526.03	559.55	576.03
Depreciation (for the period) (J) = (AxD)	3.62	10.01	13.49	14.51	15.37
Net Cumulative Depreciation at the end of the year (K)	3.62	13.63	27.11	41.63	57.00

32. At the third stage, with the Commissioning of the STGs, in line with the order dated 28.7.2023 in Petition No. 32/GT/2020, depreciation allowed for the generating station has been calculated based on the weighted average rate of depreciation claimed by the Petitioner for the period 2019-24 as under:

(C) Depreciation allowed for Combined Cycle

(Rs. in lakh)

	2019-20	2020-21	2021-22	2022-23	2023-24
Avg. Capital Cost for combined cycle (A)	30364.21	30364.21	30364.21	30364.21	30364.21
Value of Freehold Land included in Avg capital cost on cash basis (B)	275.32	275.32	275.32	275.32	275.32
Value of IT equipment included in Avg capital cost on cash basis (C)	0.00	0.00	0.00	0.00	0.00
Rate of Depreciation (D)	2.199%	2.199%	2.249%	2.226%	2.240%
Depreciable Value including amortization of lease land in 25 yrs. (E) = = (A-B-C) x 90%+C	27080.00	27080.00	27080.00	27080.00	27080.00
Cumulative Depreciation at the beginning (F)	5386.38	6054.03	6721.73	7404.61	8080.64
Less: Dep adjustment on a/c of decapitalization (G)	0.00	0.00	0.00	0.00	0.00
Net Cumulative Depreciation after adjustment for de-capitalization at the end of the year (H) = (F-G)	5386.38*	6054.03	6721.73	7404.61	8080.64
Remaining Depreciable Value (I)	21693.62	21025.97	20358.27	19675.39	18999.36
Balance Useful life of the asset at the beginning of the year (J)	21.98	20.98	19.98	18.98	17.98
Depreciation (for the period) (K) = (AxD)	**667.65**	**667.70**	**682.88**	**676.03**	**680.20**
Net Cumulative Depreciation at the end of the year (L)	6054.03	6721.73	7404.61	8080.64	8760.84

**Cumulative depreciation as on 31.3.2019 is Rs.5386.38 lakh*

Operation & Maintenance Expenses

33. Regulation 35(1)(3) of the 2019 Tariff Regulations provides for O&M expense norms for combined cycle gas turbine power generating stations equipped with Advance F Class Machines as follows:

(in Rs. lakh/MW)

2019-20	2020-21	2021-22	2022-23	2023-24
36.21	37.48	38.80	40.16	41.57

34. It is observed that the Petitioner has claimed O&M expenses as applicable for Small Gas Turbine power generating stations, whereas the 2019 Tariff Regulations provides specific norms for Agartala GPS as follows:

(in Rs. lakh/MW)

2019-20	2020-21	2021-22	2022-23	2023-24
42.85	44.35	45.91	47.52	49.19

35. In terms of the above, the normative O&M expenses allowed to the generating station for the period 2019-24 is as under:

(Rs. in lakh)

2019-20	2020-21	2021-22	2022-23	2023-24
5784.75	5987.25	6197.85	6415.20	6640.65

Water Charges

36. The Petitioner has not claimed water charges for the period 2019-24 and hence not considered in this order.

Security Charges

37. The third proviso to Regulation 35(1)(6) of the 2019 Tariff Regulations provides as under:

> *"35(I)(6) The Water Charges, Security Expenses and Capital Spares for thermal generating stations shall be allowed separately after prudence check:*
> *xxxx*
>
> *Provided further that the generating station shall submit the assessment of the security requirement and estimated expenses"*

38. The Petitioner has claimed total security expenses for Rs. 622.20 lakh for the period 2019-24 (i.e., Rs. 122.84 lakh in 2019-20, Rs. 120.04 lakh in 2020-21, Rs. 125.24 lakh in 2021-22, Rs. 126.44 lakh in 2022-23 and Rs 127.64 lakh in 2023-24) in terms of Regulation 35(1)(6) of the 2019 Tariff Regulations. The Petitioner has submitted that the said expenses has been claimed based on the estimated expenses for the period 2019-24 and shall be subject to retrospective adjustment, based on actuals, at the time of truing up.

39. The matter has been considered. The Petitioner has claimed Security expenses for the period 2019-24, on estimated basis, but has not furnished the assessment of security requirement as required under the third proviso to Regulation 35(1)(6) of the 2019 Tariff Regulations. Further, the Petitioner has not submitted any details regarding the variation in the claim for the period 2019-24. In view of this, we are inclined to provisionally allow the security expenses for the period 2019-24, as claimed by the Petitioner. Accordingly, the Petitioner is directed to furnish the requisite details for carrying out the prudence check of security expenses at the time of truing up giving all the details included in the security expense and reason of variance thereon. Further, the Petitioner, shall, at the time of truing up, furnish the actual security expenses incurred along with proper justification and assessment in terms of Regulation 35(1)(6) of the 2019 Tariff Regulations.

40. The summary of the O&M expenses allowed under Regulation 35 of the 2019 Tariff Regulations is as under:

(Rs. in lakh)

		2019-20	2020-21	2021-22	2022-23	2023-24
Installed Capacity (MW) (A)		135.00	135.00	135.00	135.00	135.00
O&M expenses under Regulation 35(1) in Rs. lakh/MW (B)	Claimed	36.21	37.48	38.80	40.16	41.57
	Allowed	42.85	44.35	45.91	47.52	49.19
Total O&M expenses (C) = (A)*(B)	Claimed	4888.35	5059.80	5238.00	5421.60	5611.95
	Allowed	5784.75	5987.25	6197.85	6415.20	6640.65
Water Charges (in Rs lakh) (D)	Claimed	0.00	0.00	0.00	0.00	0.00
	Allowed	0.00	0.00	0.00	0.00	0.00
Security Expenses (in Rs lakh) (E)	Claimed	122.84	120.04	125.24	126.44	127.64
	Allowed	122.84	120.04	125.24	126.44	127.64
Total O&M Expenses as allowed (including Water Charges and Security Expenses) (F) = (C+D+E)	Claimed	5011.19	5179.84	5363.24	5548.04	5739.59
	Allowed	**5907.59**	**6107.29**	**6323.09**	**6541.64**	**6768.29**

Capital spares

41. With Regard to Capital Spares, the proviso under Regulation 35(1)(6) of the 2019, Tariff Regulations is as under:

> *Provided also that the generating station shall submit the details of year-wise actual capital spares consumed at the time of truing up with appropriate justification for incurring the same and substantiating that the same is not funded through compensatory allowance as per Regulation 17 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff)Regulations, 2014 or Special Allowance or claimed as a part of additional capitalization or consumption of stores and spares and renovation and modernization.*

42. In terms of the above proviso under Regulation 35(1)(6) of the 2019, Tariff Regulations, capital spares consumed, are admissible separately, at the time of truing up of tariff, based on the details furnished by the Petitioner. However, the Petitioner has already procured and put to use 3 new generator rotors during 2019-20, 2022-23 and 2023-24 amounting to Rs. 1463.00 lakh, Rs. 1427.35 lakh and Rs. 1089.90 lakh respectively.

43. The capital spares claimed comprise of two categories i.e. (i) spares which form part of the capital cost and (ii) spares which do not form part of the capital cost of the project. In respect of capital spares which form part of the capital cost of the project, the Petitioner has been recovering tariff since their procurement and, therefore, the same cannot be allowed as part of additional O&M expenses. However, in this case the Petitioner has procured 2 new rotors as spares and replaced with existing rotor.

44. Further, we are also of the view that spares do have a salvage value. Accordingly, in line with the practice of considering the salvage value, presumed to be recovered by the Petitioner on sale of other capital assets, on becoming unserviceable, the salvage value of 10% has been deducted from the cost of capital spares considered above. Therefore, on applying the salvage value @10%, the net capital spares allowed is as under:

(Rs. in lakh)

	2019-20	2020-21	2021-22	2022-23	2023-24
Net total value of capital spares considered (A)	1463.00	0.00	0.00	1427.35	1089.90
Salvage value @ 10% (B)	146.30	0.00	0.00	142.74	108.99
Net Claim allowed (C) = (A)-(B)	1316.70	0.00	0.00	1284.61	980.91

Operational Norms

45. The operational norms claimed by the Petitioner for the purpose of tariff is as under:

Normative Annual Plant Availability Factor (NAPAF) (%)	85
Gross Station Heat Rate (kcal/kwh)	2600 (C.C.) 3578 (O.C.)
Auxiliary Power Consumption (%)	3.1

Normative Annual Plant Availability Factor

46. Regulation 49 of the 2019 Tariff Regulations provides as under:

> *(A) Normative Annual Plant Availability Factor (NAPAF)*
> *(a) For all thermal generating stations, except those covered under clauses (b), (c), (d), & (e) - 85%.*

The Petitioner has claimed NAPAF of 85% during the period 2019-24 as per Regulation 49(A)(a) of the 2019 Tariff Regulations and the same is considered.

Gross Station Heat Rate

47. Regulation 49(C)(c) of the 2019 Tariff Regulations provides as follows:

> *"(c) For Gas-based/ Liquid-based Thermal Generating Unit(s)/ Block(s) having COD on or after 1.4.2009:*
> *For Natural Gas = 1.050 X Design Heat Rate of the unit/block (kCal/kWh)*
> *For RLNG =1.071 X Design Heat Rate of the unit/block for Liquid Fuel (kCal/kWh)*
> *Where the Design Heat Rate of a unit shall mean the guaranteed heat rate for a unit at 100% MCR and at site ambient conditions; and the Design Heat Rate of a block shall mean the guaranteed heat rate for a block at 100% MCR, site ambient conditions, zero percent make up, design cooling water temperature/back pressure"*

48. The Gross Station Heat Rate of 2600 kCal / kWh (for Combined Cycle) and 3578 kCal / kWh (for Open Cycle) claimed by the Petitioner, is in accordance with the said regulation, and hence, the same been considered for the purpose of tariff.

Auxiliary Power Consumption

49. Regulation 49(E)(c)(i) of the 2019 Tariff Regulations provides Auxiliary Power Consumption (APC) as follows:

> *"(E) Auxiliary Energy Consumption*
>
> *(c) For Gas Turbine /Combined Cycle generating stations:*
> *(i) Combined Cycle: 2.75%*
> *(ii) Open Cycle: 1.00%*
> *Provided that where the gas based generating station is using electric motor driven Gas Booster Compressor, the Auxiliary Energy Consumption in case of Combine Cycle mode shall be 3.30% (including impact of air-cooled condensers for Steam Turbine Generators):*
> *Provided further that an additional Auxiliary Energy Consumption of 0.35% shall be allowed for Combine Cycle Generating Stations having direct cooling air cooled condensers with mechanical draft fans."*

The Petitioner has claimed Auxiliary Power Consumption (APC) of 3.1% for the generating station. Regulation 49(E)(c)(i) of the 2019 Tariff Regulations provides for 2.75% of AEC for the Combined Cycle Gas Turbines. Further, considering the direct cooling air cooled condensers and additional AEC of 0.35% shall also be allowed to the generating station. station Accordingly, the APC of 3.1%, in terms of Regulation 49(E)(c)(i) of the 2019 Tariff Regulations, has been considered for the period 2019-24.

Interest on Working Capital

50. Regulation 34(1)(b) of the 2019 Tariff Regulations provides as follows:

> *"34. Interest on Working Capital: (1) The working capital shall cover: (a)*
> *xxx*
> ***(b) For Open-cycle Gas Turbine/Combined Cycle thermal generating stations:***
> *(i) Fuel cost for 30 days corresponding to the normative annual plant availability factor, duly taking into account mode of operation of the generating station on gas fuel and liquid fuel;*
>
> *(ii) Liquid fuel stock for 15 days corresponding to the normative annual plant availability factor, and in case of use of more than one liquid fuel, cost of main liquid fuel duly taking into account mode of operation of the generating stations of gas fuel and liquid fuel;*
>
> *(iii) Maintenance spares @ 30% of operation and maintenance expenses including water charges and security expenses;*

(iv) Receivables equivalent to 45 days of capacity charge and energy charge for sale of electricity calculated on normative plant availability factor, duly taking into account mode of operation of the generating station on gas fuel and liquid fuel; and

(v) Operation and maintenance expenses, including water charges and security expenses, for one month.

51. Clauses (3) and (4) of Regulation 34 of the 2019 Tariff Regulations provides as under:

"(3) Rate of interest on working capital shall be on normative basis and shall be considered as the bank rate as on 1.4.2019 or as on 1st April of the year during the tariff period 2019-24 in which the generating station or a unit thereof or the transmission system including communication system or element thereof, as the case may be, is declared under commercial operation, whichever is later:

Provided that in case of truing-up, the rate of interest on working capital shall be considered at bank rate as on 1st April of each of the financial year during the tariff period 2019-24.

(4) Interest on working capital shall be payable on normative basis notwithstanding that the generating company or the transmission licensee has not taken loan for working capital from any outside agency."

Fuel Components and Energy Charges in working capital

52. The Petitioner has claimed the following fuel components for computation of working capital in Form O, based on the price and GCV of gas for preceding three months of January, 2019, February 2019 and March 2019:

(Rs. in lakh)

Fuel Cost for 1 Month	2019-20	2020-21	2021-22	2022-23	2023-24
	2041.17	2041.17	2041.17	2041.17	2041.17

53. The Petitioner has claimed Energy Charge Rate (ECR) of 251.5 paise/kWh for 2019-20 and 251.5 paise/kWh for 2020-24. The Petitioner has claimed the cost for fuel component in working capital and ECR based on:

a) Operational norms as per 2019 Tariff Regulations.

b) Price and "as received" GCV of gas for the three months of January 2019, February 2019 and March 2019 for 2019-20;

c) Price and "as received" GCV of gas for the three months of August 2019, September 2019 and October 2019 for the 2020-24 period;

54. On perusal of the data furnished by the Petitioner, it is observed that the Petitioner, while computing ECR, has considered the average price and GCV of gas, instead of the weighted

average price and GCV of gas. Accordingly, the weighted average landed cost and weighted average GCV of gas, for working out the fuel component in working capital for the above-said three months have been computed as follows:

(in Rs/MT)

		April 2019	May 2019	June 2019	Weighted Average
Weighted average Price of Gas	Claimed	9339.60	8860.54	8899.69	9033.27
	Allowed	**9032.39**	**9032.39**	**9032.39**	**9032.39**
Weighted average GCV of Gas (as received)	Claimed	9206.30	9205.55	9241.86	9217.91
	Allowed	**9216.71**	**9216.71**	**9216.71**	**9216.71**

55. Accordingly, the fuel component in working capital is allowed as follows:

(Rs. in lakh)

2019-20	2020-21	2021-22	2022-23	2023-24
2105.16	2105.16	2105.16	2105.16	2105.16

Energy Charge Rate (ECR)

56. As stated above, the Petitioner has claimed ECR of 143.873 paise/kWh for 2019-20 and 167.782 paise/kWh for 2020-24, based on the average price, GCV of gas procured and burnt for the above specified months. ECR, as worked out, based on the operational norms specified under the 2019 Tariff Regulations and on "as received" GCV of gas, for the three months as stated above, considered for allowing 2 months of energy charge in working capital is as under:

Description	Unit	2019-20	2020-24
Capacity	MW	135	135
Gross Station Heat Rate	kCal/kWh	2600	2600
Aux. Energy Consumption	%	3.1	3.1
Weighted average GCV of fuel	Rs/1000 SCM	9216.71	9216.71
Weighted average price of fuel	kCal/SCM	9032.39	9032.39
ECR	**Paise /kWh**	**262.952**	**262.952**

57. ECR in Rs./kWh on ex-power plant, on month-to-month basis, shall be calculated up to three decimal places in accordance with the formulae given under Regulation 42 of the 2019 Tariff Regulations.

Working Capital for O&M Expenses

58. The O&M expenses for 1 month as claimed by the Petitioner for the purpose of working capital, including water charges and security expenses, are as follows:

(Rs. in lakh)

2019-20	2020-21	2021-22	2022-23	2023-24
417.60	431.65	446.94	462.34	478.30

59. Regulation 34(1)(b)(v) of the 2019 Tariff Regulations provides for O&M expenses for one month, including water charges and security expenses. Accordingly, the O&M expenses for working capital is allowed as under:

(Rs. in lakh)

2019-20	2020-21	2021-22	2022-23	2023-24
492.30	508.94	526.92	545.14	564.02

Working Capital for Maintenance Spares

60. Regulation 34(1)(b)(iii) of the 2019 Tariff Regulations provides for Maintenance spares @ 30% of the O&M expenses, including water charges and security expenses. Accordingly, maintenance spares have been considered and allowed as under:

(Rs. in lakh)

	2019-20	2020-21	2021-22	2022-23	2023-24
Claimed	15033.57	15539.52	16089.72	16644.12	17216.77
Allowed	1772.28	1832.19	1896.93	1962.49	2030.49

Working Capital for Receivables

61. Regulation 34(1)(b)(iv) of the 2019 Tariff Regulations provides for receivables for 45 days. Accordingly, after taking into account the mode of operation of the generating station on secondary fuel, the receivable component of working capital is allowed as follows:

(Rs. in lakh)

	2019-20	2020-21	2021-22	2022-23	2023-24
Energy Charge for 45 days corresponding to NAPAF	3157.74	3157.74	3157.74	3157.74	3157.74

	2019-20	2020-21	2021-22	2022-23	2023-24
Fixed Charge for 45 days corresponding to NAPAF	1912.35	1762.91	1774.90	1952.40	1867.74
Total	**5070.09**	**4920.65**	**4932.64**	**5110.14**	**5025.48**

62. In line with Regulation 34(4) of the 2019 Tariff Regulations, the rate of interest on working capital has been considered as 12.05% [1 year SBI MCLR of 8.55% (as on 01.04.2019) + 350 bps] for the year 2019-20; 11.25% [1 year SBI MCLR of 7.75% (as on 01.04.2020) + 350 bps] for the year 2020-21, 10.50% [1 year SBI MCLR of 7.00% (as on 01.04.2021) + 350 bps] for the period 2021-22, and 10.50% (i.e. 1 year SBI MCLR of 7.00% (as on 01.04.2022) + 350 bps) for the period 2022-24. Accordingly, the rate of interest on working capital has been considered as 12.05% for 2019-20, 11.25% for 2020-21 and 10.50% for the period 2021-24. Accordingly, interest on working capital is worked out and allowed as under:

(Rs. in lakh)

	2019-20	2020-21	2021-22	2022-23	2023-24
Working Capital for Fuel Cost (A)	2105.16	2105.16	2105.16	2105.16	2105.16
Working Capital for O & M expenses - 1 month (B)	492.30	508.94	526.92	545.14	564.02
Working Capital for Maintenance Spares - 30% of O&M (C)	1772.28	1832.19	1896.93	1962.49	2030.49
Working Capital for Receivables - 45 Days (D)	5070.09	4920.65	4932.64	5110.14	5025.48
Total Working Capital (E) = (A+B+C+D)	**9439.83**	**9366.94**	**9461.66**	**9722.93**	**9725.16**
Rate of Interest (F)	12.05%	11.25%	10.50%	10.50%	10.50%
Interest on Working capital (G) = (E)x(F)	**1137.50**	**1053.78**	**993.47**	**1020.91**	**1021.14**

Annual Fixed Charges

63. Accordingly, the annual fixed charges allowed for the generating station for the period 2019-24 is summarized below:

(Rs. in lakh)

	2019-20	2020-21	2021-22	2022-23	2023-24
Depreciation (A)	1411.01	1421.05	1440.42	1437.05	941.93
Interest on Loan (B)	903.14	825.42	739.97	649.63	574.52
Return on Equity (C)	4877.85	4891.60	4899.44	4902.28	4904.16
Interest on Working Capital (D)	1137.50	1053.78	993.47	1020.91	1021.14

	2019-20	2020-21	2021-22	2022-23	2023-24
O&M Expenses (including security expenses) (E)	5907.59	6107.29	6323.09	6541.64	6768.29
Capital Spares allowed (F)	1316.7	0.00	0.00	1284.61	980.91
Total AFC (G) = (A+B+C+D+E+F)	15,553.78	14,299.14	14,396.40	15,836.12	15,190.95

Note: All figures are on annualized basis. All figures under each head have been rounded. The figure in total column in each year is also rounded. As such the sum of individual items may not be equal to the arithmetic total of the column.

64. The annual fixed charges determined above is subject to truing-up in terms of Regulation 13 of the 2019 Tariff Regulations.

Application filing fees and Publication charges

65. The Petitioner has sought reimbursement of fees paid by it for filing the tariff petition for the period 2019-24 and towards publication expenses incurred. The Petitioner shall be entitled for reimbursement of the filing fees and publication expenses in connection with the present petition, directly from the beneficiaries, on pro-rata basis, in accordance with Regulation 70(1) of the 2019 Tariff Regulations.

66. Similarly, RLDC Fees & Charges paid by the Petitioner in terms of the Central Electricity Regulatory Commission (Fees and Charges of Regional Load Dispatch Centre and other related matters) Regulations, 2019, shall be recovered from the beneficiaries. In addition, the Petitioner is entitled for recovery of statutory taxes, levies, duties, cess etc. levied by the statutory authorities in accordance with the 2019 Tariff Regulations.

67. Petition No. 246/GT/2020 is disposed of in terms of the above.

Sd/-	*Sd/-*	*Sd/-*
(Pravas Kumar Singh)	**(Arun Goyal)**	**(I.S. Jha)**
Member	**Member**	**Member**

CERC Website S. No. 472/2023

Name of the Company : NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
Name of the Power Station: AGARTALA GAS TURBINE COMBINED CYCLE POWE STATE :Agartala

In Lakh

		AFC as per the Truing up Revised petition					AFC approved vide order dated 28.07.2023 against Petition No.32/GT/2020				
Sl.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24	2019-20	2020-21	2021-22	2022-23	2023-24
1	Return on Equity	4952.85	5012.536	5033.814	5343.261	5346.134	4877.85	4891.6	4899.44	4901.28	4904.16
2	Interest on Loan	698.20	341.02	196.28	203.31	49.40	903.14	825.42	739.97	649.63	574.52
3	Depreciation	3312.00	3325.31	3340.72	3337.26	3323.68	1411.01	1421.05	1440.42	1437.05	941.93
4	Interest on Working Capital	1122.99	1037.46	824.69	986.93	1970.16	1137.5	1053.78	993.47	1020.91	1021.14
5	Normative O & M Expenses	5784.75	5987.25	6197.85	6415.2	6640.65	5784.75	5987.25	6197.85	6415.2	6640.65
6	Security Expenses	229.700	122.310	122.500	142.170	163.400	122.84	120.04	125.24	126.44	127.64
7	Water Charges										
8	Capital Spare	1455.53	1575.702	2798.057	240.858	3147.201	1316.7	0	0	1284.61	980.91
	Total	17555.82	17401.59	18511.91	16668.99	20630.81	15553.79	14299.14	14396.39	15836.12	15190.95

	AFC approved vide order dated 28.07.2023 against Petition No.32/GT/2020					
Sl.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	Return on Equity	74.8	120.936	134.374	440.981	441.974
2	Interest on Loan	-204.94	-484.4	-543.69	-446.32	-525.12
3	Depreciation	1900.99	1904.26	1900.30	1900.21	2381.93
4	Interest on Working Capital	-14.51	-16.32	-168.78	-33.98	949.02
5	O & M Expenses	0	0	0	0	0
6	Security Expenses	106.86	2.27	-2.74	15.73	25.76
7	Water Charges	0	0	0	0	0
8	Capital Spare	138.825	1575.702	2798.057	-1043.75	2166.291
	Total	**2002.03**	**3102.45**	**4115.52**	**832.87**	**5439.86**

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Near Vivekananda Byamagar
Gangail Road,Agartala.
WestTripura,PIN-799001

Firm Registration Number 100985 , ICAI Membership No. 16657

Ref. No.AX289-07 Date 15.10.2024

AUDIT REPORT

We have audited the attached statement of Form -9 of Agartala Gas Based Power Station pertaining to North Eastern Electric Power Corporation Ltd. For the financial year 2019-20, 2020-21, 2021-22, 2022-23 & 2023-24 with the relevant books and records and on the basis of explanation received from the authority found to be in conformity herewith of additional capitalization (put to use). year wise break is given below

1. 2019-20 for Rs 705.31 Lacs
2. 2020-21 for Rs 315.28 Lacs
3. 2021-22 for Rs 17.39 Lacs
4. 2022-23 for Rs 114.99 Lacs
5. 2023-24 for Rs 41.99 Lacs

TOTAL Rs 1194.96 Lacs

The statement consists of form-9A duly filled in the format supplied by NEEPCO Ltd.

RANADHIR PAUL M-16657 COST ACCOUNTANT

Ranadhir Paul
COST ACCOUNTANT,
M-16657

Email: ranadhirpaul@rediffmail.com / paulranadhir@yahoo.com

RanadhirPaul, FCMA
Cost Accountant

Phone:9862042244 / 9774186255
M/S. DHRITI
House of Consultants
Near Vivekananda Byamagar
Gangail Road,Agartala.
WestTripura,PIN-799001

Firm Registration Number 100985 , ICAI Membership No. 16657

Ref. No.AX789-09 Date 15.10.2024

AUDIT REPORT

We have audited the attached statement of Form -17 of Agartala Gas Based Power Station pertaining to North Eastern Electric Power Corporation Ltd. For the financial year 2019-20, 2020-21, 2021-22, 2022-23 & 2023-24 with the relevant books and records and on the basis of explanation received from the authority found to be in conformity herewith of Capital Spares (put to use). year wise break is given below

1. 2019-20 for Rs 1617.25 Lacs
2. 2020-21 for Rs 1882.79 Lacs
3. 2021-22 for Rs 3350.45 Lacs
4. 2022-23 for Rs 267.62 Lacs
5. 2023-24 for Rs 3996.27 Lacs

TOTAL Rs11114.38 Lacs

The statement consists of form-17 duly filled in the format supplied by NEEPCO Ltd.

RANADHIR PAUL M-16657 COST ACCOUNTANT

Ranadhir Paul
COST ACCOUNTANT
M-16657

Email: ranadhirpaul@rediffmail.com / paulranadhir@yahoo.com

RanadhirPaul, FCMA
Cost Accountant

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Near Vivekananda Byamagar
Gangail Road,Agartala.
WestTripura,PIN-799001

Firm Registration Number 100985 , ICAI Membership No. 16657

Ref. No. AX789-11 Date 15.10.2024

AUDIT REPORT

This is certify that the Security Expenses of Agartala Gas Based Power Station pertaining to North Eastern Electric Power Corporation Ltd. For the financial year 2019-20, 2020-21, 2021-22, 2022-23 & 2023-24 with the relevant books and records and on the basis of explanation received from the authority found to be in conformity herewith. Year wise breakup is given as per Annexure - A enclosed, to an amounting Rs 770.08 Lakhs.

RANADHIR PAUL M-16657 COST ACCOUNTANT

Email: ranadhirpaul@rediffmail.com / paulranadhir@yahoo.com

Annexure - A.

Security Expenditure ,AgGBPS	
Year	Amount (in Lakhs)
2019-20	229.7
20-21	122.31
21-22	122.5
22-23	142.17
23-24	153.4
TOTAL	**770.08**

Head of Finance
AgGBPS/TGBP/MSPS
NEEPCO Ltd.

MAHABIR PAUL
M.18852
COST ACCOUNTANT

PART-I
FORM-15

Statement of Depreciation

-6640.41

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

(Amount in Rs. Lakh)

Particulars	Reference F	Existing (Opening	2019-20	2020-21	2021-22	2022-23	2023-24	Remarks
Opening Capital Cost	Form-10	65032.15	65293.46	63260.93	63260.93	63490.49	62993.68	
Closing Capital Cost		65293.46	63260.93	63260.93	63490.49	62993.68	62597.66	
Average Capital Cost		65162.82	64277.21	63260.93	63375.71	63242.08	62795.67	
Land Value		275.32	275.32	275.32	275.32	275.32	275.32	
Rate of Depreciation%	Form-11	6.06%	2.15%	2.26%	2.41%	2.03%	2.70%	
Gross Block excluding land		64887.50	64001.89	62985.61	63100.39	62968.76	62520.35	
Depreciable Value		58398.75	57601.70	56687.05	56790.35	56670.09	56268.31	
Balance useful life at the beginning of the period		22.5	21.5	20.5	19.5	18.5	17.5	
Cumulative Depreciation upto previous year		31191.30	33380.13	34229.59	35660.33	37187.37	38093.06	
Remaining Depreciable Value		27207.45	24221.57	22457.47	21130.03	19482.72	18175.27	
Depreciation (for the period)		2245.12	1380.11	1430.74	1527.04	1280.74	1696.05	
Depreciation (Annualized)		**2245.12**	**1380.11**	**1430.74**	**1527.04**	**1280.74**	**1696.05**	
Cumulative Depreciation at the end of the period		33436.42	34760.24	35660.33	37187.37	38468.11	39789.10	
Less Cumulative depreciation adjustment on account		0.00	0.00	0.00	0.00	0.00	0.00	
Less Cumulative depreciation adjustment	Form-I	56.29	530.66	0.00	0.00	375.07	200.05	
Net Cumulative Depreciation at the end of the period		33380.13	34229.59	35660.33	37187.37	38093.05	39589.05	

1. In case of details of FERV , give information for the applicable period.

(Petitioner)

RANADHIR PAUL
M-16857
COST ACCOUNTANT

Calculation of Depreciation Rate

NORTH EASTERN ELECTRIC POWER CORPORATION LTD.

AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

(Amount in lakhs)

Sl. No.	Name of the Assets	Gross Block as on 31.03.2019 or as on COD, whichever is later and subsequently for each year thereafter upto 31.3.24						Depreciation Rate as per CERC's Depreciation Rate Schedule	Depreciation/Advance therewith year upto 31.03.24					
									As on					
1	2	3						4	31.03.2019	2019-20	2020-21	2021-22	2022-23	2023-24
		31.03.2019	2019-20	2020-21	2021-22	2022-23	2023-24		0.00	0.00	0.00	0.00	0.00	0.00
1	Free Hold Land	275.32	275.32	275.32	275.32	275.32	275.32		3.34	7.70	9.16	11.00	11.00	11.16
2	Bridges & Culverts Road Area	229.47	317.58	408.30	498.30	442.36	442.36	3.34%	171.39	171.39	180.02	179.71	187.12	180.08
3	Gas Plant - Building & Civil Engineering Works	6824.18	6828.90	6794.08	6821.17	6870.69	6872.69	3.34%	15.76	15.74	15.29	15.29	15.29	15.29
4	Residential Building Township	783.96	806.55	884.05	886.95	884.95	884.95	3.34%	5.02	5.21	5.16	5.16	5.16	5.16
5	Boundary Wall	148.79	150.66	151.66	151.66	151.66	157.03	6.34%	4.10	16.69	16.38	16.38	16.37	17.97
6	Permanent Non Residential Building	260.57	261.61	550.00	550.00	588.14	631.54	3.34%	2.85	2.85	3.08	3.77	4.82	5.73
7	Water Supply & Drainage - Plant	144.75	144.75	165.57	188.75	189.39	210.08	3.34%	212.23	216.80	360.44	940.02	267.99	961.12
8	Gas Turbine	40266.50	40547.73	40268.27	39089.81	40114.80	40804.09	5.28%	1052.99	1054.51	1116.94	1128.56	1150.03	1179.60
9	Steam Turbine	29364.51	29907.93	30003.75	31300.99	31907.09	32963.02	5.28%	0.00	0.00	0.00	0.00	0.00	0.00
10	Electrical, mainly transformers, switch	0.00	0.00	6.62	45.05	45.05	45.05	5.28%	0.00	0.00	0.30	1.11	2.13	2.13
11	Electrical & Auxiliary equipment	0.00	0.00	0.00	0.00	17.75	19.58	5.28%	0.00	0.00	0.00	0.00	0.41	0.93
12	Water Treatment Plant	537.93	537.93	537.93	537.93	537.93	578.77	5.28%	10.55	10.55	10.55	10.55	10.55	11.58
13	Switchgear including metal enclosures	1856.03	1856.03	1881.31	1921.19	1956.01	1964.61	5.28%	40.30	40.64	41.12	40.24	43.64	43.89
14	Fire Fighting Equipment	182.89	185.30	181.39	181.30	181.30	181.47	5.28%	3.34	3.81	4.76	4.76	4.76	4.76
15	Survey Instruments	0.68	0.70	0.39	0.59	0.59	0.59	5.28%	0.01	0.01	0.01	0.01	0.01	0.01
16	Laboratory & Mine Testing Equipments	7.27	7.27	4.58	10.01	9.71	9.71	5.28%	0.12	0.13	-0.24	0.32	0.06	0.08
17	Solar Power Plant	65.58	93.58	65.88	93.58	93.58	93.58	5.28%	3.70	3.71	3.71	1.94	1.94	1.94
18	Ordnance Tools & Plant	10.38	31.38	31.38	31.38	66.09	71.40	5.28%	0.42	0.47	-1.88	0.42	0.49	3.09
19	Furniture	117.04	117.04	117.04	127.04	117.04	117.04	6.33%	0.33	1.01	1.03	1.03	1.03	1.03
20	Crane Equipment	0.00	0.00	0.00	0.00	0.00	0.00	5.28%	0.00	0.00	0.00	0.00	0.00	0.00
21	Water Up Water System	407.73	435.35	425.12	427.80	443.68	460.08	5.28%	14.72	14.77	15.59	15.98	16.40	16.40
22	Pipeline Tools & Plants	147.60	154.07	176.66	178.81	184.75	179.28	5.28%	3.21	3.71	4.48	2.35	5.02	4.52
23	Other electrical installations	82.41	82.41	82.41	82.41	245.62	245.62	5.28%	1.33	1.28	1.16	1.88	4.52	4.52
24	Indoor Stores/Medicine	191.89	191.89	191.89	191.89	82.41	82.41	6.33%	1.33	1.28	1.33	1.16	1.16	1.16
25	Boats & Trailer - Plant Office	6.57	6.57	6.57	6.57	6.57	6.57	9.50%	0.00	0.00	0.00	0.00	0.01	0.01
26	Furniture - Township	124.80	121.30	125.83	126.58	140.18	131.63	6.33%	1.58	1.58	2.38	2.12	-18.30	3.84
27	Main Power Computer	170.70	175.70	166.83	168.82	157.86	312.34	15.00%	6.57	-4.58	-0.98	5.84	-13.96	0.00
28	Other EDP Machines	11.78	30.34	47.30	46.81	68.88	81.51	15.00%	1.89	2.29	8.41	14.04	12.67	16.02
29	Type writer, computer & other office appliances	0.00	0.50	1.36	1.36	1.36	1.36	6.33%	0.00	0.00	0.062	0.06	0.06	0.06
30	REFRIGERATOR AIR COOLER	0.00	0.00	0.00	0.00	10.83	34.03	6.33%	0.00	0.00	0.00	0.00	0.22	0.47
31	Office Equipment	88.72	90.03	86.38	5.78	60.34	95.75	6.33%	1.58	1.60	0.30	2.28	-71.02	2.48
32	ENERGY CONSERVATION EQUIPMENT	0.00	0.00	0.00	0.00	0.00	0.14	6.33%	0.00	0.00	0.00	0.00	0.00	0.001
33	Hospital Equipment	3.64	3.64	3.67	80.28	0.72	1.08	6.33%	0.03	0.03	0.03	0.0%	-0.08	0.02
34	Interior Decoration Equipment	68.03	68.03	68.30	1.33	68.03	68.03	6.33%	0.50	0.50	0.00	0.00	0.00	0.00
35	Dressing Equipments	0.42	0.34	0.29	68.03	0.34	0.30	6.33%	0.000	0.000	0.000	0.000	0.00	0.00
36	Misc. Equipment	4.36	4.31	12.08	5.54	14.34	14.84	5.28%	0.09	0.08	0.71	0.58	-0.76	0.80
37	Tools & Plants (E)	7.44	7.44	7.44	15.45	7.44	7.63	5.28%	0.09	0.18	0.19	0.33	0.10	0.11
38	Aprile Vessel Equipments	27.96	33.83	30.83	7.44	25.75	26.75	5.28%	0.66	0.41	1.16	2.39	1.24	1.28
39	Re-cycle	0.03	0.03	0.03	29.83	0.00	0.00	6.33%	0.00	0.00	0.00	0.00	0.00	0.00
40	Books & Manuals	2.41	2.41	2.41	2.41	2.41	2.41		0.00	0.00	0.00	0.0001	0.0001	0.0001
41	ROAD ASSETS OF MAIN VALUE	0.00	0.00	0.00	0.00	0.00	0.00	6.33%	0.00	0.00	0.00	0.00	0.00	0.96
	TOTAL	92938.44	74000.55	76377.88	82845.90	88962.48	91868.26		1359.80	1645.81	1795.35	1830.27	1801.02	1903.42
	Weighted average Rate of Depreciation (%)	2.9309709284	3.0470437080	2.3410531475	3.4805882797	3.8254143762	3.7308009913							

* Principal amount of Freehold Land and Lease Hold land separately

Note

1. Name of the assets shall continue as per the name in the Asset Transaction Depreciation Schedule approved in the Tariff Order

(Signature)

R.NADHIR PAUL
M-16651
COST ACCOUNTANT

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PART I
FORM-11

Statement of Depreciation

-3449.41

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

(Amount in Rs. Lakh)

Particulars	Reference F	Existing (Opening	2019-20	2020-21	2021-22	2022-23	2023-24	Remarks
Opening Capital Cost	Form-10	65032.15	65293.48	63260.93	63260.93	63490.49	62993.68	
Closing Capital Cost		65293.48	63260.93	63260.93	63490.49	62993.68	62597.66	
Average Capital Cost		65162.82	64277.21	63260.93	63375.71	63242.08	62795.67	
Land Value		275.32	275.32	276.32	275.32	275.32	275.32	
Rate of Depreciation%	Form-11	5.08%	2.15%	2.26%	2.41%	2.03%	2.70%	
Gross Block excluding land		64887.50	64001.89	62985.61	63190.39	62966.76	62520.35	
Depreciable Value		58398.75	57601.70	56687.05	56790.35	56670.09	56268.31	
Balance useful life at the beginning of the period		22.5	21.5	20.5	19.5	18.5	17.5	
Cumulative Depreciation upto previous year		31191.30	33380.13	34229.59	35660.33	37187.37	38093.05	
Remaining Depreciable Value		27207.45	24221.57	22457.47	21130.03	19482.72	18175.27	
Depreciation (for the period)		2245.12	1380.11	1430.74	1527.04	1280.74	1696.05	
Depreciation (Annualised)		2245.12	1380.11	1430.74	1527.04	1280.74	1696.05	
Cumulative Depreciation at the end of the period		33436.42	34760.24	35660.33	37187.37	38468.11	39789.10	
Less: Cumulative depreciation adjustment on account		0.00	0.00	0.00	0.00	0.00	0.00	
Less: Cumulative depreciationadjustmer	Form-I	56.29	530.68	0.00	0.00	375.07	200.05	
Net Cumulative Depreciation at the end of the period		33380.13	34229.59	35660.33	37187.37	38093.05	39589.05	

1. In case of details of FERV , give information for the applicable period.

(Petitioner)

RANADHIR PAUL
M-18657
COST ACCOUNTANT

Yearwise Statement of Additional Capitalisation after COD

PART -I , FORM -9

Name of the Petitioner: NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station: AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT
COD
For Financial Year 2019-20

(Amount in lacs)

Sl. No	Head of Work/Equipment	ACE Claimed			Regulation ref.	Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis(in lacs)	Un-discharged Liability included in col.3	Cash basis				
1	2	3	4	(5=3-4)	6	7	8	9
1	Upgradation from AVR to DVR of All Gas Turbine Generators	85.78	0	85.78	25(2)d	Additional capitalization Capital spares	The upgradation of AVR to DVR is alloweded by CERC and same are installed in Generating units as follows: 1. AVR panel#2 synchronised & loaded upto 22MW on 29.12.2019. 2. AVR panel#1 synchronised & loaded upto 22MW on 09.12.2019. 3. AVR panel#3 synchronised & loaded upto 22MW on 05.12.2019. 4. AVR panel#4 synchronised & loaded upto 22MW on 11.12.2019. All units commissioned in the year of 1998. This was approved by commision under clause 25(2)(d)	Allowed by CERC in Tarif petition for Rs 94.97 (all documentary evidence with bill copy is enclosed)
2	Procurement of 2 No. 145 kV SF6 Circuit Breakers for replacement against old Circuit Breakers of GTG#1 & 2	20.68	0	20.68	25(2)C	Additional capitalization Capital spares	Two nos. 145kV SF6 Circuit Breaker procured vide PO No. NEEPCO/AGTCCPP/C&P/T-42/2020-21/1354 dtd 15.12.2020 and installed Station Trannsformer(ST1) and GTG#1 on 06.02.2021 & 10.02.2021. The CB were replaced considering low rated breaking & making current carrying capacity of the exsiting equipments.The replacement is considered under regulation 25(2)(c).	Allowed by CERC in Tarif petition for Rs 23.75 (all documentary evidence with bill copy is enclosed)

Head of Finance
AgGBPS / TGSP / MSPS
NEEPCO Ltd.

MANADHIR PAUL
M-15657
COST A/C ASSISTANT

Sl. No	Head of Work/Equipment	ACE Claimed			Regulation ref.	Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis(in lacs)	Un-discharged Liability included in col.3	Cash basis				
1	2	3	4	(5=3-4)	6	7	8	9
3	Procurement and Installation of 125 V Battery Chargers	23.85	0	23.85	25(1)f	Additional capitalization Capital spares	04 nos. 125 V Battery Chargers were procured vide PO no. NEEPCO/AGTCCPP/C&P/CS-16/2018-19/859 dtd. 27.12.2018 and installed as follows : 1. Charger of GTG#1 installed & Commissioned on 09.02.2021.2. Charger of GTG#2 installed & Commissioned on 20.02.2021. 3.Charger of GTG#3 installed & Commissioned on 27.02.2021. 4.Charger of GTG#4 installed & Commissioned on 01.03.2021. Commission had allowed the additional capital expenditure of Rs. 80 lakhs under this head vide its order 14.7.2017 in Petition No. 94/ GT/2014, the claim of the Petitioner is allowed under Regulation 25(1)(f) of the 2019 Tariff Regulations.	Allowed by CERC in Tarif petition for Rs 25.03 (all documentary evidience with bill copy is enclosed)
4	Procurement and Installation of 220 V Battery Chargers	7.34	0	7.34	25(1)f	Additional capitalization Capital spares	01 no. 220 V Battery Chargers were procured vide PO no. NEEPCO/AGTCCPP/C&P/CS-16&17/2018-19/842 dtd. 24.12.2018 and installed on 31.12.2019 . Commission had allowed the additional capital expenditure of Rs. 80 lakhs under this head vide its order 14.7.2017 in Petition No. 94/ GT/2014, the claim of the Petitioner is allowed under Regulation 25(1)(f) of the 2019 Tariff Regulations.	Allowed by CERC in Tarif petition for Rs 3.31 (all documentary evidience with bill copy is enclosed)
5	Procurement and Installation of 1 No. GT Cooler Radiator. Already installed in GT#2 in 31.08.2018. Due to delay in execution, time extension was required for releasing final payment, for which capitalization could not be done in 2018-19. Now after final time extension is accorded and 100% payment released, the capitalization of the new radiator and decapitalization of old radiator in 2019-20 is under process.	33.63	0	33.63	25(2)c	Additional capitalization Capital spares	The Commission has allowed the claim under regulation 25(1)f on release of 100% payment on installation.The payment is already released and the Radiator cooler is under operation now.The expenditure was allowed by the commission to be claimed under Clause 25(2) (c)	Allowed by CERC in Tarif petition for Rs 28.50 (all documentary evidience with bill copy is enclosed)

Head of Finance
AgGBPS / TGBP / MSPS
NEEPCO Ltd.

RAMADHIR PAUL
M-16657
COST ACCOUNTANT

Sl. No	Head of Work/Equipment	ACE Claimed			Regulation ref.	Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis(in lacs)	Un-discharged Liability included in col.3	Cash basis				
1	2	3	4	(5=3-4)	6	7	8	9
6	Procurement of Relay Time Sync kit and installation and commissioning.	6.93		6.93	26(1)a	Additional capitalization Capital spares	VidePO No. NEEPCO/AGTCCP/DGM(E/M)EC&I/G-01/2019-20/222 dtd. 19.08.2019 procured Time sync kit and installed and commissioned on 11.01.20220. The requirement is of statutory Authority and is allowed under regulation 26(1)(a). the claim is allowed under Regulation 26(1)(a) of the 2019 Tariff Regulations. The Petitioner is directed to submit documentary evidence indicating that the expenditure is incurred based on the advice or as directed by appropriate Indian Government	Allowed by CERC in Tarif petition for Rs 7.24 (all documentary evidience with bill copy is enclosed)
7	Supply and installation of Display Board for dispisy of emission data, viz., Sox, Nox, CO2, etc. at Main Gate for public view	0.00		7.46	26(1)d	Additional capitalization Capital spares	Vide PO No. NEEPCO/AGTCCPP/DGM(E/M)/EC&I/G-01/2019-20/216 dtd. 14.082019 procured Diplay Board and installed on 14.01.2020 as per guideline of CPCB(Statutory requirement). It is allowed under regulation 26(1)(d) by the Commission.As the additional capital expenditure claimed is for display of emission data and is a mandatory requirement as advised by the Tripura State Pollution Control Board (TSPCB), the claim was allowed under Regulation 26(1)(d) of the 2019 Tariff Regulations. Commission approved 3.54 lakh but the expenditure is 7.46 akh . The cause of variation of cost over run may pl be provided.	Allowed by CERC in Tarif petition for Rs 3.54 (all documentary evidience with bill copy is enclosed)
8	Construction of Security Road (1200.00 m) (MILTON PAUL)	88.14		88.14	76&77 relex norms cl 26(1)d	Additional capitalization Capital spares	Construction of Such security road were carried out due to requirement of security movement around plant area . Both TSR security force (GOT) and neepco security are deployed whole day nightlong . Such road was constructed for security and safety of the plant. the claim is allowed under Regulation 26(1)(d) of the 2019 Tariff Regulations. The Petitioner is directed to submit documentary evidence indicating that the expenditure is incurred based on the advice or as directed by appropriate Indian Government instrumentality or Statutory authorities, at the time of truing-up of tariff.	Allowed by CERC in Tarif petition for Rs 124.29 (all documentary evidience with bill copy is enclosed)

Head of Finance
AgGBPS / TGBP / MSPS

Sl. No	Head of Work/Equipment	ACE Claimed			Regulation ref.	Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis(in lacs)	Un-discharged Liability included in col.3	Cash basis				
1	2	3	4	(5=3-4)	6	7	8	9
9	Procurement of 6 No. of GT Cooling Water Pumps with Motors	26.55	0.00	26.55	25/2(d)	Additional Capitalization	All 18 nos Cooling -water pump-motor sets installed sucessfully and now in operation. The Commission has allowed the claim under the regulation 25(2)(d).	Allowed by CERC in Tarif petition for Rs 26.55(all documentary evidience with bill copy is enclosed)
10	Renovation and upgradation of Firefighting System		0	28.3	25(2)a	Additional Capitalization	The underground Fire Fighting Pipelines are 21 years old. It is very essential to maintain desired water pressure in sustainable manner for effective fire fighting at any time. The coatings of the underground pipelines are susceptible to rusting and eventual damage occure leading to water leakage and pressure drop. The claim was allowed by the Commission under Regulation 25(2)(a) of 2019 Tariff Regulations. Hence it is claimed accordingly.	Allowed in 25(2) a for Rs 20 lakhs
	Additional works executed							
1	CONSTRUCTION OF 8 TYPE QUARTER AT AGTCCPP.	91.08		91.08	76&77 to relax Cl no 25(2)d		AGTPP was converted to a Combined Cycle Power Plant .Commission allowed similar nature of work in vide order dtd 28 th July 2023 in Petition no-32 GT-2020. with the addition of two Steam Turbine Generating units (STG) comprising of a capacity of 25.5 MW each with effect from 29.7.2015 and 1.9.2015 respectively. cut-off date of the STG is 31.3.2018. For running the additional capacity Generating station neadded additional man power . Construction of 8 type qtr was necessary to accommodate the additional man power . Commission allowed similar nature of work in vide order dtd 28 th July 2023 in Petition no-32 GT-2020 . Hence it is climed under clause 76 &77 i.e. power to relax the clause 25(2)(d) of Tariff Regulation 2019.	

Head of Finance
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NHPC Ltd.

M-18551

Sl. No	Head of Work/Equipment	ACE Claimed			Regulation ref.	Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis(in lacs)	Un-discharged Liability included in col.3	Cash basis				
1	2	3	4	(5=3-4)	6	7	8	9
2	CONSTRUCTION RETAINING WALL BACK SIDE OF B TYPE QUARTER.	3.46		3.46	76&77 to relex Cl no 25(2)d		The said work was related to the above work . It is also claimed under clause 76 &77 i.e. power to relax the clause 25(2)(d) of Tariff Regulation 2019.	
3	Construction of stock yard inside the store complex.	26.35		26.35	76&77 to relex Cl no 25(2)d		Provisioin of construction of Store building was there in RCE.	
4	CONSTRUCTION OF GUEST HOUSE IN COLONY COMPLEX.	226.87	14.63	212.24	76&77 to relex Cl no 25(2)d		This construction was done to accommodate the man power posted in this project against AGTP extension (51 MW STG) as per provision of DPR . Work was completed during 2019-20 . Commission allowed similar nature of work in vide order dtd 28 th July 2023 in Petition no-32 GT-2020 .	
5	ARCHITECTUAL WORKS OF GUEST HOUSE,COLONY COMPLEX.	22.98		22.98	76&77 to relex Cl no 25(2)d		This construction was done to accommodate the man power posted in this project against AGTP extension (51 MW STG) as per provision of DPR . Work was completed during 2019-20 . Commission allowed similar nature of work in vide order dtd 28 th July 2023 in Petition no-32 GT-2020 .	
6	CONSTRUCTION OF A CHEMICAL STORAGE BUILDING FOR DM PLANT.	8.63		8.63	76&77 to relax 25(2)d &26(1)(d)		Consequent to commissioning of DM plant which was approved by the commission vide order dtd 28 th July 2023 in Petition no-32 GT-2020 after the steam cycle is intruduced a chemical storage building was necessary to store the chemicals safely which may otherwise cause injury to the workers. Hence the chemical storage building was constructed . The same is claimed under clause 76 & 77 to relax clause 25(2)(d)	
7	CONSTRUCTION OF CAR SHED INFRONT OF HOSPITAL BUILDING.	2.83		2.83	76&77 to relax 25(2)d &26(1)(d)		This construction was done to accommodate the man power posted in this project against AGTP extension (51 MW STG) as per provision of DPR . Work was completed during 2019-20 . Commission allowed similar nature of work in vide order dtd 28 th July 2023 in Petition no-32 GT-2020 .	

Head of Finance
TGBPHSPS Ltd.

Sl. No	Head of Work/Equipment	ACE Claimed			Regulation ref.	Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis(in lacs)	Un-discharged Liability included in col.3	Cash basis				
1	2	3	4	(5=3-4)	6	7	8	9
8	SUPPLY,DESIGN,ENGG, TESTING COMMISSIONING OF STATION SERVICE BOARD.(SSB)	9.08		9.08	25(2)c		this modification is nesessary to match life of the equiptment after commisioning of STG 2015 extending the project lifet up to 2040.	
	Total			705.31				

Head of Finance
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NEEPCO Ltd.

RANADHIR PAUL
M-15651
COST ACCOUNTANT

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Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT
COD
For Financial Year 2020-21

PART -I , FORM -9

Sl.No	Head of Work/Equipment	ACE Claimed (Actual/Projected)			Regulation ref.	Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis(in lacs)	Un-discharged Liability included in col.3	Cash basis				
1	2	3	4	(5=3-4)	6	7	8	
1	Procurement of Skid Cable for Gas Turbine Control System for GTG#1 and GTG#2 and installation	172.47	0	172.47	25(2)a	Additional Capitalization	Vide PO NEEPCO/AGTCCPP/C&P/T-38/2019-20/1081 dtd. 15.02.2020 procured skid cables for GTG#1 &2. and vide WO No. NEEPCO/AGTCCPP/C&P/T-38/2019-20/1200 dtd. 22.02.2020 , successfully completed the installation work on 08.04.2022 at GTG#1 and on 07.05.2020 at GTG#2. The Commission is allowed the procurement under regulation 25(2)(a).	Allowed by CERC in Tarif petition (all documentary evidence with bill copy is enclosed)
	Additional works							
1	CONSTRUCTION OF RCC DRAIN FOR TRANSPORT OF WASTE WATER FROM DM PLANT	18.62	0	18.62	25(1)a		To seggregate back wash water of DM Plant for collecting to a nearby valley for natural ground water recharge. The same type of job was admitted by commission in petition no. 32-GT-2020 dated 26/7/2023 and as per central polution control Board.	
2	SECURITY ROAD INCLUDING B CESS			124.19	26(1)d		Such road was constructed for movement of security personal including TSR (para military force of GoT) around the plant area	
	Total			315.28				

Head of Finance
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NEEPCO Ltd.

HEMADHIR PAUL
M-18657
COST ACCOUNTS

Year wise Statement of Additional Capitalisation after COD

PART -I , FORM -9

Name of the Petitioner: NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station: AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT
COD

For Financial Year 2021-22

Sl.No	Head of Work/Equipment	ACE Claimed (Actual/Projected)			Regulation Ref.	Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis(in lacs)	Un-discharged Liability included in col.3	Cash basis				
1	2	3	4	(5=3-4)	6	7	8	9
	Additional Capex							
1	water supply and Deninage(Rs 774210 spent for construction of rain water harvesting) / Rs 964705 spent for construction of earthing embankment for natural revoir at plant)	17.39		17.39	76&77 in relex to 26(1)b		For collection of rain water through storm water drains and allowing natural ground water recharge. And sahll be treated as statutory requirement as GOI has notificed to reduced use of ground water and also GOT has formulated for rain water hasvesting scheme	NIL
	Total			17.39				

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NEEPCO Ltd.

RENADHIR PAUL
M-10857
COST ACCOUNTANT

Year wise Statement of Additional Capitalisation after COD

	Name of the Petitioner	NORTH EASTERN ELECTRIC POWER CORPORATION LTD.					PART -I, FORM -9	
	Name of the Generating Station	AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT						
	COD							
	For Financial Year 2022-23							
Sl.No	Head of Work/Equipment	ACE Claimed (Actual/Projected)			Regulation Ref,	Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis(in lacs)	Un-discharged Liability included in col.3	Cash basis				
1	2	3	4	(5=3-4)	6	7	8	
	Additional works							
1	Construction and installation of HT and LT line from Power house to colony	58.13		58.13	25(2)a		Such line was most essential for uninterupted electricity supply to Colony . Since the line was very old and being a part of orginal project cost hence the replacement is claimed under 25(2)a with pray to relax the norm. Separate certificate issued.	Not allowed during tariff approval , now submitted in truing up petition with justification .
2	Extra work executes in guest house	0.00		0			Shown in liability discharges (Form -5)	
3	Constr. Of edge brick soling paving in GBT store plant	3.10		3.1	25(2)c		For movement of heavy vehicle and cranes, pavement was necessary.	Not allowed during tariff approval , now submitted in truing up petition with justification .
4	Constr. Of barrack for Fire Man barrak with electrification at AgGBPS	33.59		33.59	76&77 to relex cl 26(1)d		24 x 7 Fire fighting service is mandatory for Power Plant from safety and security of the plant . There was no permanent arrangement for stationing fire fighting crew. As such, the barrack was constructed to accommodate fire fighting crews.It is claimed under Power to relax the norm 26(1)(d)	Not allowed during tariff approval , now submitted in truing up petition with justification .

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5	installation of 1(one) deep tube well at Colony Complex	20.17	0	20.17	76&77 with relex of norms cl no 25(2)©	Additional capitalization	After conversion from Open cycle to Combined cycle, the capacity of the plant increased by 50 MW necessitating additional water requirement both for the plant as well as for the colony.As there is no river near by the plant,both plant and colony of the Project are entirely dependent on underground water. The entire water supply is practically dependent on singledeep tube well. So augmentation of the existing facitilities was essential. Hence,a standby deep tube is installed . .Petititioner prays to the Commission to relax the norms of clause 25 (2)(c) and allow the expenditure on the said work.	Not allowed during tariff approval , now submitted in truing up petition with justification .
	Total			114.99				

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NEEPCO Ltd.

MAHADHIR PAUL
M-15657
COST ACCOUNTANT

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner: NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station: AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT
COD

PART -I , FORM -9

For Financial Year 2021-22

Sl.No	Head of Work/Equipment	ACE Claimed (Actual/Projected)			Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis(in lacs)	Un-discharged Liability included in col.3	Cash basis	Regulation Ref.		
1	2	3	4	(5=3-4)	6	7	8	9
	Additional Capex						
1	water supply and Drainage(Rs 774210 spent for construction of rain water harvesting) / Rs 964705 spent for construction of earthing embankment for natural revoir at plant)	17.39		17.39	76&77 in relex to 26(1)b	For collection of rain water through storm water drains and allowing natural ground water recharge. And sahll be treated as statutory requirement as GOI has notificed to reduced use of ground water and also GOT has formulated for rain water hasvesting scheme	NIL
	Total			17.39			

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NEEPCO Ltd.

MADHAB PAUL
M-16657
COST ACCOUNTANT

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner: NORTH EASTERN ELECTRIC POWER CORPORATION LTD. PART -I , FORM -9

Name of the Generating Station: AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

COD

For Financial Year 2023-24

Sl.No	Head of Work/Equipment	ACE Claimed (Actual/Projected)			Regulation Ref.	Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis(in lacs)	Un-discharged Liability included in col.3	Cash basis				
1	2	3	4	(5=3-4)	6	7	8	
	Additional Works							
1	Constr. Of Store building	8.94		8.94	25(2)d		construction of Store building was there in RCE	Not allowed during tariff approval , now submitted in truing up petition with justification .
2	construction of water tank	6.83		6.83	76&77 in relex to cl 25(2)c		Plant area does not have adequate size overhead water tank. Moreover implementation of combine cycle 2015, necessiate addl water requirement . Hence such water tank instatted to cater addl requirement. Petionerr prayes to relex the norms 25(2)c	Not allowed during tariff approval , now submitted in truing up petition with justification .
3	Construction of security barrak	24.45		24.45	76&77 in relex to cl 25(2)c		New barrak has been constructed for accomodation of security personal	Not allowed during tariff approval , now submitted in truing up petition with justification .

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NEEPCO Ltd.

RANADHIR PAUL M-16657 COST ACCOUNTANT

4	Instalation & commising of AMF panel for 500 KVA EDG	1.77		1.77	25(2)d		The 500 KVA Cummins make Diesel generator (Model No. VTA28G, Sl No. 25228429) was installed and commissioned since inception of the project i.e. project commission year is 1998. At present all the equipment i.e. dynamic relay, alarm system, contractors etc.of existing Control and Protection panel/ Automatic mains failure panels (AMF panel) of the EDG become obsolete and no spare support is available for the panel. The auto-cut facility is also not available in the panel.	Not allowed during tariff approval , now submitted in truing up petition with justification .
	Total			**41.99**				

Head of Finance
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NEEPCO Ltd.

M-1665

PART-I
FORM-17

Details of Capital Spares

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Details of Capital Spares and Expenses: Name of spare	Amount (in Rs.)	Claimed as Capital Spares	Justification	Regulation reference	Claimed as a part of stores and spares
	2019-20					
1	Procurement of 1 No. new Generator Rotor for GT#4		1496.35	The new Generator Roter was Installed at GTG#4 on 13.04.2019 . The installed Rotor is updated version without MTS bolt as recommended by OEM . The installed rotor is now in continous operation. The Generator Rotor is replaced to commensurate with the useful life of the project .The date of COD of GTG#4 is 01.08.1998 and replacement is considered for Combined cycle operation till 2040 . Allowed as Capital spare in order dtd 26.10.2023 in Petition 246 GT-2020 under clause 35(1)/(6) of CERC Tariff Regulations 2019-24 for an amount of RS 14.63 Cr. Copy of order eldosed.	35(1)/6	Allowed as Capital spare in order dtd 26.10.2023 in Petition 246 GT-2020 undr clause 35(1)/(6) of CERC Tariff Regulations 2019-24 for an amount of RS 14.63 Cr. Copy of order eldosed.
2	Procurement of 1 (one) set of Bearing for Load Gear Box of Gas Turbine		120.9	Used in GT -4 . Work is considered under regulation 35(1)/6 .Procured spare materials were used to meet the troubleshooting high vibration issue of LGB . Unit restored successfully in the month September 2019. Utilization certificate issued for materials used.	35(1)/6	As Capital spares
	Total	0	1617.25			

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KANADHIR PAUL
M-16557
COST ACCOUNTANT

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PART-I
FORM-17

Details of Capital Spares

	Name of the Petitioner :	NORTH EASTERN ELECTRIC POWER CORPORATION LTD.				
	Name of the Generating Station :	AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT				
Sl. No.	Details of Capital Spares and Name of spare	Amount (in Rs.)	Claimed asCapital spares	Justification	Regulation reference	Claimed as a part of stores and spares
	2020-21					
1	Procurement of Capital Spares for Major Inspection of GT#2		1200.15	Vide Work order No NEEPCO/AGTCCPP/C&P/T-38/2019-20/902 Date : 10/12/2019 , the authorised service provider of OEM, M/s BGGTS. The unit recorded 21.7 MW on base load operation with all operational paramenters at normal. The major critical/hot path parts are replaced to commensurate with the useful life of the project .The date of COD of GTG#2 is 01.04.1998 and plant is considered for Combined cycle operation till 2040 . Work is considered under regulation 35(1)/6.All procured spare materials were used in MI of the unit in the month July - Aug of 2020. Utilization certificate issued for materials used.	35(1)/6	As Capital spares
2	Procurement of 98.1 Ton Capacity Low height hydraulic Jack		5.26	The equipment is very essential for Turbine overhauling and break down maintenance activities. Earlier we have not procured 100 ton capacity Hydraulic Jack, rather managed externally. The life of the equipment is more than one year. For alignment checking of Rotors along with soft foot checking, this especial tool is very much essential that also help to reduce completion period of Major Inspection.The T&P is not general standard nature , hence may be considered under regulation 35(1)/6 for regularization . The Hydraulic Jacks were used in MI of the unit in the month July of 2022 sucessfully and consequent Overhauling works of Gas Turbine Units. Utilization certificate issued for materials used.	35(1)/6	Capital spares

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NEEPCO Ltd.

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3	Procurement of 3 Ton, 3.6 Meter Mas, Model 30 D, Diesel Operated FORKLIFT TRUCK		12.48	Need for safety of the plant .The plant is now operated in Combine Cycle mode with lot of auxiliary equipment in operation. It reduces manual labour consideriably with more safety. Hence , it is requested to consider the expenditure under regulation 35(1)/6. Utilization certificate issued for use of the Vehicle for plower house use.	35(1)/6	**Capital spares**
4	Procurement of one no. Load Coupler shaft		139.8	**The spare load coupler shaft is used in GTG #2 during MI of the unit in 26/July/2020 to 07/Sep/2020 as per recommendation of service provider. The unit is reliably operating .The date of COD of GTG#2 is 01.04.1998 and Work is consdered under regulation 35(1)/6 .Procured spare coupler was used and the Unit restored successfully . Utilization certificate issued for material used.**	35(1)/6	Capital spares
	Additional works/ supply					
1	S1 BKT KIT		213.25	The item Stage 1 Bucket used during MI of GTG#2 in the year 2020. The item has already clocked it's usefule life and can not be refurbished. The item is replaced to commensurate with the useful life of the project. The date of COD of GTG#2 is 01.04.1998. The work is considered under regulation 35(1)/6.Utilization certificate issued for material used.	35(1)/6	Capital spares
2	BEARING 1,2,3,4 &5 OR 6 (SPARES)		126.83	To reduce the high viabration in unit -4, such spares were used in the month of Oct 2021	35(1)/6	Capital spares
3	Procurement of Capital Spares for HGPI of GT#3		185.02	Vide Work order No.NEEPCO/AGTCCPP/C&P/T-38/2019-20/1247 Date : 03/03/2020 , the authorised service provider of OEM, M/s BGGTS. The unit recorded 22.3 MW on base load operation with all operational paramenters at normal. The major critical/hot path parts are replaced to commensurate with the useful life of the project .The date of COD of GTG#3 is 01.04.1998 and the plant is considered for Combined cycle operation till 2040. Work is considered under regulation 35(1)/6 .All procured spare materials were used in HGPI of the unit in the month july 2020. Utilization certificate issued for materials used	35(1)/6	**As Capital spares**
	Total		**1882.79**			

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NEEPCO Ltd.

RANADHIR PAUL
M-16657
COST ACCOUNTANT

PART-I
FORM-17

Details of Capital Spares

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Details of Capital Spares and Expenses		Claim as Capital Spares	Justification	Regulation reference	Claimed as a part of stores and spares
	Name of spare	Amount (in Rs.)				
	2021-22					
1	Procurement of Capital Spares of MI of GT#1		1699.17	Vide Work order No.NEEPCO/AGTCCPP/C&P/T-38/2019-20/1409 Date : 29/12/2020 , the authorised service provider of OEM, M/s BGGTS completed the MI activities w.e.f 05/March/2022 to 07April/2022. The unit recorded 23.5MW on base load operation with all operational paramenters at normal. The major critical/hot path parts are replaced during MI of the unit to commensurate with the useful life of the project .The date of COD of GTG#1 is 01.04.1998 and the plant is considered for Combined cycle operation till 2040. Work is consdered under regulation 35(1)6 .All procured spare materials were used in MI of the unit in the month July of 2022. Utilization certificate issued for materials used.	35(1)6	Capital Spares
	Additional works					
1	Un buckated GT Rotor Assmly + Ring and Rack+ stator vane kit		1331	new GT rotor with associaries used in GT-1 , All GT of AGTP has been commission in the year 1998. As such the GT rotor has completed 2 Lakhs operating hours (Guidelines enclosed) new Rotor has been installed.**Accordingly Do Cap old rotor has been done .** Work is consdered under regulation 35(1)6 .The procured GT Rotor was used in MI of the unit in the month March 2022. Utilization certificate issued for materials used.	35(1)6	Capital spares

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M-16657
COST ACCOUNTANT

2	GTG Spares		71.71	The item was procured as a critical spare for CI&BI of GTG#4 and used during the CI&BI in the year 2021. The items are replaced to commensurate with the useful life of the project. The date of COD of GTG#3 is 01.04.1998. Work is considered under regulation 35(1)6 .All procured spare materials were used in CI&BI of the unit in the month May 2021 . Utilization certificate issued for materials used.	35(1)/6	Capital spares
3	2ND STAGE SHROUD		52.13	Such spare were utilized during MI GTG -1in the month of march 2022.Item is replaced to commensurate with the useful life of the project.	35(1)/6	Capital spares
4	TEN DELTA & CAPACITY MASUREMENT KIT		36.27	Need for higher security and safety of the plant . It is very essential for checking healthiness of Switchyard equipments. Earlier we have not procured the equipment and life of the same is more than one year. The item procured vide PO. No. NEEPCO/AGTCCPP/C&P/T-42/2021-22/243 dtd. 24.06.2021 and now same is under use. However, the Petitioner is at liberty to claim the same at the time of truing up of tariff, May be claimed under Capital Spare . Hence it is allowed under Capital spare.	35(1)/6	Capital spares
5	Spares(from GE T&D) [Supply, Installation & Commissioning of Generator protection relay)		22.11	For carrying out precision analysis to pinpoint the source of fault after a grid disturbance or tripping, it is necessary to put the sequence of operation of the protective relays in chronological order. It is only possible if all the relays are time synched with GPS time. As per the CEA regulation 2010 all main protection replays should be of numerical type and communication protocol shall be as per IEC-61850/relevant IS. The numerical relays (total 4 nos.) in STG-1&2 were replaced because the relays had obsolete hardware with no Ethernet port and IEC-61850 protocol, and so they could not be GPS time synched.	35(1)/6	Capital spares
6	LGB shaft		138.06	All the Gas Turbine already crossed the standard operating life (as per OEM guide line). The material was imported from outside. The materials already installed in the GTG#4 during Oct 2021 due to curb high viabration of the unit. Utilization certificate issued for material used.	35(1)/6	Capital spares
	Total		3350.45			

Head of Finance
AgGBPS / TGBP / MSPS
NEEPCO Ltd.

M-16657

PART-I
FORM-17

Details of Capital Spares

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.

Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Details of Capital Spares and Name of spare	Amount (in Rs.)	Claim as Capital Spares	Justification	Regulation reference	Claimed as a part of stores and spares
	2022-23					
	Additional Spares procured					
1	Inst and comm of Skid Cable GT-1		25.96	The existing skid cable of GT#1 and 2 are operating on high temperature zone for last 20 years. Due to aging of these cable various control related issue arises which leads the forced outage of the Machine. To prevent such forced outage and trouble free operation of unit's replacement the skid cable of Gas Turbine U#1 and U#2 had been carried out.	35(1)/6	Capital Spares
2	Inst and comm of Skid Cable GT-2		108.56		35(1)/6	Capital Spares
3	portable online PD detection camera		23.14	To ensure the healthiness of the switchyard equipment the equipment was procured. The test has been carried out regular basis and based on the finding the corrective maintenance has been carried out in the switchyard.	35(1)/6	Capital Spares

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NEEPCO Ltd.

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4	CONDUITS AND JBs OF VARIED SIZES & QTY.		31.65	The existing Conduits, JB & Skid Cables of GT#1 and 2 are operating on high temperature zone for last 20 years. Due to aging of these cable, Conduits, JB etc. various control related issue arises which leads the forced outage of the Machine. To prevent such forced outage and trouble free operation of unit's replacement the existing items of Gas Turbine U#1 and U#2 had been carried out.	35(1)/6	Capital spares
5	Replacement Exciter part kit/ Earthing kit/wedging kit/ Tightness kit		42.75	The overhauling of the U#1 gas turbine generator was not carried out since commissioning, i.e., 1998. As the running hours of the GTG#1 generator were higher than the recommended overhauling schedule of the OEM, the materials were procured and consumed for carryout the overhauling work . (separate certificate is enclosed)	35/1/6	Capital spares
6	SF6 Handling Plan(Vaccum&Filter): WIKA- GFU		17.34	It is a powerful maintenance equipment ISpecial T&P) for maintenance of 132 KV SF6 Circuit breaker. Which can store, filter and also re-used the SF6 gas by this kit and save the environment.Items is under put in used	35(1)/6	Capital spares
7	SF6 Leak Detector:WIKA- GIR		6.34	It is a condition monitoring tool which is used to detect the SF6 leakage of 132 KV Circuit breaker and prevent the breaker to go in lockout / in-operable condition which may create disturbance in the grid. It also helps us to arrest the leakage of the SF6 and help to save the environment.Items is under put in used	35(1)/6	Capital spares
8	Procurement of DCRM Kit.		11.88	Most of the Circuit Breaker in the switchyard were installed during commissioning of the plant i.e. 1998. They have already crossed 20 years of operation life. For safety of man and machinery ,DCRM kit was procured for condition monitoring of these equipment on regular basis as per the IS guidelines. Items is under put in used	35(1)/6	Capital Spares
	Total		267.62			

Head of Finance
AgGBPS/TGBP/MSPS
NEEPCO Ltd.

PART-I
FORM-17

Details of Capital Spares

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Details of Capital Spares and Expenses		Calim as Capital spares	Justification	Regulation reference	Claimed as a part of stores and spares
	Name of spare	Amount (in Rs.)				
	2023-24					
	Additional Spares Procured					
1	Procurement of Spares for 3rd MI of GT#3		1589.01	Vide SAP PO No. 3700003153 dtd. 23.09.2022 , the authorised service provider of OEM, M/s BGGTS completed the MI activities w.e.f 15/June/2023 to 10/July/2023. The unit tried to synchronised on25/July/2023, but failed. The unit put on FSNL prior to synchronization for checking of operational paramenters that found normal. The required parts were replaced to commensurate with the useful life of the project . The date of COD of GTG#1 is 01.04.1998 and the plant is considered for Combined cycle operation till 2040. Work is consdered under regulation 35(1)/6 .However, spares procured during 2021- 2022 & 22-23. Procured spares were utilized during MI of GTG#3 in the month of Jan'2024. Utilization certificate issued for materials used. (**Spares procured during 2021-22 for Rs 826.78 Lakhs and during 22-23 for Rs 858.58 Lakhs and during 2023-24 for Rs 44.35**	35(1)/6	Capital Spares

Head of Finance
AgGBPS/TGBP/MSPS
NEEPCO Ltd.

RAMADHIR PAUL
M-16657
COST ACCOUNTANT

2	Exhaust Frame Assembly, Bearing Housing no#2 , AFT turbine support legs, Coupling Guard Assembly		307.43	The items procured and used during Major inspection of GTG#3 in the year 2023-24. The replaced item already **clocked it's useful life and beyond repairable.** Work is consdered under regulation 35(1)/6 .All procured spare materials were used in revival of the unit in the month Jan'2024 and unit restored successfully which is now under opeartion. Utilization certificate issued for materials used.	35(1)/6	Capital Spares
3	Procurement and installation of Back-up protection relay of Generators		11.3	**Need for higher security and safety of the plant as in the event of failure back up relays the unit may be seriously damaged. The relays at GTG#3 installed & commissioned on 31.01.2024. The claim is considered under the regulation 35/1/6**	35/1(6)	**Capital spares**
4	LGB ,GAS TURBINE UNIT II		462.38	The item was procured as a critical sparte for HGPI of GTG#2 . However, same was used in GTG#3 during restoration of the unit. The LGB - HSS/LSS shaft got damged and found beyond repariable. The item is replaced to commensurate with the useful life of the project. The date of COD of GTG#3 is 01.04.1998. Work is consdered under regulation 35(1)6 .All procured spare materials were used during revival of the unit . Utilization certificate issued for materials used.	35(1)/6	Capital spares
5	Generator control panel		265.5	The OEM declared the panel as obsolete and no spare & service support is available.	35(1)/6	Capital Spares
6	Refurbushment of generator Rotor		588.54	To extend the life of rotor and for implementation the OEM recommendation in Global Technical information letter (TIL) i.e. TIL 2095 for risk free operation of generator rotor. The item is fitted in unit -3.	35(1)/6	Capital Spares

Head of Finance
AgGBPS / TGBP / MSPS
NEEPCO Ltd.

7	stator bar/ Custome duty/F&I		754.32	As per the test report of partial Discharge (PD) test, Alpha Co-efficent test, ELCID test mentioned in the sl 4,5&7, the condition of the stator bars was found alarming.To avoid any unforeseen outage of generator due to stator eath fault,OEM recommended starting procurement of new complete set of class F stator bar and rewinding kit for rewinding the stator at immediate available opportunity ensuring safe and relaible operation. Used in Unit -3. De - Capitalization also done.	35(1)/6	Capital Spares
8	Automatic mains failure (AMF) panels of the 500 and out door meetering panel		17.79	The installed Automatic mains failure (AMF) panels of the 500 KVA Emergency Diesel Generator Set (EDG) was very old installed during inception of the project i.e. 1998. All the protection relays are already obsolete. The EDG is responsible for black start of power house. Hence, for the safety of the plant, the upgraded AMF panel was procured and installed.	35(1)/6	Capital Spares
	Total		**3996.27**			

Head of Finance
AGBPS/TGBP/MSPS
NEEPCO Ltd.

Annexure E

Name of the Company: NORTH EASTERN ELECTRIC POWER CORPORATION LTD
Name of the Power Station: Agartala Gas Based Power Station (135 MW)
(hereinafter referred to as **AgGBPS**)

Funding of Additional Capital Expenditure incurred during the period of 2019-24

No new loan/external funding taken and proposed to be taken for the Agartala Gas Based Power Station (135 MW) (hereinafter referred to as **AgGBPS**) during the period under reference. The additional capital expenditure incurred during the period of 2019-24 has been met from the internal resources of the Company.

29/10/24

(Ripunjoy Bhuyan)
CGM(Tech), NEEPCO-Commercial

कार्यालय निदेशक (वाणिज्यिक) का कार्यालय
O/o The Executive Director (Comml)
नीपको लि., शिलांग
NEEPCO Ltd. Shillong

To Whom it may concern

LOI for Extension project has been awarded on 31-07-2012 to M/S Thermax and works supposed to be completed by 30-08-2014. Actual completion of the project was 31-08-2015.Hence, there was a 366 days' delay which is fully attributable to M/s Thermax Ltd and agreed by them.

Due to time over run, there was a generation loss of 206.32 MU.(approx.). If we convert it to rupees' terms, the amount comes to Rs.81.90 crores (206.32*1000000* @ Rs 3.97). Time over run not only effect on generation loss but also had impact on cost overrun on account of escalation bill.

Generation loss due to delayed commissioning could not compensate any ways. However, some portion of generation loss has been recovered by imposition of Liquidity Damage(LD).

As per provisions of the agreement, half percent of contract price per week or part there of delay subject to maximum of 5% of total contract price is applicable as LD. Accordingly, LD has been imposed @5% on contract value (Rs.280.26 crores) which comes to Rs.14.013 crores. On receipt of recoverable amount of LD, we have discharged the GST liability of 2.13 crores and remaining amount Rs.11.875 crores has been charged as **Liquidated Damages Recovered**.

Keeping such amount as LD recovery is logical because of Liquidated Damage recovery has compensate generation loss to some extent. Hence, recovery of LD is no way shall be treated as other income. It is a compensation of generation loss.

20/9/21
SrM(F) Accopp

Gmail

hopoffice agtp <hopofficeagtp@gmail.com>

N-63

Proposal of Time extension for M/s Thermax Ltd.

Director Technical <neepcodirectortechnical@gmail.com> Tue, Dec 15, 2020 at 2:11 PM
To: "ED (O&M), NEEPCO LTD." <neepco.edonm@gmail.com>, hopoffice agtp <hopofficeagtp@gmail.com>

Approved as proposed .

Director (Technical)

On Tue, Dec 15, 2020 at 1:32 PM ED (O&M), NEEPCO LTD. <neepco.edonm@gmail.com> wrote:

The proposal of HoP, AGTCCP towards final time extension to M/S Thermax for Agartala Gas Turbine Extension Project till 05.06.2018 with imposition of maximum LD to the tune of 5% on the total dtprice of first and second contract has been examined and concurred by GM (Fin), concurrence.

There was a delay of 366 days out of which reasons for 312 days are recorded to be attributed to M/s Thermax. The total contract price for both contracts - 1 & 2 was Rs.280.26 Crores and hence, LD amount payable by M/S Thermax is calculated as 5% of Rs. 280.26 Crores = Rs. 14.013 Crores.

In response to the observation of GM (Fin) in regard to non-submission of application for time extension in the prescribed formats of the Corporation; HOP, AGTCCP has recorded that matter has been again taken up with M/S Thermax vide mail dated 04.12.2020, however they have not responded to the communication of NEEPCO. Copy of earlier application of M/S Thermax dtd 06/07/2018 seeking final extension of time upto 05.06.2018 was forwarded for ready reference.

Director (Tech) is empowered to accord approval for the instant proposal as per prevailing DOP Clause -11 (a), Section-I.

Forwarded for kind approval.

Director (Tech) CGM, O&M

[Quoted text hidden]

FORM-I

Particulars	
1. Name of the Petitioner/Applicant	NORTH EASTERN ELECTRIC POWER CORPORATION Ltd. (NEEPCO Ltd.)
2. Address of the Petitioner/Applicant	Brookland Compound, Lower New Colony, Shillong - 793003
3. Subject Matter	CERC Application Fees for Financial Year 2024-25
4. Petition No., or Application No, if any	As applicable
5. Details of generation assets (a) Generating station/units	1. Kopili Hydro Electric Plant 200 MW 12.07.1997 2. Kopili – II Hydro Electric Plant 25 MW 26.07.2004 3. Khandong Hydro Electric Plant 50 MW 04.05.1984 4. Doyang Hydro Electric Plant 75 MW 08.07.2000 5. Panyor Lower Hydro Electric Plant 405 MW 12.04.2002 6. Pare Hydro Electric Plant 110 MW 28.05.2018 7. Tuirial Hydro Electric Plant 60 MW 30.01.2018 8. Kameng Hydro Electric Plant 600 MW 12.02.2021 9. Assam Gas Based Power Plant 291 MW 01.04.1995 10. Agartala Gas Turbine Combined Cycle Power Plant 135 MW 01.09.2015 11. Tripura Gas Based Power Plant 101 MW 31.3.2017
(b) Capacity in MW	2052 MW
(c) Date of commercial operation	As mentioned at Sl. 5(a) above.
(d) Period for which fee paid	Financial Year 2024-25
(e) Amount of fee paid	Rs.90,28,800.00 (Rupees Ninety Lakhs Twenty Eight Thousand Eight Hundred) only
(f) Surcharge, if any	
6. Details of transmission assets (a) Transmission line and sub-stations (b) Date of commercial operation (c) Period for which fee paid (d) Amount of fee paid (f) Surcharge, if any	Not Applicable
7. Fee paid for Adoption of tariff for (a) Generation asset (b)Transmission asset	Generation asset
8. Application fee for licence (a) Trading licence (b) Transmission licence (c) Period for which paid (d)Amount of fee paid	Not Applicable
9. Fees paid for Miscellaneous Petition	Not Applicable
10. Fees paid for Interlocutory Application	Not Applicable
11.Fees paid for Regulatory Compliance	Not Applicable
12.Fees paid for Review Application	Not Applicable
13. Licence fees for Inter-State Trading (a) Category (b) Period (c) Amount of fee paid (d) Surcharge, if any	Not Applicable
14. Licence fees for Inter-State Transmission (a) Expected/Actual transmission charge (b) Period (c) Amount of fee calculated as a percentage of transmission charge. (d)Surcharge, if any	Not Applicable
15. Annual Registration Charge for Power Exchange/OTC Platform (a) Period (b) Amount of turnover (c) Fee paid (d)Surcharge, if any	Not Applicable
16. Details of fee remitted (a) Transaction Id, Reference no./Payment Id (b) Date of remittance (c) Amount remitted	Payment through the SAUDAMINI e-filing portal 10th April 2024 Rs.90,28,800.00 (Rupees Ninety Lakhs Twenty Eight Thousand Eight Hundred) only
Note: *While Sl.No.1 to Sl. No. 3 and Sl. No. 16 are compulsory, the rest may be filled up as applicable*	
Signature of the authorized signatory with date	10.04.2024 कार्यपालक निदेशक (वाणिज्यिक) Executive Director (Comml) नीपको लि., शिलांग NEEPCO Ltd., Shillong

ISO 9001 : 2015
ISO 14001 : 2015
ISO 45001 : 2018

नॉर्थ ईस्टर्न इलेक्ट्रिक पावर कॉर्पोरेशन लिमिटेड
(मिनि रत्न, कैटेगरी-I, भारत सरकार का उद्यम)
NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
(A Mini Ratna, Category-I, A Govt. of India Enterprise)
COMMERCIAL DEPARTMENT

No.: NEEPCO/ED(COMML)/F-41/2024-25/ 42 Dated 10.04.2024

The Secretary,
Central Electricity Regulatory Commission,
3rd and 4th Floor, Chanderlok Building,
36, Janpath, New Delhi - 110001. Date: 20.04.2023

Sub : Payment of Annual Application Fees for Determination of Tariff for Financial Year 2024 - 25.

Sir/Madam,

In compliance of Regulation 3 (Fee for Application for Determination of Tariff) of the Central Electricity Regulatory Commission (Payment of Fees) Regulations, 2012, the Application Fees of amount of Rs.90,28,800.00 (Rupees Ninety Lakhs Twenty-Eight Thousand Eight Hundred) only payable for the Financial Year 2024 - 24 in respect of the following generating stations of N EEPCO:

Name of Generating Station	Installed Capacity (MW)	Applicable fees (Rs.)
Kopili Hydro Electric Plant	200	8,80,000
Kopili II Hydro Electric Plant	25	1,10,000
Khandong Hydro Electric Plant	50	2,20,000
Doyang Hydro Electric Plant	75	3,30,000
Ranganadi Hydro Electric Plant	405	17,82,000
Pare Hydro Electric Plant	110	4,84,000
Tuirial Hydro Electric Plant	60	2,64,000
Kameng Hydro Electric Plant	600	26,40,000
Assam Gas Based Power Plant	291	12,80,400
Agartala Gas Turbine Combined Cycle Power Plant	135	5,94,000
Tripura Gas Based Power Plant	101	4,44,400
Total	**2052**	**90,28,800**

The duly filled in Form - I is enclosed herewith and the application fees deposited through the SAUDAMINI e-filing portal as stipulated vide Public Notice of the CERC dated 27.5.2021.

Thanking you,

10.04.2024

Executive Director
O/o the Executive Director (Commercial),
NEEPCO Ltd., Shillong-793003

Executive Director (Comml)
NEEPCO Ltd., Shillong

कारपोरेट कार्यालय : ब्रुकलैंड कम्पाउण्ड, लोअर न्यू कॉलोनी, शिलांग
Corporate Office : Brookland Compound, Lower New Colony, Shillong - 793003
दूरभाष/Tel. : 0364-2226091 | 2505879 | 2501903 | 2502216 ❑ फैक्स नं./Fax No. : 0364-2229035
वेबसाइट/Website : www.neepco.com ❑ ई-मेल/E-mail : neepcocommercial@gmail.com | CIN : U4010ML1976GOI001658
स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं / Save Energy for Benefit of Self and Nation

PART-I
FORM-1

Summary Sheet

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT
Place (Region/District/State): North Eastern Region District: West Tripura State: Tripura

(Amount in lakhs)

Sl.	Particulars	Reference Form	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	
1	2	3	4	5	6	7	8	9	
1.1	Depreciation	Rs Lakh	3,252.39	3,260.37	3,268.00	2,401.78	-	-	
1.2	Interest on Loan	Rs Lakh	7.59	-	-	-	-	-	
1.3	Return on Equity[1]	Rs Lakh	5,348.13	5,862.84	5,869.56	5,869.56	5,869.56	5,869.56	
1.4	Interest on Working Capital	Rs Lakh	1,987.23	1,472.20	1,497.49	1,510.49	1,503.95	1,530.42	
1.5	O & M Expenses-Normative	Rs Lakh	6,640.69	7,624.80	8,024.40	8,446.95	8,889.75	9,356.85	
1.6	Special allowance (If applicable)	Rs Lakh							
1.7	Compensation Allowance (If applicable)	Rs Lakh							
	ANNUAL FIXED COST BEFORE SECURITY EXPENSES, CAPITAL SPARES AND WATER CHARGES	Rs Lakh	**17,214.00**	**18,200.31**	**18,660.34**	**18,328.75**	**18,263.26**	**18,756.83**	
	Security Expenses	Rs Lakh	**127.64**	160.00	165.00	168.00	172.00	175.00	
	Capital Spares	Rs Lakh	**3,496.89**	2,512.70	2,900.00	675.00	1,750.00	1,900.00	
	Capital Spares Salvage value	Rs Lakh	349.69	251.27	290.00	67.50	175.00	190.00	
	TOTAL AFC	Rs Lakh	**20,488.84**	**20,621.74**	**21,345.34**	**19,004.25**	**19,010.26**	**19,641.83**	
2.1	Landed Fuel Cost (coal/gas/RLNG/ liquid) as per FSA approved by	Rs/SCM	19.670	15.029	15.029	15.029	15.029	15.029	
	(%) of Fuel Quantity		NA	NA	NA	NA	NA	NA	
2.2	Landed Fuel Cost Imported Coal as per FSA approved by beneficiaries		NA	NA	NA	NA	NA	NA	
	(%) of Fuel Quantity		NA	NA	NA	NA	NA	NA	
2.3	Target Generation (at 85% PAF)	MWH	976717.116	974048.49	974048.49	974048.49	976717.116	974048.49	
	Gross Station HR (Open Cycle)	kCal/kWh	3578	3578	3578	3578	3578	3578	
	Gross Station HR (Combined Cycle)	kCal/kWh	2600	2600	2600	2600	2600	2600	
	GCV of fuel gas [Average of preceding 3 months from COD of Plant] [Form-15]	kCal/SCM	9223.120689	9205.408928	9205.408928	9205.408928	9205.408928	9205.408928	
	Landed Fuel Cost (coal/gas /RLNG/liquid) other than FSA		NA	NA	NA	NA	NA	NA	
	(%) of Fuel Quantity		NA	NA	NA	NA	NA	NA	
	Energy Charge Rate ex-bus (Paise/kWh) 2A,2B,2C,2D		5.647	4.245	4.245	4.245	4.245	4.245	
	Capacity Charge		1.78	1.687	1.935	1.90	1.662	1.735	

[Petitioner]

PART-I
Form-1(I)

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.

Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Statement showing claimed capital cost (A+B)

(Amount in Lakhs)

Sl.	Particulars	References	2024-25	2025-26	2026-27	2027-28	2028-29
(1)	(2)		(3)	(4)	(5)	(6)	(7)
1.0	Opening Capital Cost		63589.82	64179.58	64179.58	64179.58	64179.58
2.0	Add: Addition during the year/period		589.76	0.00	0.00	0.00	0.00
3.0	Less: De-capitalisation during the year/period		0.00	0.00	0.00	0.00	0.00
4.0	Less: Reversal during the year / period/ LD Recovery		0.00	0.00	0.00	0.00	0.00
5.0	Add: Discharges during the year/period		0.00	0.00	0.00	0.00	0.00
6.0	Closing Capital Cost		64179.58	64179.58	64179.58	64179.58	64179.58
7.0	Average Capital Cost		63884.70	64179.58	64179.58	64179.58	64179.58

NB : Capital cost changed due to LD recovery

Statement showing claimed capital cost eligible for RoE at normal rate (A)

Sl.	Particulars	Reference	2024-25	2025-26	2026-27	2027-28	2028-29
1.0	Opening Capital Cost		63333.61	63923.37	63923.37	63923.37	63923.37
2.0	Add: Addition during the year/period		589.76	0.00	0.00	0.00	0.00
3.0	Less: De-capitalisation during the year/period		0.00	0.00	0.00	0.00	0.00
4.0	Less: Reversal during the year / period		0.00	0.00	0.00	0.00	0.00
5.0	Add: Discharges during the year/period		0.00	0.00	0.00	0.00	0.00
6.0	Closing Capital Cost		63923.37	63923.37	63923.37	63923.37	63923.37
7.0	Average Capital Cost		63628.49	63923.37	63923.37	63923.37	63923.37

Statement showing claimed capital cost eligible for RoE at one year MCLR + 250 bps subject to ceiling of 14.00% (B)

Sl.	Particulars	Reference	2024-25	2025-26	2026-27	2027-28	2028-29
1.0	Opening Capital Cost		256.21	256.21	256.21	256.21	256.21
2.0	Add: Addition during the year/period		0.00	0.00	0.00	0.00	0.00
3.0	Less: De-capitalisation during the year/period		0.00	0.00	0.00	0.00	0.00
4.0	Less: Reversal during the year / period		0.00	0.00	0.00	0.00	0.00
5.0	Add: Discharges during the year/period		0.00	0.00	0.00	0.00	0.00
6.0	Closing Capital Cost		256.21	256.21	256.21	256.21	256.21
7.0	Average Capital Cost		256.21	256.21	256.21	256.21	256.21

PART-I
FORM-1(IIA)

Statement showing Return on Equity at Normal Rate:

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of Generating Station: AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

(Amount in lakhs)

Sl.	Particulars		2024-25	2025-26	2026-27	2027-28	2028-29	
1	2		3	4	5	6	7	
	Return on Equity							
1	Gross Opening Equity (Normal)		25049.24	25226.17	25226.17	25226.17	25226.17	
2	Less: Adjustment in Opening Equity		0.00	0.00	0.00	0.00	0.00	
3	Adjustment during the year		0.00	0.00	0.00	0.00	0.00	
4	Net Opening Equity (Normal)		25049.24	25226.17	25226.17	25226.17	25226.17	
5	Add: Increase in equity due to addition during the year / period		176.93	0.00	0.00	0.00	0.00	
6	Less: Decrease due to De-capitalisation during the year / period		0.00	0.00	0.00	0.00	0.00	
7	Less: Decrease due to reversal during the year / period		0.00	0.00	0.00	0.00	0.00	
8	Add: Increase due to discharges during the year / period		0.00	0.00	0.00	0.00	0.00	
9	Net closing Equity (Normal)		25226.17	25226.17	25226.17	25226.17	25226.17	
10	Average Equity (Normal)		25137.70	25226.17	25226.17	25226.17	25226.17	
11	Rate of ROE		18.782	18.782	18.782	18.782	18.782	
12	Total ROE		4721.36	4737.98	4737.98	4737.98	4737.98	

(Petitioner)

PART-I
FORM-1(II B)

Statement showing Return on Equity linked to SBI MCLR:

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of Generating Station: AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

(Amount in lakhs)

Sl.	Particulars		2024-25	2025-26	2026-27	2027-28	2028-29	
1	2		3	4	5	6	7	
	Return on Equity (beyond the original scope of work excluding additional capitalization due to Change in Law)							
1	Gross Opening Equity (Normal)		76.86	76.86	76.86	76.86	76.86	
2	Less: Adjustment in Opening Equity		0.00	0.00	0.00	0.00	0.00	
3	Adjustment during the year		0.00	0.00	0.00	0.00	0.00	
4	Net Opening Equity (Normal)		76.86	76.86	76.86	76.86	76.86	
5	Add: Increase in equity due to addition during the year / period		0.00	0.00	0.00	0.00	0.00	
6	Less: Decrease due to De-capitalisation during the year / period		0.00	0.00	0.00	0.00	0.00	
7	Less: Decrease due to reversal during the year / period		0	0	0	0	0	
8	Add: Increase due to discharges during the year / period		0	0	0	0	0	
9	Net closing Equity (Normal)		76.86	76.86	76.86	76.86	76.86	
10	Average Equity (Normal)		76.86	76.86	76.86	76.86	76.86	
11	Rate of ROE (%)		14.722	14.722	14.722	14.722	14.722	
12	Total ROE		1131.58	1131.58	1131.58	1131.58	1131.58	
	SBI MCLR as on 01.04.2024		8.65	8.65	8.65	8.65	8.65	
	350 Basis points		3.5	3.5	3.5	3.5	3.5	
	Rate of ROE		12.15	12.15	12.15	12.15	12.15	

(Petitioner)

Plant Characteristics

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Unit(s)/Block(s) Parameters	GTG-1	GTG-2	GTG-3	GTG-4	STG-1	STG-2	Remarks
Installed Capacity (MW)	21	21	21	21	25.5	25.5	
Schedule COD as per Investment Approval					Dec-14	Aug-14	
Actual COD/Date of Taken Over (as applicable)	01.04.1998	01.04.1998	01.04.1998	01.08.1998	29.07.2015	01.09.2015	
Pit Head or Non Pit Head	NA	NA	NA	NA	NA	NA	
Name of the HRSG	NA	NA	NA	NA	Single drum, Natural Circulation, Dual Press., 44.61 TPH	Single drum, Natural Circulation, Dual Press., 44.61 TPH	Make: Thermax
Name of the Turbine Generator Manufacturer	GE / Alstom India	GE / Alstom India	GE / Alstom India	GE / Alstom India	Turbine: Siemens, Generator: TD Power System	Turbine: Siemens, Generator: TD Power System	
Main steams Pressure at Turbine inlet (kg/Cm^2)abs[1]	NA	NA	NA	NA	62	62	
Main steams Pressure at Turbine inlet (°C)[1]	NA	NA	NA	NA	475	475	
LP Steams Pressure at Turbine inlet (kg/Cm^2)[1]	NA	NA	NA	NA	5.3	5.3	
LP Steams Temperature at Turbine inlet (°C)[1]	NA	NA	NA	NA	225	225	
Main Steam flow at Turbine inlet under MCR condition (tons/hr)[2]	NA	NA	NA	NA	102	102	At 5°C amb temp.
Main Steam flow at Turbine inlet under VWO condition (tons/hr)[2]	NA	NA	NA	NA	89.2	89.2	At 40°C amb temp.
Unit Gross electrical output under MCR/Rated condition (MW)[2]	NA	NA	NA	NA	25.5	25.5	At 40°C amb temp.
Unit Gross electrical output under VWO condition (MW)[2]	NA	NA	NA	NA	29.2	29.2	
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh)[3]	3337	3337	3337	3337	NA	NA	Based on NCV
Conditions on which design turbine cycle heat rate guaranteed.	NA	NA	NA	NA	At PG Case HMBD	At PG Case HMBD	
% MCR	100				100% TMCR	100% TMCR	
% Makeup Water Consumption	NA	NA	NA	NA	5%	5%	
Design Capacity of Makeup Water System	NA	NA	NA	NA	20 m^3 /hr for 2 STGs		
Design Capacity of Inlet Cooling System	NA	NA	NA	NA			
Design Cooling Water Temperature (°C)	NA	NA	NA	NA			
Back Pressure	NA	NA	NA	NA	0.2 bar at 40°C amb		
Steam flow at super heater outlet under BMCR condition (tons/hr) - Main/HP Steam	NA	NA	NA	NA	44.61	44.61	At 40°C amb temp.
Steam Pressure at super heater outlet under BMCR condition (kg/Cm^2)- Main/HP Steam	NA	NA	NA	NA	65.64 bar	65.64 bar	At 40°C amb temp.
Steam Temperature at super heater outlet under BMCR condition (°C)- Main/HP Steam	NA	NA	NA	NA	480 ± 5	480 ± 5	At 40°C amb temp.
Steam flow at LP outlet under BMCR condition (tons/hr) - LP Steam	NA	NA	NA	NA	NA	NA	NA
Steam Pressure at LP outlet under BMCR condition (°C)- LP Steam	NA	NA	NA	NA	NA	NA	NA
Steam Temperature at LP outlet at BMCR condition (°C)- LP Steam	NA	NA	NA	NA	NA	NA	NA
Design/Guaranteed HRSG Efficiency (%)[4]	NA	NA	NA	NA	NA	NA	
Design Fuel with and without blending of domestic/imported coal	NA	NA	NA	NA	NA	NA	
Type of Cooling Tower					Air Cooled Condenser	Air Cooled Condenser	
Type of Cooling System[6]					Motor drives	Motor drives	

Type of HRSG Feed Pump[6]					Motor driven	Motor driven	
Fuel Details[7]	Natural Gas	Natural Gas	Natural Gas	Natural Gas	NA	NA	
- Primary Fuel	Natural Gas				NA	NA	
- Secondary Fuel	NA	NA	NA	NA	NA	NA	
- Alternate Fuels	NA	NA	NA	NA	NA	NA	
Types of SOX control system	Nil	Nil	Nil	Nil	NA	NA	
Types of NOX control system	Nil	Nil	Nil	Nil	NA	NA	
Details of SPM control system	Nil	Nil	Nil	Nil	NA	NA	
Special Features/Site Specific Features[8]	NA	NA	NA	NA	NA	NA	
Special Technological Features[9]	NA	NA	NA	NA	NA	NA	
Environmental Regulation related features[10]	NA	NA	NA	NA	NA	NA	
Any other special features	NA	NA	NA	NA	NA	NA	

1: At turbine MCR condition

2: with cw inlet make up and design Cooling water temperature

3: at TMCR output based on gross generation, its inlet treatment and design Cooling water temperature

4: With Performance coal based on Higher Heating Value (HHV) of fuel and at BMCR output

5: Closed circuit cooling, once through cooling, sea cooling, natural draft cooling, Induced draft cooling etc.

6: Motor driven, Steam turbine driven etc.

7: Coal or natural gas or Naptha or lignite etc.

8: Any site specific feature such as Merry-Go-Round, Vicinity to sea, brackish/chlorine water systems etc. conditions etc. Specify all such features

9: Any Special Technological feature like advanced class F.A. technology in Gas Turbines, etc.

10: Environmental Regulation related features like FGD, ESP etc.,

Note 1: In case of deviation from specified conditions in Regulation, correction curve of manufacturer may also be submitted

Note 2: Heat Balance Diagram has to be submitted along with above information in case of new station

Note 3: The Terms - MCR, BMCR, HHV, Performance coal, are as defined in CEA Technical Standards for Connection of Electric Plants and Electric Line Regulations - 2010 notified by the Central Electricity Authority.

Petitioner

PART-I
FORM-3

Normative parameters considered for tariff computations

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.

Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Year ending March

Particulars	Unit	Existing 2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7	8
Base Rate of Return on Equity	%		15.50	15.50	15.50	15.50	15.50
Base Rate of Return on Equity on Add. Capitalization	%		15.50	15.50	15.50	15.50	15.50
Effective Tax Rate [4]	%		17.472	17.472	17.472	17.472	17.472
Target Availability (NAPAF)	%						
Peak Hours	%		85	85	85	85	85
Off-Peak Hours	%		85	85	85	85	85
& Average Monthly Frequency Response Performance[5]	0-1						
Auxiliary Energy Consumption	%		3.10%	3.10%	3.10%	3.10%	3.10%
Gross Station Heat Rate	kCal/kWh		2600	2600	2600	2600	2600
Specific Fuel Oil Consumption	ml/kWh		NA	NA	NA	NA	NA
Cost of Coal/Lignite for WC	in Months		NA	NA	NA	NA	NA
Cost of Main Secondary Fuel Oil for WC	in Months		NA	NA	NA	NA	NA
Fuel Cost for WC	in Months		1778.04	1778.04	1778.04	1782.92	1778.04
Liquid Fuel Stock for WC	in Months		NA	NA	NA	NA	NA
O&N Expenses	Rs lakh/MW		648.73	682.45	717.91	755.15	794.32
Maintenance Spares for WC	% of O&M		2335.44	1557.41	1638.31	1723.14	1813.52
Receivables for WC	in Months		4730.08	4704.18	4714.31	4726.18	4740.07
Storage capacity of Primary fuel	MT		NA	NA	NA	NA	NA
SBI 1 Year MCLR plus 325 basis point	%		11.90%	11.90%	11.90%	11.90%	11.90%
Blending ratio of domestic coal/imported coal			NA	NA	NA	NA	NA
Norms for consumption of reagent			NA	NA	NA	NA	NA
Specific Limestone consumption for Wet Limestone FGD			NA	NA	NA	NA	NA
Specific Limestone consumption for Lime Spray Dryer or Semi-dry FGD			NA	NA	NA	NA	NA
Specific consumption of sodium bicarbonate			NA	NA	NA	NA	NA
Specific Limestone consumption for CFBC based generating station			NA	NA	NA	NA	NA
specific urea consumption of the SNCR			NA	NA	NA	NA	NA
Specific ammonia consumption of the SCR			NA	NA	NA	NA	NA
Transit and Handling Losses of coal or lignite, as applicable			NA	NA	NA	NA	NA

Note: 1). For Coal based/lignite based generating stations
2). For Gas Turbine/Combined Cycle generating stations duly taking into account the mode of operation on gas fuel and liquid fuel. 3). Mention relevant date.
4). Effective tax rate is to be computed in accordance with Regulation 31 i.e. actual tax (or advance tax)/gross income, where gross income refers the profit before tax.
5). To be submitted at the time of truing up based on RPC certification.

(Petitioner)

Details of Foreign Loans

(Details only in respect of loans applicable to the project under petition)

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE PLANT - COMBINED CYCLE EXTENSION
Exchange Rate at COD or 31.03.2004, whichever is later: As on 31.03.2019 Rs.69.1713/US$

Sl.	Financial Year	2013-14				2014-15				2015-16			
	1	2	3	4	5	6	7	8	9	10	11	12	13
	Particulars	Date	Amount (US$)	Relevant Exchange Rate	Amount (Rs. in Lakh)	Date	Amount (US$)	Relevant Exchange Rate	Amount (Rs. in Lakh)	Date	Amount (US$)	Relevant Exchange Rate	Amount (Rs. in Lakh)
	Currency1[1] - US$												
A.1	At the date of Drawal or at the beginning of the period[2]	20/Dec/13	10315000.00	61.8450	6379.31	16/Apr/14	8252000.00	60.2225	4969.56				
		22/Jan/14	10315000.00	62.6070	6457.91	04/Jun/14	4126000.00	59.1950	2444.43				
		03/Mar/14	8252000.00	61.7750	5097.67								
			28882000.00		**17934.89**		**12378000.00**		**7413.99**				
2	Scheduled repayment date of principal					20/Jun/14	1057906.40	60.4875	639.90	20/Jun/15	1057906.40	63.5975	672.80
						20/Sep/14	1057906.40	60.9650	644.95	20/Sep/15	1057906.40	65.7150	695.20
						20/Dec/14	1057906.40	63.0650	667.17	20/Dec/15	1057906.40	66.2825	701.21
						20/Mar/15	1057906.40	62.5450	661.67	20/Mar/16	1057906.40	66.6050	704.62
							4231625.60		**2613.69**		**4231625.60**		**2773.83**
3	Scheduled payment date of interest					20/Jun/14	296703.23	60.4875	179.47	20/Jun/15	313649.46	63.5975	199.47
						20/Sep/14	344413.57	60.9650	209.97	20/Sep/15	306228.18	65.7150	201.24
						20/Dec/14	324855.54	63.0650	204.87	20/Dec/15	297936.04	66.2825	197.48
		20/Mar/14	150389.91	61.0000	91.74	20/Mar/15	317423.87	62.5450	198.53	20/Mar/16	304913.74	66.6050	203.09
			150389.91		**91.74**		**1283396.21**		**792.84**		**1222727.43**		**801.28**
B	In case of Hedging[3]												
1	At the date of Hedging												
2	Period of Hedging												
3	Cost of Hedging												

1. Name of the currency to be mentioned e.g. US$, DM,etc
2. In case of more than one drawl during the year, Exchange rate at the date of each drawl to be given
3. Furnish details of hedging, in case of more than one hedging during the year or part hedging, details of each hedging are to be given
4. Tax (such as withholding tax) details as applicable including change in rates, date from which change effective etc. must be clearly indicated.

2016-17				2017-18				2018-19				2019-20			
14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29
Date	Amount (US$)	Relevant Exchang e Rate	Amount (Rs. in Lakh)	Date	Amount (US$)	Relevant Exchang e Rate	Amount (Rs. in Lakh)	Date	Amount (US$)	Relevant Exchang e Rate	Amount (Rs. in Lakh)	Date	Amount (US$)	Relevant Exchang e Rate	Amount (Rs. in Lakh)
													1506093.6		
20/Jun/16	1057906.40	67.6600	715.78	20/Jun/17	1057906.40	64.4590	681.92	20/Jun/18	1057906.40	68.0484	719.89	20/Jun/19	1057906.40	69.6090	736.40
20/Sep/16	1057906.40	67.0280	709.09	20/Sep/17	1057906.40	64.3610	680.88	20/Sep/18	1057906.40	72.5450	767.46	20/Sep/19	1057906.40	70.921	750.28
20/Dec/16	1057906.40	67.8387	717.67	20/Dec/17	1057906.40	64.0433	677.52	20/Dec/18	1057906.40	70.0825	741.41	20/Dec/19	1057906.40	71.128	752.47
20/Mar/17	1057906.40	65.3861	693.72	20/Mar/18	1057906.40	65.1926	689.68	20/Mar/19	1057906.40	68.5395	725.08	20/Mar/20	1057906.40	74.946	792.86
	4231625.60		**2836.27**		**4231625.60**		**2729.99**		**4231625.60**		**2953.84**		**4231625.60**		**3032.00**
20/Jun/16	307882.03	67.6600	208.31	20/Jun/17	306728.93	64.4590	197.71	20/Jun/18	309217.30	68.0484	210.42	20/Jun/19	281179.00	69.6090	195.73
20/Sep/16	299654.17	67.0280	200.85	20/Sep/17	304398.10	64.3610	195.91	20/Sep/18	302183.77	72.5450	219.22	20/Sep/19	247872.00	70.921	175.79
20/Dec/16	303290.40	67.8387	205.75	20/Dec/17	292577.87	64.0433	187.38	20/Dec/18	286612.81	70.0825	200.87	20/Dec/19	222079.00	71.128	157.96
20/Mar/17	299509.57	65.3861	195.84	20/Mar/18	297631.48	65.1926	194.03	20/Mar/19	296299.39	68.5395	203.08	20/Mar/20	200463.00	74.946	150.24
	1210336.17		**810.75**		**1201336.38**		**775.04**		**1194313.27**		**833.58**		**951593.00**		**679.72**

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FORM - 4

2020-21				2021-22				2022-23				2023-24			
30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45
Date	Amount (US$)	Relevant Exchang e Rate	Amount (Rs. in Lakh)	Date	Amount (US$)	Relevant Exchang e Rate	Amount (Rs. in Lakh)	Date	Amount (US$)	Relevant Exchang e Rate	Amount (Rs. in Lakh)	Date	Amount (US$)	Relevant Exchang e Rate	Amount (Rs. in Lakh)
20/Jun/20	1057906.40	76.096	805.02	20/Jun/21	1057906.40	74.1325	784.25	20/Jun/22	1057906.40	78.1675	826.94	20/Jun/23			
20/Sep/20	1057906.40	73.401	776.51	20/Sep/21	1057906.40	73.7499	780.20	20/Sep/22	1057906.40	79.5825	841.91	20/Sep/23			
20/Dec/20	1057906.40	73.89	781.69	20/Dec/21	1057906.40	75.609	799.87	20/Dec/22	5291182.00	82.6915	4375.36	20/Dec/23			
20/Mar/21	1057906.40	72.383	765.74	20/Mar/22	1057906.40	76.1065	805.14	20/Mar/23							
	4231625.60		**3128.97**		**4231625.60**		**3169.47**		**7406994.80**		**6044.21**				
20/Jun/20	160369.00	76.096	122.03	20/Jun/21	87460.00	74.1325	64.84	20/Jun/22	70107.00	78.1675	54.80	20/Jun/23			
20/Sep/20	115326.00	73.401	84.65	20/Sep/21	77975.00	73.7499	57.51	20/Sep/22	79195.00	79.5825	63.03	20/Sep/23			
20/Dec/20	103348.00	73.89	76.36	20/Dec/21	69308.00	75.609	52.40	20/Dec/22	84982.00	82.6915	70.27	20/Dec/23			
20/Mar/21	94847.00	72.383	68.65	20/Mar/22	62669.00	76.1065	47.70	20/Mar/23			0.00				
	473890.00		**351.70**		**297412.00**		**222.44**		**234284.00**		**188.10**				

PART-I
FORM-6

Abstract of Admitted Capital Cost for existing Projects

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Last date of order of Commision for the project	Date(DD-MM-YYYY)	28.7.2023	
Reference of petition no. in which the above order was passed	Petition No.	32/GT/2020	Will be fillup leter
Following details (whether admitted and / or considered) as on the last date of the period for which tariff is approved, in the above order by the Commission :			
Capital cost (Rs . in lakh)		65293.48	This value is on cash basis.
Amount of un-discharged liabilities included in above (& forming part of the admitted capital cost)			
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)			
Gross Normative Debt (Rs . in lakh)		39359.18	
Cumulative Repayment (Rs . in lakh)		24773.9	
Net Normative Debt (Rs . in lakh)		14585.28	
Normative Equity (Rs . in lakh)		25934.3	
Cumulative Depreciation (Rs . in lakh)		27993.75	
Freehold land (Rs . in lakh)		275.32	

(Petitioner)

Details of Capital Spares

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

PART-I
FORM-17

Sl. No.	Details of Capital Spares and Expenses			Claimed as a part of additional Capitalisation	Justification	Funded through Special allowance (If Applicable)	Claimed as a part of Stores and spares
	Name of spare	Amount in Rs. Lakh					
2024-25							
	Procurement of GT rotor	110			Already procured during 2023-24		yes
1	Upgradation of Hardware/Embedded system of GT(Ch-1,2,3&5)	330.12			The operating Software of Electronic Control of GTG are Windows XP and Windows 7. Microsoft has formally ended support for the Windows® 7 Operating System on January 14, 2020. After this date, Microsoft will no longer issue security patches or bug fixes for Windows®. Due to the obsolescence of Windows® 7, it will be extremely difficult for BGGTS /GE to provide technical support for Windows® 7 OS based control Systems. OEM suggested to update the Hardware/Operating		yes
2	Turbine blades	42					yes
3	CBM/Spares procurement and installation	350					yes
4	procurement of 3 nos CP	111					yes
5	Procurement of 15 Ton Hydra	70					yes
	ESP	430					yes
	Total	2512.7					
2025-26							
1	Water washing - TG2026 - Backfit work with action - 1 set	500					yes
2	Procurement and installation of Updated C12 RV heaters	350					yes
3	Procurement of UAT	500			UAT Transformers of GTG were installed during commissioning of the plant, i.e., 1998. They have already crossed 28 years of operation life. One UAT transformer has already been damaged. Procurement of 11KV transformer is proposed to be kept as a source.		yes
4	Capital spares for Major Inspection(MI) of GTG#4	2000					yes
	Total	2800					
2026-27							
	Revamp of Air Pulsing System of Gas Turbine	150					yes
1	Spares for CBM of GTG#4	350					yes
2	Injector Mechanism system	81					yes
	Total	675					
2027-28							
1	Spares for HGPI of GTG#3	1000					yes
2	Spares for CBM of GTG#3	750					yes
3	GT auxiliary Cooler	1000					yes
	Total	1750					
2028-29							
1	Cooling water Pump Motor set (05 no's)	50					yes
2	Spares for CBM of GTG#4	750					yes
3	DM water separation system	200					yes
4	Capital spares for Major Inspection(MI) of GTG#2	1000					yes
	Total	1900					

1) No Spares individually costing upto Rs. 10 lakh will be claimed.
2) Spares that have been procured in the past through compensatory allowance to be avoided.

Details of Source wise Fuel for Computation of Energy Charges.

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Month	Unit	2023-2024					
			October		November		December	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
1	Quantity of Gas supplied by Gas Company	('000 SCM)	16039.89		13991.81		14835.74	
2	Adjustment (+/-) in quantity supplied made by Gas Company	('000 SCM)	0		0		0	
3	Gas supplied by Gas Company (1+2)	('000 SCM)	16039.89		13991.81		14835.74	
4	Normative Transit & Handling Losses (For coal/Lignite based Projects)	('000 SCM)	N.A.		N.A.		N.A.	
5	Net Gas Supplied (3-4)	('000 SCM)	16039.89		13991.81		14835.74	
6	Amount charged by the Gas Company	(Rs.)	240722798		210417766		223189720	
7	Adjustment (+/-) in amount charged made by Gas Company	(Rs.)	0		0		0	
8	Total amount Charged (6+7)	(Rs.)	240722798		210417766		223189720	
9	Transportation charges by rail/ship/road transport	(Rs.)	0		0		0	
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0		0		0	
11	Demurrage Charges, if any	(Rs.)	0		0		0	
12	**Total Transportation Charges (9+/-10-11)**	**(Rs.)**	**0**		**0**		**0**	
13	**Total amount Charged for Gas supplied including Transportation (8+13)**	**(Rs.)**	**240722798**		**210417766**		**223189720**	
14	Landed cost of gas/coal/ Lignite	(Rs./'000 SCM)	15007.76		15038.63		15044.06	
15	Weighted average GCV of gas/coal/ Lignite as Received	Kcal/SCM	9207.473		9205.844		9202.767	
16	Weighted average cost of gas/coal/ Lignite for preceding three months	(Rs./'000 SCM)	**15029.390**					
17	Weighted average GCV gas/coal/ Lignite for preceding three months	Kcal/SCM	9205.408928					

Note :

1. Similar details to be furnished for natural gas/liquid fuel for CCGT station and secondary fuel oil for coal/lignite based thermal plants with appropriate units.
2. As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.

(Petitioner)

PART-I
FORM-N

Calculation of Interest on Normative Loan

of the Petitioner :
the Generating Station :

NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
AGTCCP

(in Lacs)

Sl. No.	Particulars	Existing 2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
	Gross Normative loan - Opening (A)	38658.05	38489.44	38902.27	38902.27	38902.27	38902.27	
	Cumulative repayment of Normative loan upto previous year (B)	36934.24	38489.44	38902.27	38902.27	38902.27	38902.27	
	Net Normative loan - Opening (C) = [(A) - (B)]	1723.81	0.00	0.00	0.00	0.00	0.00	
	Add: Addition during the year / period	29.39	412.83	0.00	0.00	0.00	0.00	
	Less: De capitalization during the year / period	198.01	0.00	0.00	0.00	0.00	0.00	
	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00	0.00	
	Add: Discharges during the year / period	0.00	0.00	0.00	0.00	0.00	0.00	
	Net Increase due to addition during the year / period (D)	-168.615	412.832	0.000	0.000	0.000	0.000	
	Repayment(s) of Normative Loan during the year (E)	3252.39	3250.37	3268.90	2401.76	0.00	0.00	
	Repayment adjustment on a/c of de capitalization (F)	200.05	0.00	0.00	0.00	0.00	0.00	
	Net Repayment of loan during the period (G) = [(E) - (F)]	3052.34	3250.37	3268.90	2401.76	0.00	0.00	
	Net loan Closing (H) = [(C) + (D) - (G)]	0.00	0.00	0.00	0.00	0.00	0.00	
	Average Normative loan	861.91	0.00	0.00	0.00	0.00	0.00	
	Weighted average rate of interest	**6.70%**	**7.71%**	**7.71%**	**7.71%**	**7.71%**	**7.71%**	
	Interest on loan	57.75	0	0	0	0	0	

(Petitioner)

PART - I
FORM - 4A

Details of Foreign Equity

(Details only in respect of Equity infusion if any applicable to the project under petition)

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : **AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT**
Exchange Rate on details of infusion

Sl.	Financial Year	Year 1				Year 2				Year 3 and so on			
	1	2	3	4	5	6	7	8	9	10	11	12	13
		Date	Amount (Foreign Currency)	Relevant Exchange Rate	Amount (₹ in Lakh)	Date	Amount (Foreign Currency)	Relevant Exchange Rate	Amount (₹ in Lakh)	Date	Amount (Foreign Currency)	Relevant Exchange Rate	Amount (₹ in Lakh)
	Currency1[1]												
A.1	At the date of infusion[2]												
2													
3													
	Currency2[1]												
A.1	At the date of infusion[2]												
2													
3													
	Currency3[1]												
A.1	At the date of infusion[2]												
2													
3													
	Currency4[1] and so on												
A.1	At the date of infusion[2]												
2													
3													

Not Applicable

1. *Name of the currency to be mentioned e.g. US$, DM,etc*
2. *In case of equity infusion more than once during the year, Exchange rate at the date of each infusion to be given.*

(Petitioner)

Page No.

PART-1
FORM- 6

Financial Package upto COD

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE PLANT - COMBINED CYCLE EXTENSION
Estimated Project Cost as on COD : Rs.365.25 crore (Approved by the BoD)
Estimated Date of Commercial Operation of the Station :

(Amount in lacs)

	Financial Package as Currency and Amount		Financial Package as on COD Currency and Amount		As Admitted on COD Currency and Amount	
1	2	3	4	5	6	7
1. ECB from SBI, Singapore:			25567.50			
Total Debt:	**20780.90**		**25567.50**			
Equity:						
Foreign			Nil			
Domestic	8906.10		10957.50			
Total Equity:	**8906.10**		**10957.50**			
Debt: Equity Ratio	**70 : 30**		**70 : 30**			

29687.00 36525.00

(Petitioner)

Form-7

Details of Project Specific Loans

Name of the Company : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE PLANT - COMBINED

(Amount in Lacs)

Particulars	Loan A/c No.33441472739
Source of Loan	SBI - Short Term Loan drawn as gap finance only
Currency	INR
Amount of Loan sanctioned	1000.00
Amount of Gross Loan drawn upto COD	1000.00
Interest Type	Floating
Fixed Interest Rate, if applicable	
Base Rate, if Floating Interest	SBI Base Rate
Margin, if Floating Interest	0.25%
Are there any Caps/Floor	No
If above is yes,specify caps/floor	
Moratorium Period	3 months
Moratorium effective from	11-Nov-13
Repayment Period	1 year
Repayment effective from	10-Feb-14
Repayment Frequency	Quarterly
Repayment Instalment	250.00
Base Exchange Rate	N.A.

1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, WNB, PNB, SBI, ICICI, IFC, PFC etc.
2. Currency refers to currency of loan such as US$, DM, Yen, Indian Rupee etc.
3. Details are to be submitted as on 31.03.2019 for existing assets and as on COD for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.
5. If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
8. Margin means the points over and above the floating rate.
9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given separately
14. If the repayment installment amount and repayment date cannot be worked out from the data furnished above, the repayment schedule to be furnished separately.
15. In case of Foreign loan, date of each drawal& repayment along with exchange rate at that date may be given.
16. Base exchange rate means the exchange rate prevailing as on 31.03.2019 or COD, whichever is later
17. In case of hedging, specify details like type of hedging, period of hedging, cost of hedging, etc.
18. In case of foreign loans, provide details of exchange rate considered on date of each repayment of principal and date of interest payment.
19. At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately
20. At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing, etc.

(Petitioner)

PART-I
FORM- 8

Details of Allocation of corporate loans to various projects

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE PLANT - COMBINED CYCLE EXTENSION

(Amount in lacs)

Particulars	Loan 1	Loan 2
Source of Loan	SBI, Singapore	PSU Bonds-XXIVth Series
Currency	US$	INR
Amount of Loan sanctioned	100,000,000	4,963,500,000
Amount of Gross Loan drawn upto 31.03.2014/COD	Upto 31.03.2014: US$ 70,000,000 Upto 31.03.2014: INR 434,68,00,000 Upto 04.06.2014 : US$ 100,000,000 Upto 04.06.2014 : INR 614,32,00,000	4,963,500,000
Interest Type	Floating	Fixed
Fixed Interest Rate, if applicable	N.A.	7.71%
Base Rate, if Floating Interest	3 month USD LIBOR	N.A.
Margin, if Floating Interest	3.05%	N.A.
Are there any Caps/Floor	No	N.A.
If above is yes,specify caps/floor	-	N.A.
Moratorium Period	6 months	10 years
Moratorium effective from	December 20, 2013	May 8, 2024
Repayment Period	10 years	10 years
Repayment effective from	June 20, 2014	November 8, 2032
Repayment Frequency	Quarterly	Staggered: 25% of face value on the last 4 (four) coupon dates
Repayment Instalment	US$ 2,564,000	1,240,875,000
Base Exchange Rate	INR/US$	N.A.
Distribution of Gross Loan drawn up to:		
Name of the Project		
1. Tripura Gas Based Power Project, Monarchak	36083.12	2,100.00
2. Agartala Gas Turbine Project - Extension, Agartala	25348.88	5,100.00
3. Kameng Hydro Electric Project		4,500.00
4. Pare Hydro Power Station		5,300.00
5. Panyor Lower Hydro Power Station		7,800.00
6. Assam Gas Based Power Project		3,900.00
7. S&I Projects		3,947.00
8. Solar Project (300 MW), Bikaner		17,088.00
Total	**61432.00**	**49635.00**

Note:

1. PSU Bonds-XXIVth Series may be taken as debt funding of additional capitalisation, if any.

Note:

1. Source of loan means the agency from where the loan has been taken such as WB, ADB, NMB, FNB, SBI, ICICI, IFC, IFFC etc.
2. Currency refers to currency of loan such as US$, DM, Yen, Indian Rupee etc.
3. Details are to be submitted as on 31.03.2009 for existing assets and as on COD for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.
5. If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
8. Margin means the points over and above the floating rate.
9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 15 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given separately.
14. If the repayment instalment amount and repayment date cannot be worked out from the data furnished above, the repayment schedule to be furnished separately.
15. In case of foreign loan, date of each drawals repayment along with exchange rate at that date may be given.
16. Base exchange rate means the exchange rate prevailing as on 31.03.2009 or COD, whichever is later.
17. In case of hedging, specify details like type of hedging, period of hedging, cost of hedging, etc.
18. In case of foreign loan, provide details of exchange rate considered on date of each repayment of principal and date of interest payment.
19. At the time of truing up rate of interest with relevant court date (if any) to be furnished separately.
20. At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.

(Petitioner)

Page No.

Name of the Petitioner: NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station: AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

PART - I , FORM -9

(Amount in lacs)

S.No.	Head of Work / Equipment	ACE Claimed (Actual / Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	On-date basis	Cash basis	IDC included in col. 3			
1	2	3	4	(5 = 3 -	6	7	8	9
2024-25	Revamp of Air Flowing System in GT Air intake System.	389.76				25(2)C	Proper air filtration is prerequisite for overall performance and reliability of gas turbines. Fouling system becomes almost non-functional. For longer life of Gas Turbine possible Air washing is very effective to remove accumulated dust particles. The above are becoming obsolete. Hence claim submitted under regulation 25(2)c	
2025-26		NIL						
2026-27		NIL						
2027-28		NIL						
2028-29		NIL						

1. In case the project has been completed and cost has already been admitted under any tariff notification(s) in the past, fill column 9 giving the cost as admitted for the purpose of tariff notification already issued by [Name of the authority] (Enclose copy of the Tariff Order).
2. The above information needs to be furnished separately for each year / period of tariff period 2024-29.
3. In case of de-capitalisation of assets separate details to be furnished at column 1, 2, 3 and 4. Further, the original book value and year of capitalisation of such asset to be furnished at column 8. Where de-caps are on estimated basis the same to be shown separately.
4. Where any asset is rendered unserviceable the same shall be treated as de-capitalised during that year and original value of such asset to be shown at col. 3, and imputed value if any, year of its capitalisation to be mentioned at column 8.
5. Justification against each asset of capitalisation should be specific to regulations under which claim has been made and the necessity of capitalisation of that particular asset.
6. The Petitioner to submit the list of individual items along with quantum and individual costs claimed as ACE.

Note:
1. Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.
2. In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately. e.g. Rotor - 20 Crs. Initial spares- 5 Crs.

(Petitioner)

Calculation of Depreciation Rate

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Sl. No.	Name of the Assets[1]	Gross Block as on 31.03.2024 or as on COD, whichever is later and subsequently for each year thereafter upto 31.03.2029						Depreciation Rate as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year up					
														for last
A		3/31/2024	2024-25	2025-26	2026-27	2027-28	2028-29		3/31/2024	2024-25	2025-26	2026-27	2027-28	2028-29
1	FREE HOLD LAND	27531754.76	27531754.76	27531754.76	27531754.76	27531754.76	27531754.76		0.00	0.00	0.00	0.00	0.00	0.00
2	BRIDGES & CULVERTS	44235660.23	44235660.23	44235660.23	44235660.23	44235660.23	44235660.23	3.34%	1477471.05	1477471.05	1477471.05	1477471.05	1477471.05	1477471.05
3	MAIN PLANT BUILDING & CIVIL Misc WORK	687285932.18	687285932.18	687285932.18	687285932.18	687285932.18	687285932.18	3.34%	22955464.36	22955464.36	22955464.36	22955464.36	22955464.36	22955464.36
4	Building & Others	127668611.89	127668611.89	127668611.89	127668611.89	127668611.89	127668611.89	3.34%	4265133.64	4265133.64	4265133.64	4265133.64	4265133.64	4265133.64
5	WATER SUPPLY & DRAINAGE	21018440.34	21018440.34	21018440.34	21018440.34	21018440.34	21018440.34	3.34%	702015.91	702015.91	702015.91	702015.91	702015.91	702015.91
6	Plant & Equipments	8249071692.75	8499408709.85	8749908709.85	8999408709.85	9248908709.85	9498408709.85	5.28%	435489133.70	448839079.87	461839079.87	474839079.87	487839079.87	500839079.87
7	Furniture & Fixture	13263808.18	13263808.18	13263808.18	13263808.18	13263808.18	13263808.18	6.33%	839548.42	839548.42	839548.42	839548.42	839548.42	839548.42
8	Vehicles	657035.43	657035.43	657035.43	657035.43	657035.43	657035.43	5.28%	34691.47	34691.47	34691.47	34691.47	34691.47	34691.47
9	Office Equipments	9528945.61	9528945.61	9528945.61	9528945.61	9528945.61	9528945.61	6.33%	603156.94	603156.94	603156.94	603156.94	603156.94	603156.94
10	EDP VIP Hardware & Satcom Equipments	24403856.80	24403856.80	24403856.80	24403856.80	24403856.80	24403856.80	5.28%	1288606.00	1271574.79	1271574.79	1271574.79	1271574.79	1271574.79
11	Construction Equipments	18681863.59	26362094.29	26362094.29	26362094.29	26362094.29	26362094.29	5.28%	680402.40	1391918.58	1391918.58	1391918.58	1391918.58	1391918.58
12	Electrical Installations	33222966.47	33222966.47	33222966.47	33222966.47	33222966.47	33222966.47	5.28%	1754172.63	1754172.63	1754172.63	1754172.63	1754172.63	1754172.63
13	Communication Equipments	6889939.00	6889939.00	6889939.00	6889939.00	6889939.00	6889939.00	5.28%	359068.46	359068.46	359068.46	359068.46	359068.46	359068.46
14	Hospital Equipments	139000.07	139000.07	139000.07	139000.07	139000.07	139000.07	5.28%	7339.20	7339.20	7339.20	7339.20	7339.20	7339.20
15	Laboratory & Workshop Equipments	970647.00	970647.00	970647.00	970647.00	970647.00	970647.00	5.28%	51250.16	51250.16	51250.16	51250.16	51250.16	51250.16
16	Other Equipments	5601480.57	5601480.57	5601480.57	5601480.57	5601480.57	5601480.57	5.28%	295693.65	295693.65	295693.65	295693.65	295693.65	295693.65
17	Low Value assets	879717.80	879717.80	879717.80	879717.80	879717.80	879717.80	5.28%	46449.10	46449.10	46449.10	46449.10	46449.10	46449.10
	TOTAL	9188822972.38	9438160038.27	9688660038.27	9938160038.27	10187660038.27	10437160038.27		451183247.30	464538793.78	477538793.78	490538793.78	503538793.78	516538793.78
	Weighted Average Rate of Depreciation (%)	5.09%	5.09%	5.09%	5.09%	5.10%	5.10%							

* Provide details of Freehold land and Leasehold land separately

Note :

1. Name of the Asset should conform to the description of the asset mentioned in Depreciation Schedule appended to this Notification

Statement of Depreciation

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

(Amount in Rs. Lakh)

Particulars	Reference Form	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
Opening Capital Cost		63943.85	63589.82	64179.58	64179.58	64179.58	64179.58
Closing Capital Cost		63589.82	64179.58	64179.58	64179.58	64179.58	64179.58
Average Capital Cost		63766.84	63884.70	64179.58	64179.58	64179.58	64179.58
Land Value		275.32	275.32	275.32	275.32	275.32	275.32
Rate of Depreciation%		5.10%	5.09%	5.09%	5.09%	5.10%	5.10%
Gross Block excluding land		63491.52	63909.38	63904.26	63904.26	63904.26	63904.26
Depreciable Value		57142.37	57248.45	57513.84	57513.84	57513.84	57513.84
Balance useful life at the beginning of the period		17.98	16.98	15.98	14.98	13.98	12.98
Cumulative Depreciation upto previous year		45540.47	48792.82	51843.19	55112.08	57513.84	57513.84
Remaining Depreciable Value		11601.89	8455.63	5670.65	2401.76	0.00	0.00
Depreciation (for the period)		3252.39	3250.37	3268.90	2401.76	0.00	0.00
Depreciation (Annualized)		3252.39	3250.37	3268.90	2401.76	0.00	0.00
Cumulative Depreciation at the end of the period		48792.86	51843.19	55112.08	57513.84	57513.84	57513.84
Less: Cumulative depreciation adjustment on account of undischarged		0.00	0.00	0.00	0.00	0.00	0.00
Less: Cumulative depreciation adjustment on acc	Form-I	200.05	0.00	0.00	0.00	0.00	0.00
Net Cumulative Depreciation at the end of the period		48592.82	51843.19	55112.08	57513.84	57513.84	57513.84

1. In case of details of FERV , give information for the applicable period.

509.7544186

(Petitioner)

FORM- 13

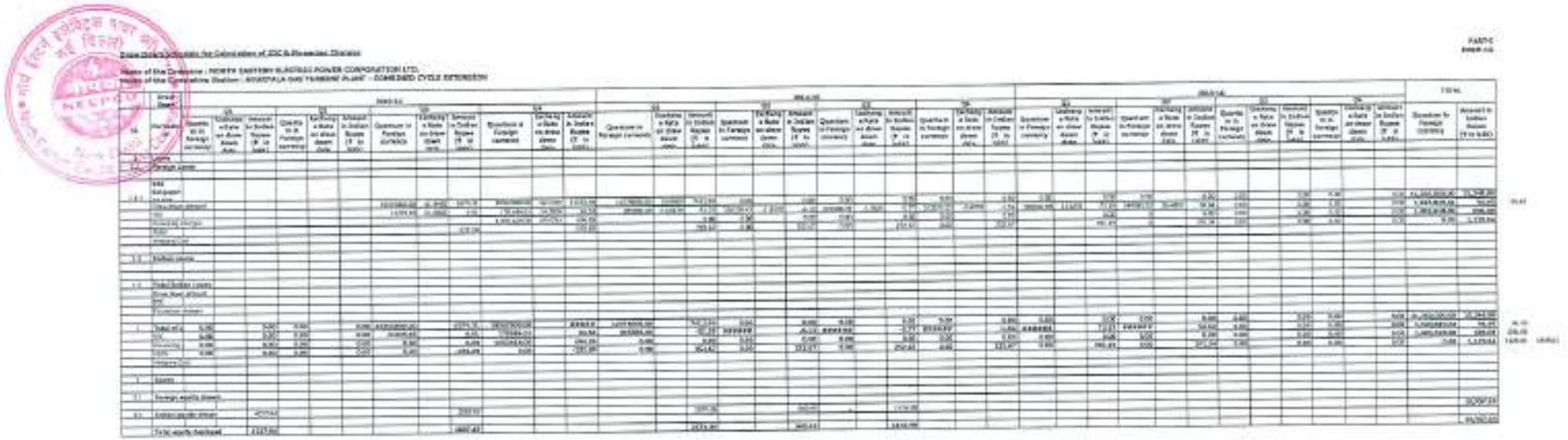
Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Company : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE PLANT - COMBINED CYCLE EXTENSION

(Amount in lacs)

Sl. No.	Particulars	As on 31.03.2014	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30	2030-31	2031-32	2032-33	2033-34	2034-35
1	2	3	4	5	6	7	8	9	10	11	12	13											
1.	**SBI Singapore Loan (Rs.in lacs)**																						
	Gross loan - Opening	0.00	17478.72	23582.13	21757.07	18831.26	15827.53	13804.75	11963.84	8954.98	5615.04												
	Cumulative repayments of Loans											0.00											
	Net loan - Opening	0.00	17478.72	23582.13	21757.07	18831.26	15827.53	13804.75	11963.84	8954.98	5615.04	0.00											
	Add: Drawal(s) during the Year	17914.89	7413.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											
	FERV	1464.18	1091.11	1178.77	(389.54)	26.27	1021.06	1091.20	(280.03)	226.58	428.18	0.00											
	Less: Repayment (s) of Loans during the year	0.00	2651.68	2772.83	2536.27	2730.00	3043.84	2932.90	3128.92	3569.47	6044.21	0.00											
	Net loan - Closing	17478.72	23582.13	21757.07	18831.26	15827.53	13804.75	11963.84	8954.98	5615.04	0.00	0.00											
	Average Net Loan	8739.36	20531.43	22669.60	20294.17	17329.39	14816.14	12884.30	10459.41	7285.01	2807.52	0.00											
	Rate of Interest on Loan	7.49%	3.86%	3.89%	4.63%	4.55%	5.61%	5.26%	5.63%	5.54%	6.70%	#DIV/0!	7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	7.71%
	Interest on loan	91.74	792.84	881.38	810.75	775.04	833.58	677.77	393.20	212.44	188.18	0.00											
3	**SBI Short Term Loan (Rs. in lacs)**																						
	Gross loan - Opening	0.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00											
	Cumulative repayments of Loans upto Dec'2014	0.00	0.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00											
	Net loan - Opening	0.00	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											
	Add: Drawal(s) during the Year	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											
	Less: Repayment (s) of Loans during the year	0.00	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											
	Net loan - Closing	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											
	Average Net Loan	500.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											
	Rate of Interest on Loan	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%											
	Interest on loan	21.11	4.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											
10	**PSU Bonds XXIVth Series**												0.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Gross loan - Opening												0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1375.00	3850.00
	Cumulative repayments of Loans upto previous year												0.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	3850.00	1375.00	0.00
	Net loan - Opening												5000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1375.00	3850.00	5000.00
	Add: Drawal(s) during the Year												0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Less: Repayment (s) of Loans during the year												5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	4481.98	2650.00	667.90
	Net loan - Closing												2500.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	893.02	3850.00	4332.10
	Average Net Loan												7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	7.71%
	Rate of Interest on Loan on annual basis												196.61	385.21	385.21	385.21	385.21	385.21	385.21	385.21	34.41	148.61	48.15
	Interest on loan																						
11	**Total Loan**																						
	Gross loan - Opening	0.00	18478.72	24582.13	22757.07	19831.26	16827.53	14804.75	12963.84	9954.98	6615.04	1000.00	0.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous year	0.00	0.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	0.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	3850.00	1375.00	0.00
	Net loan - Opening	0.00	18478.72	23582.13	21757.07	18831.26	15827.53	13804.75	11963.84	8954.98	5615.04	0.00	5000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1375.00	3850.00	5000.00
	Add: Drawal(s) during the Year	18914.89	7413.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	FERV	1464.18	1091.11	1178.77	(389.54)	26.27	1021.06	1091.20	(280.03)	226.58	428.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Less: Repayment (s) of Loans during the year	0.00	3651.68	3772.83	3536.27	3730.00	4043.84	3932.90	4128.92	4569.47	6044.21	0.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	4481.98	2650.00	667.90
	Net loan - Closing	18478.72	23582.13	21757.07	18831.26	15827.53	13804.75	11963.84	8954.98	5615.04	0.00	0.00	2500.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00	893.02	3850.00	4332.10
	Average Net Loan	9239.36	20531.43	22669.60	20294.17	17329.39	14816.14	12884.30	10459.41	7285.01	2807.52	0.00	196.61	385.21	385.21	385.21	385.21	385.21	385.21	385.21	344.06	148.61	48.15
	Interest on loan	177.85	792.93	881.38	810.75	775.04	833.58	677.77	393.20	212.44	188.18	0.00											
	Weighted average Rate of Interest on Loans	**1.34%**	**3.86%**	**3.89%**	**4.63%**	**4.55%**	**5.61%**	**5.26%**	**3.63%**	**3.54%**	**6.70%**	**#DIV/0!**	**7.71%**	**7.71%**	**7.71%**	**7.71%**	**7.71%**	**7.71%**	**7.71%**	**7.71%**	**7.71%**	**7.71%**	**7.71%**

Utilisation	Value date	Loan outstanding	Interest Rate (%)	From	To	No. of days	Interest (USD)	Exchange rate	Interest (INR)	TDS@10 (30.74%)	AdTH Rate (41.20%)
Utilisation-1	2013.12.20	25,000,000	3.3951	20-Dec-13	20-Mar-14	90	206,983.75	61.00	12587968	1679253	5169318
Utilisation-2	2014.01.10	25,000,000	3.3267	10-Jan-14	20-Mar-14	97	126,474.04	61.00	7689017	4093458	3238913
Utilisation-3	2014.03.06	20,000,000	3.1845	6-Mar-14	20-Mar-14	37	83,031.25	61.00	5034800	1077846	756857
Interest paid on 20.03.2014		70,000,000	3.2417				364,490.25	61.00	22310785	6860557	9579760



PART 1
FORM- 18

Non-Tariff Income

Sl. No	Particulars	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
1	Income from rent of land or buildings	0					
2	Income from sale of scrap	14.75					
3	Recovery of rent from Employees	1.36					
4	Misc Receipt	0.35					
5	sale of tender paper	0.2					
6	Interest recived frio Computer adv						
7	Recovery of rent from other Residential	2.69					
8	LD Recovery	0.57					
9	Excess provision written back	23.75					
10	IB revenue	0.26					
	TOTAL	43.93	0	0	0	0	0

Note: To be submitted at the time of truing up

(Petitioner)

PART 1
FORM- 19

Details of Water Charges from 2023-24 to 2028-29

Sl. No	Details of Water charges (excluding water cess)		Quantity allocated	Normative consumption at 85% PLF	Rate specified (as per govt. notification or agreement)	Spillage of water (in percentage)	Amount Claimed
	Name of source and quantity	Amount	Unit..				
1							
2							
3			NIL				

(Petitioner)

PART 1
FORM- 20

Details of Statutory Charges

Sl. No	Particulars	Unit Rate	No of Units (MU)														Dutiable Inter-State Sale (Rs. in Lakhs)	Estimated Electricity Duty @ 6% on Inter-state Sale. (In Lakh)
			April	May	June	July	August	September	october	November	December	January	February	March	Total (MU)	Appropriate State (total sale less 18.1832% for ex-pass and 1.381% for railway		
			NIL															

[Petitioner]

PART-I
FORM-C

Break-up of Capital Cost for Gas/Liquid fuel based Projects

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

(Amount in Rs. Lakh)

Sl. No.	Break Down	As per Original Estimates as per Investment Approval	Actual Capital Expenditure	Liabilities/ Provisions	Variation	Specific Reasons for Variation *	Actual/Estimated Capital Expenditure upto Cut-off date
(1)	(2)	(3)	(4)	(5)	(6) = (3-4-5)	(7)	(8)
1.0	Cost of Land & Site Development						
1.1	Land*						
1.2	Rehabilitation & Resettlement (R&R)						
1.3	Preliminary Investigation & Site Development						
	Total Land & Site Development						
2.0	Plant & Equipment						
2.1	Steam Turbine generator Island						
2.2	Turbine Generator Island						
2.3	WHRB Island						
	Total Plant & Equipment						
3.0	BOP Mechanical						
3.1	Fuel Handling & Storage system						
	External water supply system						
	CW system						
	Cooling Towers						
	DM water Plant						
	Clarification plant						
	Chlorination Plant						
	Air Condition & Ventilation System						
	Fire fighting System						
	HP/LP Piping						
	Total BOP Mechanical						

4.0	BOP Electrical					
4.1	Switch Yard Package					
4.2	Transformers Package					
4.3	Switch gear Package					
4.4	Cable, Cable Facilities & grounding					
4.5	Lighting					
4.6	Emergency D.G. set					
	Total BOP Electrical					
5	Control & Instrumentation (C & I) Package					
5.0	Total Plant & Equipment excluding taxes & Duties					
6.0	Initial Spares					
7.0	Total Plant & Equipment including Spares excluding taxes & Duties					
8.0	Taxes and Duties					
8.1	Custom Duty & Excise Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties					
9.0	Total Plant & Equipment including taxes & Duties					
10.0	Civil Works					
10.1	Main plant/Adm. Building					
	Fuel Handling & Storage system					
	External water supply system					
	CW system					
	Cooling Towers					
	DM water Plant					
	Clarification plant					
	Chlorination Plant					
10.2	Township & Colony					
	Road & Drainage					
	Fire fighting System					
	Total Civil works					
11.0	Total Construction & Pre- Commissioning Expenses					
	Erection Testing and commissioning					
	Site supervision					
	Operator's Training					
	Construction Insurance					
	Tools & Plant					
	Startup fuel					
	Total Construction & Pre- Commissioning Expenses					

12.0	Total Overheads						
	Establishment						
	Design & Engineering						
	Audit & Accounts						
	Contingency						
	Total Overheads						
13.0	Capital cost excluding IDC & FC						
14.0	IDC, FC, FERV &Hedging Cost						
	Interest During Construction (IDC)						
	Financing Charges (FC)						
	Foreign Exchange Rate Variation (FERV)						
	Hedging Cost						
	Total of IDC, FC,FERV & Hedging Cost						
15.0	Capital cost including IDC, FC, FERV & Hedging Cost						

** Provide details of Freehold land and Leave hold land separately*

** Detailed Breakup will be furnished in due course.*

Note:

1. In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over run was beyond the control of the generating company.
2. In case of both time & cost overrun, a detailed note giving reasons of such time and cost over-run should be submitted clearly bringing out the agency responsible and whether such time and cost overrun was beyond the control of the generating company.
3. The implication on cost due to time over run, if any shall be submitted separately giving details of increase in prices in different packages from scheduled COD to Actual COD / anticipated COD, increase in IEDC from scheduled COD to actual COD/anticipated COD and increase of IDC from scheduled COD to actual anticipated COD.
4. **Impact on account of each reason for Time over run on Cost of project should be quantified and substantiated with necessary documents and supporting workings.**
5. A list of balance work assets/work wise including initial spare on original scope of works along with estimate shall be furnished positively.

(Petitioner)

PART-I
FORM-I

Details of Assets De-capitalized during the period

Name of the Company : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : Assam Gas Based Power Plant
Region State District

(Amount in Rs. Lakh)

S. No.	Name of the Asset	Nature of de- capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de-capitalization	Whether earning RoE at the normal rate or at SBI MCLR+350 bps
1	2	3	4	5	6	7
1	NIL					
2						
3						
4						
5						

Note: Year wise detail need to be submitted.

(Petitioner)

PART-I
FORM-J

Reconciliation of capitalisation claimed vis-à-vis books

Name of the Company : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

(Rupees in Lakhs)

Sl No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
1	Closing Gross Block as per IND AS	95200.90	98000.90	98675.90	100425.90	102325.90
2	Add/Less: Adjustments*	0.00	0.00	0.00	0.00	0.00
3	Closing Gross Block as per IGAAP	95200.90	98000.90	98675.90	100425.90	102325.90
4	Opening Gross Block as per IND AS	92688.20	95200.90	98000.90	98675.90	100425.90
5	Add/Less: Adjustments*	0.00	0.00	0.00	0.00	0.00
6	Opening Gross Block as per IGAAP	92688.20	95200.90	98000.90	98675.90	100425.90
7	Total Additions as per books (G = 3 - 6)	2512.71	2800.00	675.00	1750.00	1900.00
8	Less: Additions pertaining to other Stages (give Stage wise breakup)	0.00	0.00	0.00	0.00	0.00
9	Net Additions pertaining to instant project/Unit/Stage	2512.71	2800.00	675.00	1750.00	1900.00
10	Less: Exclusions (items not allowable / not claimed					
11	Net Additional Capital Expenditure Claimed (on accrual basis)	2512.71	2800.00	675.00	1750.00	1900.00
12	Less: Un-discharged Liabilities (as per IGAAP)	0.00	0.00	0.00	0.00	0.00
13	Add: Discharges of un-discharged liabilities, corresponding to admitted assets/works (as per IGAAP)	0.00	0.00	0.00	0.00	0.00
14	**Net Additional Capital Expenditure Claimed (on cash basis)**	**2512.71**	**2800.00**	**675.00**	**1750.00**	**1900.00**

(Petitioner)

PART-I
FORM-E

Statement showing items/assets/works claimed under Exclusions

Name of the Company : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT
COD

(Account in Rs. Lakh)

S. No.	Head of Work / Equipment	ACE Claimed under Exclusion				Justification
		Accrual basis	Un- discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	4	(5 = 3 - 4)	6	7
NIL						

(Petitioner)

Note:
1. Exclusions claimed on assets not allowed in Tariff should be supported by the specific reference of Commission Order date,
2. For inter unit transfer, nature of transfer i.e. temporary or permanent should be mentioned. It is to be certified that exclusion certified that exclusion sought in receiving station only and not in sending station or in both the station.

(Petitioner)

Calculation of Interest on Working Capital

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

(Rs. in lakh)

Sl. No.	Particulars	Existing 2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7	8
1	Cost of Coal/Lignite [1]						
2	Cost of Main Secondary Fuel Oil [1]						
3	Fuel Cost [2] (for one month)	4658.94	1778.04	1778.04	1778.04	1782.92	1778.04
4	Liquid Fuel Stock [2]						
5	O & M Expenses	564.02	648.73	682.45	717.91	755.15	794.32
6	Maintenance Spares	2030.49	2335.44	2456.82	2584.49	2718.53	2859.56
7	Receivables	9146.53	7609.17	7666.68	7612.73	7381.65	7428.74
8	**Total Working Capital**	**16399.98**	**12371.39**	**12583.99**	**12693.17**	**12638.24**	**12860.66**
9	Rate of Interest	12.00%	11.90%	11.90%	11.90%	11.90%	11.90%
10	**Interest on Working Capital**	**1968.00**	**1472.20**	**1497.49**	**1510.49**	**1503.95**	**1530.42**
	SBI MCLR AS ON 1ST APRIL OF EACH YEAR		8.65%	8.65%	8.65%	8.65%	8.65%
	+ 325 BASIS POINTS		3.25%	3.25%	3.25%	3.25%	3.25%
	BANK RATE		11.90%	11.90%	11.90%	11.90%	11.90%

Note :
1 For Coal based / Lignite based generating stations
2 For Gas Turbine / Combined Cycle generating stations duly taking into account the annual mode of operation (last available) on gas fuel and liquid fuel

YEAR	Existing 2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
Security Exp	127.64	160	165	168	172.00	175
Water Charge (Form-20)	0.00	0.00	0.00	0.00	0.00	0.00

(Petitioner)

Form-O(1)

Calculation of Interest on Working Capital

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.

Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

(Rs. in lakh)

1. Calculation of Fuel costs:	Existing 2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	
Normative Heat Rate	2600	2600	2600	2600	2600	2600	
Normative annual plant availability factor (NAPAF) %	85%	85%	85%	85%	85%	85%	
Weighted average landed price of primary fuel (Rs./000 SCM)	19.6760	15.0294	15.0294	15.0294	15.0294	15.0294	
Gross calorific value of primary fuel (kCal/SCM)	9223.121	9205.409	9205.409	9205.409	9205.409	9205.409	
Target Energy generation/year (MKwh)	976.72	974.05	974.05	974.05	976.72	974.05	
Target Energy generation/month (MKwh)	81.39	81.17	81.17	81.17	81.39	81.17	
ECR	5.724	4.381	4.381	4.381	4.381	4.381	
Cost of Fuel per month (Rs. lakhs)	**4658.94**	**3556.09**	**3556.089**	**3556.09**	**3565.831**	**3556.0887**	

ECR

2. Computation of receivables:

(Rs. in lakh)

	Existing 2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	
Variable Charges per year	55907.29	42673.06	42673.06	42673.06	42789.98	42673.06	
Variable Charges - 1 1/2 months	6988.41	5334.13	5334.13	5334.13	5348.75	5334.13	
Fixed Charges - 1 1/2 months	2151.75	2275.04	2332.54	2278.59	2032.91	2094.60	
Receivables (1 1/2months)	**9140.16**	**7609.17**	**7666.68**	**7612.73**	**7381.65**	**7428.74**	

(Petitioner)

PART-I
FORM-6

Liability Flow Statement

Name of the Petitioner : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Name of the Generating Station : AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT

Party	Asset / Work	Year of actual capitalisati on	Original Liability	Liability as on 31.03.2024	Discharges (Year wise)	Reversal (Year wise)
a) For assets eligible for normal RoE						
NIL						
b) For assets eligible for RoE at One year MCLR + 350 bps subject to ceiling of 14.00%						
NIL						

(Petitioner)

PART 1
Form – T

Summary of issue involved in the petition

1	Petitioner:		As detailed in the petition		
2	Subject				
3	Prayer:				
4	Respondents				
	Name of Respondents				
	a				
	b				
	c				
5	Project Scope :				
	Cost				
	Commissioning				
	Claim				
	AFC				
	Capital cost				
	Initial spare				
	NAPAF (Gen				
	Any Specific				

नॉर्थ ईस्टर्न इलेक्ट्रिक पॉवर कॉर्पोरेशन लिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारत सरकार का उद्यम) / (A Govt. of India Enterprise)
135 मे.वा. अगरतला गैस टरबाइन कंबाइंड साइकिल पॉवर प्लांट
135 MW AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT
सिविल स्कंध / Civil Wing
रामचन्द्र नगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) - 799008

ISO 9001-14001
OHSAS 18001

COMPLETION CERTIFICATION

This is to certify that the Work "**Construction of B type quarter at AGTP ,NEEPCO residential complex RC Nagar** " which was given to M/S Abhijit Datta vide Work order No : NEEPCO/AGTCCPP/CIVIL/T-113/2016-17 /943 DTD 14-06-2016 has been completed as per the specification on 20-05-2017.

1. Manager ©
2. AE ©

P.S. CHANDA
वरि. प्रबंधक (सिविल)
Sr. Manager (Civil)
एजीटीसीसीपीपी, नीपको लि.
AGTCCPP,NEEPCO LTD

NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
AGARTALA GAS TURBINE POWER PLANT
RAMCHANDRANAGAR, AGARTALA.

(1)

Month : Aug. 19
Year : 2019-20

PV											
JV	9	2	1	0	0	3	1	6			

JOURNAL VOUCHER

Head of Account	Code No.	Cost Centre/ Subcode	Debit Rs. P	Credit Rs. P
Residential Building – (Assets)	5 1 1 0 3 1		91,08,598·00	
To Residential Building – (WIP) (Abhijit Datta) (1100201910311081000 1)	5 3 1 0 3 1			91,08,598·00
TOTAL			91,08,598/-	91,08,598/-

Narration (Being the amount was lying in WIP and after getting work Completion Certificate changed to Assets)

Prepared By
AA / Accountant

Checked By
Sr. Accountant
AAO (F)

Passed By
Dy. M (F)/AO/AAO

Item No	Item of work under sub heads and sub works of estimate	Unit	Quantity executed up to date as per MB	Rate Rs.	Amount [Rs]		Remar
					Up to date	Since previous bill [Total for each sub head]	
1	2	3	4	5	6	7	8
12	Reinforcement cement concrete work in beams, suspended floors, roofs, having slope upto 15 lintels, balconies, slabs, chajjas, canopies, landings, plain window sills, staircases and spiral/ring staircases upto floor five level excluding the cost of centering, shuttering, finishing and reinforcement 1:1:5:3 (cement : 1 filler sand : 3 graded stone aggregate 20mm nominal size)	Cum	117.47	9,804.50	(11,51,398.10)		
13	Plain glass bricks work in foundation and plinth including cost of all materials as required complete. In cement mortar 1:4(1 cement :4 fine sand)	Cum	51.72	5,536.02	2,85,837.49		
14	Providing and laying damp- proof course with cement concrete 1:2:4 (1 cement : 2 fine sand : 4 graded stone aggregate 12.5 mm/ 20 mm nominal size. D.P.C 50 mm thick	Sqm	32.88	683.90	22,485.13		
15	Half brick masonry work with fatt sfire bricks in superstructure upto floor five level including cost of all materials as required complete in cement mortar 1:4 (1cement : 4 fine sand)	Sqm	647.08	789.23	5,11,366.31		
16	Providing wood work in frames of doors, windows, clerestory windows and other frames, wrought framed and fixed in position. (i) Teak Wood	Cum	1.90	34,786.93	1,03,012.36		
17	Providing and fixing panelling or panelling and glazing to panelled or panelled and glazed shutters for doors, windows and clerestory windows (Area of openingfor panel inserts excluding portion inside grooves or rebates to be measured) Panelling for panelled or panelled and glazed shutters 25 to 40 mm thick Ply wood 3 ply, 5mm thick Decorative plywood both side decorative veneer (Type-1) conforming to IS 1328 BWR type	Sqm	46.44	1,940.12	90,090.37		
18	Providing and laying cement plaster skirting upto 300 mm height with cement mortar 1:3 (1 cement :3 fine sand) finished with a floating coat of neat cement including rounding of junction etc complete 10mm thick	Sqm	93.80	229.64	21,540.23		
19	15 mm cement plaster in single layer including cost of materials required and finishing even and smooth and curing complete in cement mortar 1:4 (1 cement :4 fine sand)	Sqm	812.11 812·479	144.16	(1,17,093.9) 1,16,405.05		
20	12 mm cement plaster in single layer including cost of materials required and finishing even and smooth and curing complete in cement mortar 1:4 (1 cement :4 fine sand)	Sqm	1,019.85 1019·85	123.32	(1,25,800.3) 1,21,619.58		
21	6 mm cement plaster in single layer including cost of materials required and finishing even and smooth and curing complete in cement mortar 1:4 (1 cement :4 fine sand)	Sqm	237.36 536·219	103.48	(25,907.85) 55,665.40		
22	Centering and shuttering including strutting, propping etc and removal of form work for Foundations, footings, fluters for columns etc. for cases not exceeding one week	Sqm	54.14	185.87	10,063.00		
23	Centering and shuttering including strutting, propping etc and removal of form work for Lintels, beams, plinth fluters, gerders, staircases and cantilevers with wooden plank	Sqm	493.38	298.29	1,71,338.14		
24	Centering and shuttering including strutting, propping etc and removal of form work for columns, pillars, piers ,Abutments, posts and struts with Wooden plank	Sqm	199.02	357.25	71,099.90		
25	Centering and shuttering including strutting propping etc and removal of form work for Suspended floors, roofs, landings balconies and access platform with 12 mm thick shuttering ply	Sqm	393.42	398.01	(1,82,795.62) 1,82,396.23		
26	Neat Cement Pointing	Sqm	432.49	39.23	16,971.70		
27	Providing and fixing 18 mm thick plain marble stone ,stone polished machine cut for, kitchen platforms cut by cosmetic, loose and similar locations of required size chajjawood shade, colour and texture laid over 20 mm thick base of cement mortar 1:4 (1 cement :4 fine sand)with joints treated with white cement, treated with matching pigment,epoxy touch ups, including rubbing, curing etc complete as all leaves as required. Cost to of any colour and shade duly approved 1) Area of slab up to 0.50 Sqm	Sqm 8	8.11 8·186	3,988.50	32,314.57		
28	Providing and fixing 18 mm thick marble shawcross not less than 0.1 sqm each in floors over 20 mm thick bed of cement mortar 1: 4 (1 cement : 4 fine sand) jointed with ordinary cement slurry including pointing with white cement mixed with of matching shade, including rubbing and polishing complete Agasia white marble	Sqm	33.32 33·315	3,291.20	1,09,639.20		

NEEPCO Schedule II - Works 10(A)

North Eastern Electric Power Corporation Ltd

Ist & Final Bill.

For Contractors and Suppliers. This Form provides only for

Cash Book Voucher No

Name of Contractor M/s Abhijit Datta,Joynagar,Agartala,West Tripura.799008

1.Name of Work :- Construction of "B' Type Quarter at AGTP,NEEPCO residential complex.R.C. Nagar Agartala.

Work Order No : NEEPCO/AGT-CCPP/CIVIL/T-113/16-17/943 dtd: 14.06.2016

Revised Work Order No:NEEPCO/AGTCCPP /Sr. manager©/S-02/2017-18/1615 Dated:01.12.2017

Agrement No:NEEPCO/AGCTCCPP/SRMC/S-06/2016-17/Agree No 142 Dated.14.06.2016

Date of actual completion : 20.05.2017

Serial No of this Bill : Ist & Final Bill

No & date of the last bill for this work Nil

I - Accounts of work done

Item No	Item of work under sub heads and sub works of estimate	Unit	Quantity executed up to date as per MB	Rate Rs.	Amount (Rs)		Remarks
					Up to date	Since previous bill [Total for each sub head]	
1	2	3	4	5	6	7	8
01/	Clearing jungle including uprooting of stalk vegetation, grass, brush wood, trees and saplings of girth up to 30 cm measured at a height of 1 m above ground level and removal of rubbish upto a distance of 50 m outside the periphery of the area cleared	Sqm	1200.00	3.96	4,752.00		
02/	Earth work in surface excavation not exceeding 30 cm in depth for not exceeding 1.5 m in width as well as 10 sqm. On plan including disposal of excavated earth upto 50 mand lift upto 1.5m, disposed soil to be level and neatly dressed All kind of soil:- By manual means	Sqm	500.00	28.36	14,180.00		
03/	Earth work in excavation in foundation trenches or drains (not exceeding 1.5 m in width or 10 sqm. On plan) excluding dressing of sides and ramming of bottom, lift upto 1.5 m, including getting out the excavated soil and disposal of surplus excavated soil as directed, within a lead of 50 m. All kind of soil:- By manual means	Cum	365.92	155.00	56,614.60		
04 A)	A Filling available excavated earth (excluding rock) in trenches, plinth, sides of foundations etc. in layers not exceeding 20 cm in depth, consolidating each deposited layer by ramming and watering, lead upto 50m and lift upto 1.50m (Excavated Earth from excavation finding to be filled)	Cum	231.89	66.74	15,743.30		
04 B)	B Filling available excavated earth (excluding rock) in trenches, plinth, sides of foundations etc. in layers not exceeding 20 cm in depth, consolidating each deposited layer by ramming and watering, lead upto 50m and lift upto 1.50m (for Plinth and surrounding)	Cum	1,268.58	66.74	84,665.03		
05/	Supplying and filling in plinth, under floor, foundations etc. with sand (fine) from local quarry with all lifts including spreading in horizontal layers, watering, grading to required slope, trimming, consolidating and compacting each layer by using plate compactor or by any suitable	Cum	31.87 31.85	580.46	18,499.28 18,261.41		
06/	Supply chemical emulsion in sealed containers including delivery as specified Chlorpyriphos/Lambacyhalothrin concentrate of 20%	Lit	605.00	312.80	1,89,244.00		
07/	Treatment of soil under existing floors using chemical Emulsion @ one litre per hole, 300mm apart including drilling 12mm diameter holes and plugging with cement mortar 1:2 (1 cement: 2 fine sand) to match the existing floor	Sqm	181.46	62.78	11,392.06		
08/	Providing and laying dry flat brick flooring in required pattern complete	Sqm	413.54	413.54	1,71,015.33		
09/	Providing and laying in position cement concrete of specified grade excluding the cost of centring and shuttering- All work upto plinth level 1:2:4 (1 cement :2 Fine sand :4 graded stone aggregate 40 mm nominal size)	Cum	35.04 35.047	7,933.44	2,78,020.36 2,78,220.36		
10/	Reinforcement for R.C.C. work including straightening, cutting, bending, placing in position and binding all complete upto floor five level Thermo-Mechanically Treated bars/ steel twisted deformed confirm	Kg	20,876.50 20,835.30	86.58	18,07,487.37 18,03,918.95		
11/	Providing and laying in position specified grade of reinforcement cement concrete excluding the cost of centring, shuttering, finishing and reinforcement All work up to plinth level 1:1.5:3 (1cement :1.5fine sand :3 graded well stone aggregate 20mm nominal size)	Cum	58.05 58.41	9,448.49	5,52,364.75 5,51,884.30		

Dig using	Item of work under sub heads and sub works of estimate	Unit	Quantity executed up to date as per MB	Rate Rs	Amount [Rs]		Remarks
					Up to date	Since previous bill [Total for each sub head]	
1	2	3	4	5	6	7	8
42	Providing and fixing PTMT towel rail complete with brackets fixed to wooden cleats with CP brass screws with concealed fixing arrangement of approved 450 mm long towel rail with total length of 493 mm, 18 mm wide and effective height (quality and colour as per sample approved by Engineer-in-charge) 1) 600mm long towel rail with total length of 643 mm, with 38 mm and effective height of 88 mm, weighing not less than 190 gms	Each	13.00	715.23	9,300.00		
43	Providing and fixing mirror of superior glass (of approved quality) and of required shape and size with plastic moulded frame of approved quality and shade with 6mm thick hard board backing 2) Rectangular shape 457x457mm	Each	12.00	924.45	11,093.40		
44	Providing and fixing 600x450x5 mm glass mill with edges rinsed and supported on anodised aluminium angle frame with C.P brass brackets and gasket nail complete fixed with 40 mm long screws, raul plugs etc complete	Each	12.00	440.34	5,284.08		
45	Providing and fixing glazing of approved quality in aluminium doors, windows, ventilator, shutters and partition frames with PVC / neoprene gasket etc complete as per architectural drawing and the direction of Engineer-in- charges 1) With glass of 4mm thick glass panes of 4mm thickness (weight not less than 10.50 kg / sqm)	Sqm	112.09	972.68	1,09,039.79		
46	Providing and fixing water closet squatting pan, India type W.C. pan with 100 mm sand cast iron vent pipe P or S trap, 10 Ltrs low level white P.V.C. flushing cistern with manually controlled device (handle lever) conforming to IS : 7231, with all fittings and fixtures complete including cutting and marking good the walls and floors wherever required 1) White Vitreous china Orissa pattern W.C. pan of size 580 x 440 mm with integral type foot rests	Each	8.00	4,906.02	39,248.16		
47	Providing and fixing white vitreous china pedestal type water closet (European type W.C. pan) with seat and lid, 10 litres low level white P.V.C. flushing cistern with manually controlled device (handle lever), conforming to IS : 7231, with all fittings and fixtures complete including cutting and making good the walls and floors wherever required 1) W.C. pan with ISI marked white solid plastic seat and lid	Each	4.00	5,072.06	20,288.24		
48	Providing and fixing wash basin with C.I. brackets, 15mm C.P. brass gutlar taps, 32 mm C.P. brass waste of standard pattern, including painting ofFixing and brackets, cutting and making good the walls wherever required						
A)	1) White Vitreous China wash basin with size 630x450mm with a pair of 15mm C.P. brass gutlar taps	Each	4.00	3,378.14	13,512.56		
B)	2) White vitreous China Flat back wash basin size 450x630 mm with single 15mm C.P. brass gutlar tap		8.00	2,163.05	17,304.40		
49	Providing and fixing stainless steel AISI 304(18/10) Kitchen sink as per IS : 13983 with C.I. brackets and stainless steel plug 40 mm including passing of fittings and brackets, cutting and making good the walls wherever required Kitchen sink with drain board 1) 500x1000 mm bowl depth 250 mm	Each	4.00	11,857.33	47,429.32		
50	Providing and fixing PVC waste pipe for sink or wash basin including P.V.C. waste fittings complete Flexible pipe						
A)	1. 32 mm dia	Each	12.00	132.83	1,594.00	1,313.96	
B)	2. 40 mm dia	Each	4.00	117.76	471.04		
51	Providing and fixing G.I. pipe complete with G.I. fittings including cutting and rubbing etc. Internal work						
A)	1. 15 mm dia nominal bore	Each	55.00	221.30	12,171.50		
B)	2. 25 mm dia nominal bore	Each	35.00	334.82	11,718.70		
C)	3. 40 mm dia nominal bore	Each	25.00	499.27	12,480.75		
52	Making connection of G.I distribution branch with G.I. main of following sizes by providing and fixing tee, including cutting and threading the pipe etc complete 25 to 40 mm nominal	Each	10.00	300.90	3,009.00		
53	Providing and fixing brass tub cock of approved quality 15 mm nominal bore	Each	24.00	340.16	8,163.84		
54	Providing and fixing brass stop cock of approved quality 15 mm nominal bore	Each	24.00	358.89	8,613.36		
55	Providing and fixing C.P. brass shower rose with 15 or 20 mm inlet 100 mm dia	Each	8.00	141.70	1,133.60		
56	Providing and fixing gun metal gate valve with C.I. wheel of approved quality (screwed end) 40 mm nominal bore	Each	4.00	551.42	2,205.68		
57	Providing and fixing G.I. elbows to G.I. pipe including cutting and threading the pipe and making long screws etc complete (new work)						
A)	1. 15 mm nominal bore	Each	16.00	147.03	2,352.48		

Item No	Item of work under sub heads and sub works of estimate	Unit	Quantity executed up to date as per MB	Rate Rs.	Amount [Rs]		Remarks
					Up to date	Since previous bill [Total for each sub head]	
1	2	3	4	5	6	7	8
29	Providing and fixing 1st quality ceramic glazed wall tiles conforming to IS : 15622 (thickness to be specified by the manufacturer) of approved make in all colours, shades except burgundy, bottle green, black of any size as approved by Engineer-in-Charge in skirting, risers of steps and dados over 12 mm thick bed of cement mortar 1: 3 (1 cement : 3 fine sand) jointed with ordinary cement slurry including pointing with white cement mixed with pigment of matching shade complete.	Sqm	121.68	891.76	1,08,509.36		
30	Painting with synthetic enamel paint (two or more coats) of required colour of approved brand and manufacture on new work to give an even shade	Sqm	379.82 375.818	59.63	22,648.55		
31	Applying one coat of cement primer of approved brand and manufacture on wall surface complete	Sqm	380.87	32.96	12,553.40		
32	Finishing walls with water proofing cement paint of required shade of approved brand and manufacture on new work (two or more coats applied @ 1.66 kg/ 10 sqm) complete	Sqm	380.87	53.62	20,422.25		
33	Distempering with oil bound washable distemper of approved brand and manufacture and of required shade on new work (two or more coats), over and including a priming coat of cement primer to give an even shade complete.	Sqm	1,349.67 1349.351	71.94	97,087.58 97,073.44		
34	Making plinth protection 50 mm thick of cement concrete 1:3:6 (1 cement : 3 fine sand : 6 graded well burnt brick aggregate 20 mm nominal size) over 75mm bed of dry brick ballast 40 mm nominal size well rammed and consolidated and grouted with fine sand including finishing the top smooth	Sqm	107.78	658.29	30,953.13		
35	Providing and fixing aluminium work for doors, windows, ventilators, curtain walling including hardwall and partitions with extruded built up standard tubular sections/ appropriate Z sections and other sections of approved make conforming to IS: 733 and IS: 1285, fixed with cast plugs and screws or with fixing clips, or with expansion bolt fasteners including necessary filling up of gaps at junctions, at top, bottom and sides with required PVC/ neoprene felt etc. aluminium sections shall be smooth, rust free, straight, waived and jointed mechanically wherever required including clear sight, aluminiumstrap beading for glazing/ painting, C.P. brass/ stainless steel screws, all complete as per architectural drawing and the direction of Engineer-in-charge. (Glazing and painting to be paid for separately) : For fixed portion of approved quality : 1) Anodized aluminium (anodized transparent or dyed to required shade according to IS : 1868, Minimum anodizecoating of grade AC 15)	Kg	-	551.05	-	-	
36	For shutters/ sliding shutters of doors, windows & ventilators including providing and fixing hinges/ pivots / rollers and making provision for fixing fittings wherever required including the cost of PVC / neoprene gasket required (if approve quality (Fitting shall be paid separately) Anodized aluminium anodized transparent or dyed torequired shade according to IS: 1868, Minimum anodic coating of grade AC 15)	Kg	852.16 852.84	671.83	5,75,863.8 5,75,664.2		
37	Providing and fixing M.S. grills of required pattern in frames of windows etc. with M.S. flats, square or round bars etc. all complete. Fixed to openings/wooden frames with rawl plugs screws etc.	Kg	1,899.55 1855.55	114.20	2,12,360.01		
38	Providing and fixing aluminium sliding door bolts ISI marked anodised (anodic coating not less than grade AC 10 as per IS : 1868) transparent or dyed to colour or shade with necessary screws etc. Complete 11.5Dx16 mm	No	4.00 4	297.34	1,189.36		
39 A)	Providing and fixing aluminium tower bolts ISI marked anodised (anodic coating not less than grade AC 10 as per IS : 1868) transparent or dyed to required colour or shade with necessary screws etc. Complete 41.15Dx10 mm	No	64.00	102.45	6,556.80		
39	5100x10 mm	No	104.00	71.60	7,425.60		
40	Providing and fixing aluminium handles ISI marked anodised (anodic coating not less than Grade AC 10 as per IS : 1868) transparent or dyed torequired colour or shade with necessary screws etc. complete 21.150 mm	No	56.00	55.39	3,101.84		
41	Providing and fixing ISI marked aluminium butt hinges anodised (anodic coating not less than Grade AC 10 as per IS : 1868) transparent or dyed to required colour or shade with necessary screws etc complete 76.2*76x3.0mm	No	112.00	151.34	16,957.40		

73,34,913.11

Item No	Item of work under sub heads and sub works of estimate	Unit	Quantity executed up to date as per MB	Rate Rs	Amount [Rs]		Remarks
					Up to date	Since previous bill [Total for each sub head]	
1	2	3	4	5	6	7	8
9.9.5 3.1.5 1	Providing and fixing factory made UPVC door frame made of UPVC extruded, section having an overall dimension, as below (tolerance +/- 1mm)with wall thickness 2.0mm(+/-0.2mm) corners of the door frame to be jointed with galvanised brackets and stainless screws, joint welded and plastic welded. The hinge side vertical of the frames reinforced by galvanised MS tube of size 38x25mm and 1mm(+/- 0.1mm wall thickness and 3mm stainless and 3nos stainless steel hinges fixed to the frame complete as per manufacturers specification and direction of Engineer-In-Charge. Extruded section Profile size 42x50mm	M^2	12.48	3087.31	38529.63		
7.9.7	Providing and fixing PTMT liquid soap container 100 mm wide, 125 mm high and 113mm distances, from wall of standard shape with bracket of the same materials with soap fittings of approved quality and colours complete not less than 105 gms	No	8	265.33	2122.64		
7.11 9.58	Providing and fixing PTMT Grating of approved quality and colour, circular type 100mm nominal dia	No	8	87.53	700.24		
7.11 9.64	Providing and fixing PTMT towerbar, 13 mm nominal bore, weighing not less than 40 gms	No	4	197.77	791.08		
7.11 9.65	Providing and fixing PTMT soap dish holder having length of 138 mm, breadth 103mm, height of 75 mm with concealed fixing arrangement, weight not less than 106 gms	No	8	280.34	2,681.12		
				Amount Rs	82,19,523.98		
				Total Amount Rs	**82,19,524.00**		
	Rupees Eighty Two Lakh Ninteen Thousand Five Hundred Twenty Four Only						

Rs. 82,13,177.19

(MD. AYUB HUSSAIN)
Asst. Engineer (Civil),
AGTCCPP, NEEPCO,
Agartala, Tripura.

Completion Certificate

Name of Work :" Construction of a retaining wall on a portion on the left side and a portion on the back side of the newly constructed B type quarter of the Colony Complex of AGTCCPP ".

Name of Contractor : Sri Sukumar Paul Dhaleswar, Road No. 16 Agartala Tripura (W)

Work Order No. : NEEPCO/AGTCCPP/C&P/T-43/18-19/623-628 dtd: 11-10-2018

Agreement No. : NEEPCO/AGTCCPP/C&P/T-91/18-19/64 dtd: 05-01-2019

Certified that the work has been completed in stipulated time as per specification, satisfaction and direction of the Engineer in charge. No T&P and store materials issued to the contractor. No labours have been engaged below 18 years at age.

Contractor

Sr. Manager(C)

Assistant Engineer (C)

No. NEEPCO/AGTCCPP/DGM(C)/18-19/ Dtd. GSTIN = 16 AJNPP 5552E

PCO Schedule II - Works 10(A)

North Eastern Electric Power Corporation Ltd

Ist & Final Bill.

For Contractors and Suppliers. This Form provides only for payments for works or supplies actually

Cash Book Voucher No

Name of Contractor **SriSukumar Paul , Dhaleswar Road No. 16 Agartala Tripura (W)**

Name of Work :"Construction of a retaining wall on a portion on the left side and a portion on the back sid of the newly constructed B type quarter of the Colony Complex of AGTCCPP ."

Ref of Work Order NEEPCO/AGTCCPP/C&P/T-43/18-19/623-628 dtd.11-10-2018

Ref of Agreement NEEPCO/AGTCCPP/C&P /T-91 /18-19/ 64 dtd. 05-01-2019.

Date of actual completion: 24-10-2018

Serial No of this Bill **Ist & Final Bill.**

No & date of the last bill for this work

I - Accounts of work done

Unit	Quantity executed up to date as per MB	Item of work under sub heads and sub works of estimate	Rate	Amount (Rs)		Remarks
				Up to date	Since previous bill [Total for each sub head]	
1	2	3	4	5	6	7
Cum	24.93	**Item No.1** Earthwork in excavation by mechanical means (hydraulic means excavator / manual means) in foundation trenches or drains.....etc.	150.10	3741.99		
Cum	1.59	**Item No. 2** Providing and laying in posirion specified grade of cement concrete .....etc.	8086.90	12858.17		
Cum	40.44	**Item No. 3** First class brick work in foundation and plinth including cost of all materials required .....etc.	7916.03	320124.25		
Sqm	16. 637	**Item No. 4** 12mm cement plaster in single layer including cost of materials required and finishing even and smooth ..... etc.	150.50	2503.87		
Cum	63. 552	**Item No. 5** Filling available excavated earth (excluding rock) in trenches , plinth sides of foundations etc. in layers not exceeding 20cm in depth .....etc.	116.40	7397.45		
			Total	**346625.73**		
			Say	**346626.00**		

Unit	Quantity executed up to date as per MB	Item of work under sub heads and sub works of estimate	Rate	Amount [Rs] Up to date	Amount [Rs] Since previous bill [Total for each sub head]	Remarks
		BF From page -01 Certified that the work has been completed as per the specification and instruction of the Engineer in charge . No store or T&P materials issued to the contractor against this work.		346626.00		
		Total value of the work done to date	(A)	346626.00		
		Deduct - value of work shown on previous Bill				
		NET value of work sinnce previous bill		346626.00		
				Rs.346626.00		
		Figure (F) in words :- **(Rupees Three lakhs Forty Six Thousand Six Hundred Twenty Six) only.**				

II - Certificate and Signature

The measurement were made by Md. Ayub Hussain Assistant Engineer (C) and recorded at pages 104 to 115
MB No.575 advance payment has been made previously without detailed measurement
Signature of Officer prearing payment

Thumb Impression or dtd.
Signature of the
Contractor

Sr.Manager(C)
AGTCCPP NEEPCO Ltd.
R.C. Nagar

The signature is necessary only when the Officer preparing the bill is not the Officer who authorise the payment. In such case two signatures are essetial

उप महाप्रबंधक (सिविल)
Deputy General Manager (Civil)
एजीटीसीसीपीपी, नीपको लि.
AGTCCPP, NEEPCO Ltd.

एजीटीसीसीपीपी, नीपको लि.
AGTCCPP, NEEPCO LTD

1st / Final bill

Gross Value 293750·84

III - Memorendum of Payments

1. Total Value of work actually measured as per Acctt Colm 5 entry (A) 4). CGST 26437·58 SGST 26437·58
2. Deduct anmount witheld 29375·16

Fig of works Abstract			
		Passed for payment @	3,97,621·00
RS	Rs		Rs
		a) From Prwevious Bill as per last Running Account bill	
		b) From this bill	2
			(K)
		3. Balance i.e. up to date payment [Item 1 ....2]	
		4. Total amount payments already made as per entry (K) of last RA bill No _____	
		5. Payments now to be made as detailed below:	
		By recovery of amounts creditable to this work:	
		Value of stock supplied as detailed in the	
		ledger in _____	
		Ditto in _____	
		Ditto in _____	
		Total 2 (b) + 5 -(G)	
		By recovery of amounts creditable to the works or head of accounts:	
		"Deposits" by Cheque	
		[c] Total 5 (b) + 5 - (H)	

1/. CGST 2937·50 ✓
1/. SGST 2937·50 ✓
CIF 18848·00 ✓ 5
Ref-5.D 29375·00 ✓
57036·00

[a]

[b] Net Payable @ 2,89,590·00

Received Rs _____
on account of this work

27/1/19 ADO

Witness

Left hand thumb impression of the Contractor

as per above memorendum [amount in vernacular]

23/1/19

Stamp

Full Signature of Contractor

Paid by me vide Cheque No _____ dtd. _____

[dated initials of person actually making the payment] Cashier

This figure should be tested to see that it agrees with the total of items 4 & 5. If that NET amount to be paid is less than Rs
* Here specify the net amount payable - vide item 5 (c)
The payees acknoledgement should be for the the gross amount paid as item 5 [i.e. a + b + c]
* Payment should be attested by some known person when the payee's acknoledgement's given by a mark, seal or
* Not required in case of bills of supplies.

IV - REMARKS

This space is required for any remarks which the disbursing Officer or the Sr.. Manager(s) may wish toward in respect of the execution of the work. Cheque of measurements of the state of contractor account

Completion Certificate

Name of Work : "Construction of stock yard inside the store complex of AGTCCPP".

Name of Contractor : Sri Dulal Dutta .

Work Order No. : NEEPCO/AGTCCPP/C&P/T-43/16-17/35 dtd: 12-04-2017.

Agreement No. : NEEPCO/AGTCCPP/C&P/T-91/16-17/39 dtd: 17-04-2017

Certified that the work has been completed in stipulated time as per specification, satisfaction and direction of the Engineer in charge. No T&P and store materials issued to the contractor. No labours have been engaged below 18 years at age.

Dulal Dutta
Contractor

Sr. Manager(C)

Assistant Engineer (C)

NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
AGARTALA GAS TURBINE POWER PLANT
RAMCHANDRANAGAR, AGARTALA.

Month: _____
Year : _____

PV
JV 7/21/0/3/1/1

JOURNAL VOUCHER

Head of Account	Code No.	Cost Centre/ Subcode	Debit Rs. P	Credit Rs. P
Prof Building Maint	5 3 1 0 3 2		2635320/-	
To Sundry Creditors	8 1 0 3 2 2			2635320/-
Dated Dutta) D0022				
TOTAL				

on Being the provision made against Cost of Stock yard inside the Store Complex for return

Checked By
Sr. Accountant

Passed By
31/3/19

d By
ountant

GST INVOICE

DULAL DATTA

Govt. Contractor & Order Suppliers

GOODS & SERVICE TAX REGISTRATION NO: 16ABVPD1867A3ZP

LABOUR LICENCE: NO:AGR/1160 , EPF NO: AS/TR/7706,

R. K. NAGAR, AGARTALA , TRIPURA, (WEST)

PIN-799008, MOBILE: +919436121621, 9862299104

E-Mail: dulaldut1973@gmail.com

TO	Place of Supply	Invoice No:-	Date of Invoce-
The Sr. Manager(Civil) AGTPCCPP, NEEPCO Ltd R.C. Nagar, Agartala, Tripura (W), Pin-799003, PAN NO-AAACN9991J GSTIN No:-16AAACN9991J2ZU	AGTPCCPP,NEEPCO Ltd. Ramchandra Nagar, Agartala, west Tripura STATE-TRIPURA Pin-799008	FY-17-18/65	17.02.2018
		SAC CODE:- 9954	PERIOD:- 12.04.17 to 06.10.17

Ref 1) Name of work:- i) "Construction of Stock Yard inside the Store Complex of AGTCCPP, NEEPCO Ltd. R.C.Nagar, Tripura(w)".
2)Work Order No:-NEEPCO / AGTCCPP /C&P/ T-43/ 2017-2018 /35. Date: 12-04-2017

S.L	Description of Work Details	Qnty	Rate	Amount
1	1) Name of work:- i) "Construction of Stock Yard inside the Store Complex of AGTCCPP, NEEPCO Ltd. R.C.Nagar, Tripura(w)".	1	2376255.00	2376255.00
			SUB TOTAL AMOUNT IN '	2376255.00
			Less Deduction (6.4/106.4)% on Basic Amount	142933.00
			TAXABLE AMOUNT IN '	2233322.00
			CGST 9% on Taxable Amount	200998.98
			SGST 9% on Taxable Amount	200998.98
			GST Amount in	401997.96
			Say Total of GST Amount	401998.00
			GRAND TOTAL AMOUNT IN '	2635320.00

(Rs. Twenty Six Lakh Thirty Five Thousand Three Hundred Twenty) only.

GST REGISTRATION NO	16ABVPD1867A3ZP
PAN NO	ABVPD1867A

Signature

Dulal Datta

DULAL DATTA

A Govt. Contractor

West Nandadi, Tripura (W)

Completion Certificate

Name of Work : Construction of Guest House at Residential Complex of AGTCCPP, NEEPCO Ltd., R.C. Nagar, Tripura (W)

Name of Contractor : M/s Media Net, Agartala.

L O I No. & Date : NEEPCO/AGTCCPP/C&P/T-43/17-18/757 dtd: 10-10-2017

Work Order No.& date : NEEPCO/AGTCCPP/C&P/T-43/17-18/1144 dtd: 28-02-2018

Agreement No.& date : NEEPCO/AGTCCPP/Sr.M(E/M)/T-91/17-18/52 dtd: 28-03-2018

Certified that the work has been completed on **31-03-2019** as per specification, satisfaction and direction of the Engineer in charge. No T&P and store materials issued to the contractor. No labours have been engaged below 18 years at age.

Contractor **Deputy General Manager (C)** **Assistant Manager (C)**

नॉर्थ ईस्टर्न इलेक्ट्रिक पॉवर कॉर्पोरेशन लिमिटेड
(भारत सरकार का उद्यम, मिनी रत्न श्रेणी-I)
North Eastern Electric Power Corporation Ltd.
(Miniratna Category-I, Govt. of India Enterprise)

CIVIL WING AGTCCPP
E-mail: agtccppcivil@gmail.com

NEEPCO/AGTCCPP/CIVIL/S-2 /2021-22/ 204 Dtd: 16.04.2

To,

M/s Media Net
J.N. Bari Road,
Near Colonel Chowmuhani
Agartala – 799001 ,Tripura (W)
Mobile No. 9436122257 (Sri Partha Sarkar)
E-mail: medianetneepco@gmail.com

Sub: Change order for "Construction of a Guest House at Residential Complex of AGTCCPP, NEEPCO Ltd., R.C. Nagar, Agartala".

Ref: 1. LOI No. NEEPCO/AGTCCPP/C&P/T-43/2017-2018/757 dtd: 10-10-2017
2. Work Order No. NEEPCO/AGTCCPP/C&P/T-43/2017-2018/1144 dtd: 28-02-2018
2. Agreement No. NEEPCO/AGTCCPP/Sr.M(E/M)/T-91/2017-2018/52 dtd: 28-03-2018

Dear Sir,

With reference to the above , the Corporation is pleased to issue change order with you as per the revised Bill of Quantities (BOQ) for an amount of Rs. 1,85,35,972.68 (Rupees One Core Eighty Five Lakhs Thirty Five Thousand Nine Hundred Seventy Two & Paise Sixty Eight) only.

The other terms and conditions as per original work order will remain same.

Enclo: Bill of Quantities

Yours faithfully,
16/04/21
(H.Nath)
Senior Manager (C),

NIO
Memo No. NEEPCO/AGTCCPP/CIVIL/S-2/21-22/ 205 - 211 Date: 16.04.202

Copy to:

01. The ED (O&M),NEEPCO Ltd., Shillong for favour of kind information please. This has reference ED (O&M), NEEPCO Ltd. E-mail dtd: 02-02-2021
02. The CGM (E/M) & HoP, AGTCCPP, NEEPCO Ltd., for favour of kind information please.
03. The GM (EL) , AGTCCPP, NEEPCO Ltd., for favour of kind information please.
04. The DGM (E/M) Vigilance, AGTCCPP, NEEPCO Ltd., for favour of kind information please along with copy of the approval.
05. The DGM (HR) , AGTCCPP NEEPCO Ltd., for faveur of kind information please.
06. The DGM Security, AGTCCPP NEEPCO Ltd., for favour of kind information please.
07. The Sr. Manager (F) AGTCCPP, NEEPCO Ltd for information and necessary action alongwith copy of the approval. Chargeable Head – Capital Budget (2021-2022).

16/04/21
(H.Nath)

INVOICE

Vendor Code:

...SAW ROAD, NEAR COLONEL CHOWMUHANI, AGARTALA 799001, TRIPURA (WEST)
...4261, MOBILE: 9436122257,
...n@rediffmail.com

...N:16AXDPS5304HZZG
...ble On Reverse Charge: Yes/No: No
...Number:- Neepco/001/ 2022-2023 Dated:- 05.05.2022
...1P5304H

...ils of Employer (Billed to):

Final R/A

...SOUTH EASTERN ELECTRIC POWER CORPORATION LTD
...ATCCPP, R.C. Nagar, Agartala, Tripura West -799008
...TRIPURA
...N: -
...GSTIN: 18SWLN0031C1D2

A. Name of Work : " Construction of Guest House at Residential Complex of ATCCPP, NEEPCO LTD., R.C. Nagar, Agartala,

B. **Place of Work/Services :** At Colony Complex, AgGBPS, R.C. Nagar, Agartala, Tripura West

C. Name of Contractor : M/S MEDIA NET

D. **Purchase** order No & Date :NEEPCO/AGTCCPP/C&P/T-43/2017-2018/1144 dtd 28.02.2018

E. CHANGE WORK ORDER NO. AND DATE :-NEEPCO/AGTCCPP/CIVIL/S-2/2021-2022/204 **dtd** 16.04.2021

F. Agreement No. & Date : NEEPCO/AGTCCPP/S/*M* (E/M) T--91/2017-2018/52 dtd 28.03.2018

G. Date of starting 10-07-2018

H. Date of Completion :31.03.2019

H...e of measurement :31.03.2019

RA Bill No 1 :- Bill Period:-10.07.2018 to 31.03.2019

Particulars	Details of Actual Measurement				Contents or Area	Unit
Construction of Guest House at Residential Complex of ATCCPP, NEEPCO LTD., R.C. Nagar, Agartala,	No	L	B.	D.		

ABSTRACT of COST

Sl No	Service Code	Service Description	Unit	Quantity	Rate per unit	Amount	Remarks
10	20000186	Mtg/Mm repair civil works:- Non plant	No	1.00	18535972.68	18535972.68	
					Less Amount from 1st Ra Bill (B)	-9902790.00	
					Total Bill including Vat(6.4%) for 2nd RA & Final (C)	8633182.68	
					Basic Amount before Vat = 100/106.4 x 8633182.68 = (D)	8113893.50	
					Total deduction 6.4% from Basic Amount = (E)	519289.18	
					Total Basic Amount after less (6.4%) =C - E (F)	8113893.50	
					Add 9% CGST on Total basic Amount = (G)	730250.41	
					Add 9% SGST on Total basic Amount = (H)	730250.41	
					Total Amount including GST (F+G+H)	9574394.33	

(Rupees Ninety Five Lakh Seventy Four Thousand Three Hundred Ninety Four & Thirty Three Paisa only)

Certified that the Particulars given above are true and correct

TERM & CONDITION OF SALE

Terms of Payment:	As per Contract	
Bank's name :	STATE BANK OF INDIA	
Name of Beneficiary	MEDIA NET	Signature: MEDIA NET Proprietor 6/5/22
Branch Name	TLA HOUSE, AGARTALA, COLONEL CHOWMUHANI, AGARTALA, TRIPURA WEST -799001	
Account	32571626133	Authorised Signatory
IFSC Code :	SBIN0005559	Name: PARTHA SARKAR
Regd Office:	AGARTALA 799001, TRIPURA, INDIA	Designation: Proprietor

...Deputy General Manager (C)

...Manager (C)

NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
AGARTALA GAS TURBINE POWER PLANT
RAMCHANDRANAGAR, AGARTALA.

Month : Dec/19.
Year : 2019-20

PV										
JV	9	2	1	0	0	9	1	3		

JOURNAL VOUCHER

Head of Account	Code No.	Cost Centre/ Subcode	Debit Rs. P	Credit Rs. P
pmt. non Resi building —— (1)	511042		2,12,23,999/-	
To pmt. non Resi building (WIP) (2)	531032			2,12,23,999/-
TOTAL			2,12,23,999/-	2,12,23,999/-

Narration (Being the amount which was lying in WIP now capitalised)

Prepared By
AA / Accountant

Checked By
Sr. Accountant

AAO(F)

Passed By
Dy. M (F)/AO/AAO

नार्थ ईस्टर्न इलेक्ट्रिक पॉवर कॉर्पोरेशन लिमिटेड
North Eastern Electric Power Corporation Limited
(भारत सरकार का उद्यम) / (A Govt. of India Enterprise)
135 मे.वा. अगरतला गैस टरबाइन कंबाइंड साइकिल पॉवर प्लांट
135 MW Agartala Gas Turbine Combined Cycle Power Plant
अनुबंध एवं खरीद: प्रचालन स्कंध/Contract & Procurement /Operation Wing
रामचन्द्र नगर, त्रिपुरा (प)/ Ramchandra Nagar, Tripura (W) - 799008

No NEEPCO/ AGTCCPP/ C&P/ T-43/ 2018-19/ Date: 06-03-2019

M/s Kabita Sharma,
Nabin Nagar, Janapath,
Guwahati.
Email: shakticommunication007@gmail.com
Mobile: 7002944190.

Sub : Work order in respect of the work of "Architectural work of Guest House located in the Colony Complex of AGTCCPP, NEEPCO Ltd, R.C. Nagar, Tripura (W)".

Ref: 1. e-NIT No. 56 /NEEPCO /AGTCCPP /C&P /2018-19 Dated 10.10.2018.
2. 1st Extn. Vide Memo No. NEEPCO/AGTCCPP/ C&P/CS-56/18-19/ 925-929 Dtd.17.11.2018.
3. 2nd Extn. Vide Memo No. NEEPCO/AGTCCPP/C&P/CS-56/18-19/968-972 Dtd. 05.12.2018.
4. Reverse Auction vide e-RA No.74/NEEPCO/AGTCCPP/C&P/2018-19 Dtd. 20.02.2019.

Dear Sir,

With reference to above, we are pleased to award the above work in your favour as per following terms & conditions and rates & specifications as enumerated in Bill of Quantities enclosed as Annexure A,B,C,D & E.

Terms & Conditions:

1. Name of the work: Architectural work of Guest House located in the Colony Complex of AGTCCPP, NEEPCO Ltd,R.C. Nagar, Tripura (W).
2. Value of the work: - ₹ 30,00,000.00 (Rupees Thirty Lakh) only.
3. Time of Completion: - The work shall be completed within 60 (Sixty days) from the date of issue of work order.
4. Work execution: - The work in its entirety shall be carried out as per the instruction of the Dy. General Manager(C), AGTCCPP and Dy. General Manager (E/M), AGTCCPP for Civil and Electrical works respectively.
5. Taxes and duties: - Rates are inclusive of GST.
6. The rates of all the items of work after issuance of the work order shall remain firm till the completion of the work in all respect.
7. Drawing: A drawing showing the portions of the Guest House to be included for Architectural work is enclosed as "Annexure-F1 & F2. Any additional drawing, if any, which may be required during the progress of work will be issued by the Engineer-in-charge (Civil wing & Electrical wing, as the case may be), AGTCCPP and shall be deemed to form an integral part of the contract and the contractor shall be bound to carry out the work as per the tender drawing and any modification thereof.
8. Unless specifically otherwise mentioned, all the applicable codes and standards published by the Indian Standard Institution and all other standards which may be published by them before the date of receipt of tenders, shall govern in all respects of workmanship, quality and properties of materials and methods of testing, methods of measurements etc. Wherever any reference to any Indian Standard Specifications occurs in the documents relating to this contract, the same shall be inclusive of all amendments issued thereto or revision thereof, if any, up to the date of receipt of tenders. In case there is no I.S.I. specification for the particular work, such work shall be carried out in accordance with the instructions in all respects, and requirements of the Engineer-in-Charge.

MSME BILL

Bill. No. NEEPCO/AGTCCPP/GM(C)/20-21/ 04 Dtd: 21/05/20

North Eastern Electric Power Corporation Ltd

2nd & final bill.

For contractors and supplies :This form provides only for payment forworks or supplies actually measured

Cash Book Voucher No

Name of Contractor:-M/s Kabita Sharma Nabin nagar , Janapath Near Namghar path House No.25, Guwahati Assam.

Name of Work :-Architectural works of Guest House located in the Colony Complex of AGTCCPP, NEEPCO Ltd.

Ref of Work Order:-NEEPCO/AGTCCPP/C&P/T-43/19-20/1156 dtd: 08-03-2019

Revised Work order No.: NEEPCO/AGTCCPP/GM(C)/S-2/19-20/1690 dtd: 19-03-2020

Ref of Agreement :- NEEPCO/AGTCCPP/C&P/T-91/19-20/85 dtd: 14-05-2019

Date of actual completion:- **30-05-2019**

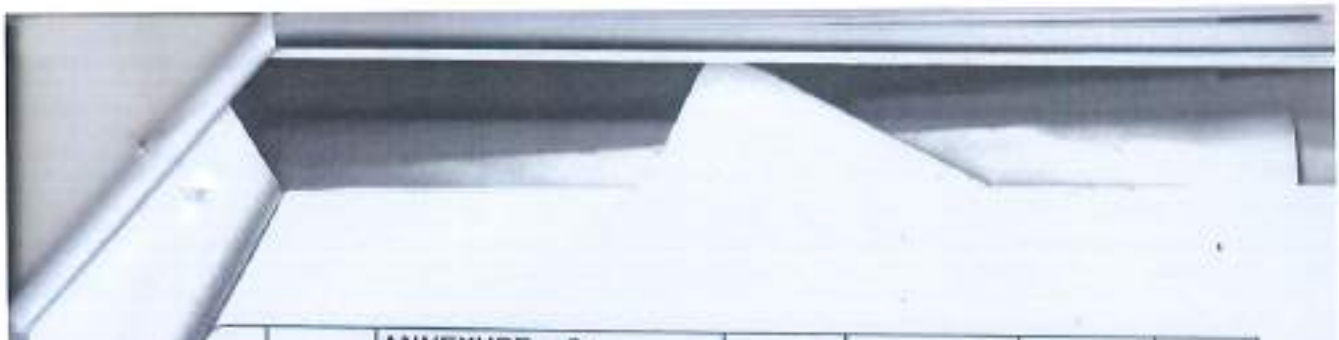
Serial No of this Bill :-**2nd & final bill.**

No & date of the last bill for this work :-Bill No. 46 dtd: **25-10-2019**

I - Accounts of work done

Unit	Quantity executed up to date as per MB	Item of work under sub heads and sub works of estimate	Rate	Amount (Rs)		Remarks
				Up to date	Since previous bill [Total for each sub head]	
1	2	3	4	5	6	7
		ANNEXURE- A				
Sqm	43.425	**Item No. 1** Providing and fixing at all height false ceiling including providing and fixing of ..... one flange fixed to the ceiling with dash fastener.....etc : a) 12.5 mm thick tapered edge gypsum board conforming to IS:2095-Part I	1217.51	52870.37	52870.37	✓
mm	141.86	**Item No. 2** Providing and fixing decorative machine cut Teak Wood mouldings/ skirtings of approved profiles including all .....etc a) Moulding 100mm x 25mm	484.48	68728.33	68728.33	✓
Sqm	43.425	**Item No. 3 (a)** Painting with synthetic Emulsion Paint (two or more coats) of required colour of approved.....etc.	52.16	2265.05	2265.04	✓
Sqm	100.742	**(b)** French spirit polishing (two or more coats of glue sizing)on new work over a coat of wood filler	120.73	12162.53	12162.53	✓
Sqm	53.194	**Item No. 4 (a)** "WALL PANELLING WITH DECORATIVE oneside Decorative plywood having natural veneer of select wood on walls .....etc.	3714.79	197603.05	197603.05	✓

Sqm	29.8188	Item No. 5 FIXING 4 MM THICK DECORATIVE PLYWOOD VINEER : Providing and fixing 4mm thick decorative plywood vineer of Century/Greenply make /..... Etc. applying adhesive.	1300.25	38771.89	38771.89	
		ANNEXURE- B				
Sqm	39.9855	Item No. 1 Providing and fixing at all height false ceiling including providing and fixing of ..... one flange fixed to the ceiling with dash fastener 12.5mm dia x 40mm long with 6mm dia bolts to .....complete as per drawing and specification and a) 12.5 mm thick tapered edge gypsum board conforming to IS 2095-Part I	1217.51	48682.75	48682.75	
RM	79.890	Item No. 2 Providing and fixing decorative machine cut Teak Wood mouldings/ skirtings of approved profiles including all labour and materials complete, ...etc a) Moulding 100mm x 25mm	484.48	38705.11	38705.1	
Sqm	39.98	Item No. 3 (a) Painting with synthetic Emulsion Paint (two or more coats) of required colour of approved brand .....etc approved and manufacture	52.16	2085.36	2085.35	
Sqm	62.272	(b) French spirit polishing (two or more coats of glue sizing)on new work over a coat of wood filler.	120.73	7518.09	7518.09	
Sqm	42.449	Item No. 4 (a) "WALL PANELLING WITH DECORATIVE oneside Decorative plywood having natural veneer of select wood on walls including corners of windows columns etc consisting of frame work------etc.	3714.79	157689.12	157689.12	
Sqm	15.88	Item No. 5 FIXING 4 MM THICK DECORATIVE PLYWOOD VINEER : Providing and fixing 4mm thick decorative plywood vineer of Century/Greenply make .....etc design and direction of Engineer in charge.	1300.25	20647.45	20647.45	

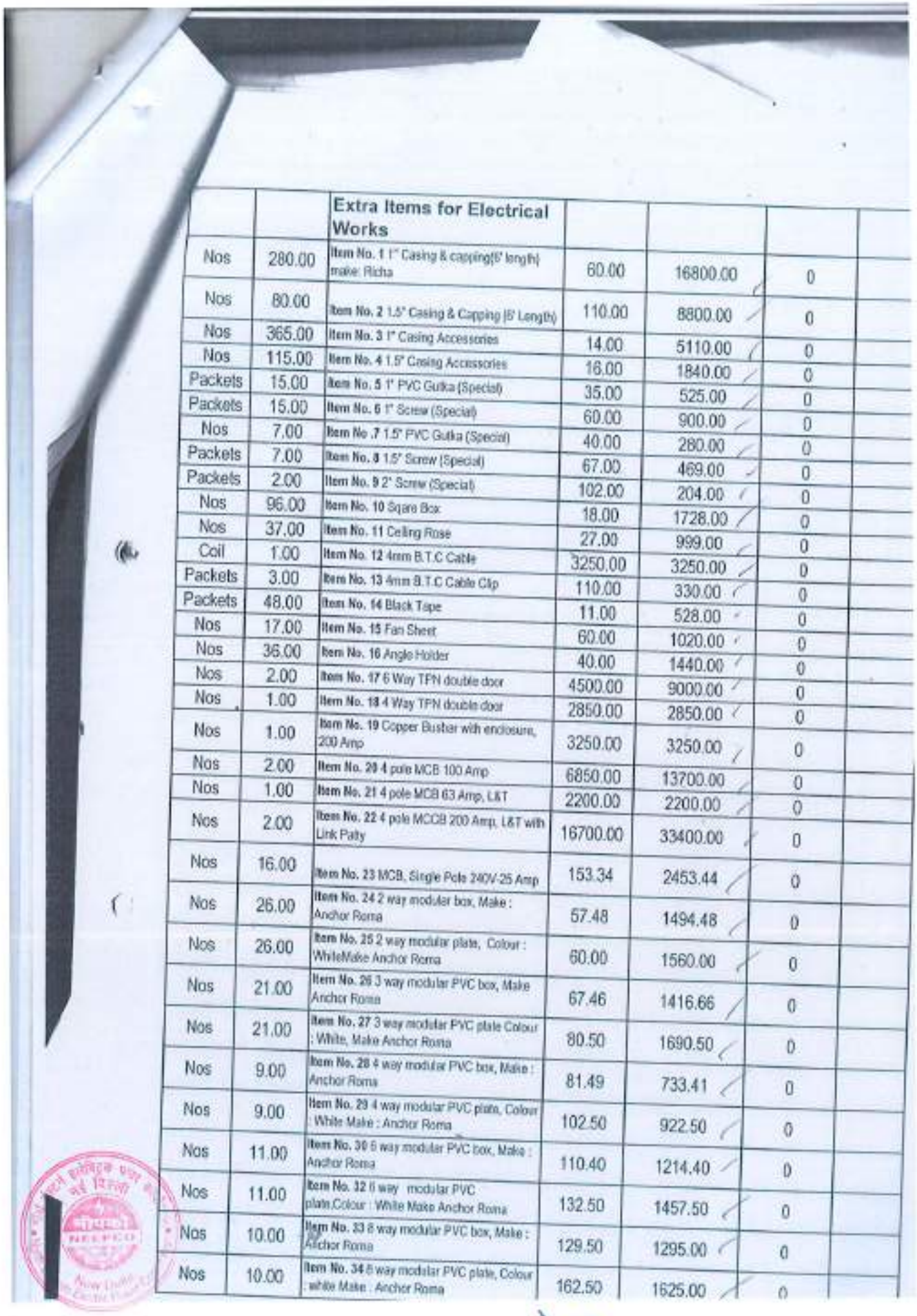


		ANNEXURE - C				
Sqm	0.00	**Item No. 1** Providing and fixing at all height false ceiling including providing and fixing of ..... one flange fixed to the ceiling with dash fastener screws @ 230mm interval including jointing and fixing to a flush finish of tapered and square edges of the board with recommended filler, jointing tapes, finisher and two coats of primer suitable for board as per manufactures .....etc : a) 12.5 mm thick tapered edge gypsum board conforming to IS:2095-Part I	1217.51	0.00	0	
Sqm	0.00	**Item No. 2** Painting with synthetic Emulsion Paint (two or more coats) of required colour of approved brand and manufacture on new work to give an ... etc	52.16	0.00	0	
Sqm	0.00	**Item No. 3** KITCHEN CABINET: Providing fitting & fixing of 19 mm thick BWR plywood, finishing with best quality 1 mm thick designer Laminate on both side (Greenlam, Century Mica, Marino,Sunmica)of approved shade & finish to be pasted over ply without nailing.	11204.49	0.00	0	
		Item No. 4 KITCHEN FITTINGS & FIXING:				
Nos	0.00	(a) Cutlery Basket (ISO Standard)	0	0.00	0	
Nos	0.00	(b) Corner pull out cabinet (ISO Standard)	0	0.00	0	
Nos	0.00	(c) Cup & saucer holder basket (ISO Standard)	0	0.00	0	
Nos	0.00	(d) Bottle pull out basket (ISO Standard)	0	0.00	0	
Nos	0.00	(e) Container basket (ISO Standard)	0	0.00	0	
Nos	0.00	(f) Drawer Handel (ISO Standard)	0	0.00	0	
Nos	0.00	(g) Drawer runners fitting (ISO Standard)	0	0.00	0	
Nos	0.00	(h) Hinges (ISO Standard)	0	0.00	0	
Nos	0.00	(i) Magnet (ISO Standard)	0	0.00	0	
Nos	0.00	(j) Door Handel (ISO Standard)	0	0.00	0	
		Annexure - D				
Sqm	163.962	**Item No. 1** Providing and fixing at all height false ceiling including providing and fixing of frame work made of special sections power pressed from M.S. sheet and galvanised in accordance with zinc coating of grade 350 as per IS : 277 and consisting of angle cleats of size 25mm wide x 1.6mm thick with fixings of 22mm and 37mm at 1200mm .....as per drawing and specification and direction of the Engineer in Charge but excluding the cost of painting with : a) 12.5 mm thick tapered edge gypsum board conforming to IS:2095-Part I	1217.51	199625.37	199625.37	

M	291.82	**Item No. 2** Providing and fixing decorative machine cut Teak Wood mouldings/ skirtings of approved.....of the Engineer in-Charge. a) Moulding 100mm x 25mm	484.48	141380.95	141380.95	
Sqm	163.962	**Item No. 3 (a)** Painting with synthetic Emulsion Paint (two or more coats) of required colour of approved.....etc.	52.16	8552.25	8552.25	
Sqm	217.94	**(b)** French spirit polishing (two or more coats of glue sizing)on new work over a coat of wood filler.	120.73	26311.89	26311.89	
Sqm	139.542	**Item No. 4 (a)** "WALL PANELLING WITH DECORATIVE onesida with50 mm x 50mm size seasoned hollock wood @ 600 mm c/c.....etc electrical switch board, conuits etc. all as per drawing and direction of the Engineer in charge.	3714.79	518368.85	518368.85	
Sqm	0.00	**Item No. 5** WALL PANELLING WITH LAMINATE: Panelling on walls including corners of windows, columns, etc. consisting of frame work with 50 mm x .....etc. coat of wood primer.	2138.06	0.00	0	
Sqm	42.9552	**Item No. 6** FIXING 4 MM THICK DECORATIVE PLYWOOD VINEER : Providing and fixing 4mm thick decorative plywood vineer of Century/Greenply make / Trunwood or approved equivalent.....etc with all enabling works complete as per design and direction of Engineer in charge.	1300.25	55852.49	55852.49	
Each	2.00	**Item No. 6** CUB BOARD: Providing CUB BOARD (Bed Room) of size 3725(L) X 600(W) X 2725(H) made out of 19mm BWR Ply .....etc	122589.80	245179.60	245179.6	
Each	2.00	**Item No. 7** Providing open shelf of size 1800(L) X 250(W) X 50(H) made out of 12mm BWR Ply. The shelf shall be cladded with 1mm thick (Marino) laminate	3515.12	7030.24	7030.24	
Each	18.00	**Item No. 8** Supply, fitting and fixing Godrej Locking System (Mortise Lock 200mm N E H 06 Satin Steel Door Handle with Lock Set).	3998.45	71972.10	71972.1	
		ANNEXURE - E				
Nos.	0.00	**Item No. 1** MCB Box (2+12 way), Double door, Make: Legrand/Anchor/L&T	1577.16	0	0	
Nos	1.00	**Item No. 2** Change over switch with enclosure 250 Amp, Make : HPL	7447.69	7447.69	0	
Nos	0.00	**Item No. 3** Copper Busbar with enclosure, 100 Amp, Make GECO	2628.60	0.00	0	
Nos	0.00	**Item No. 4** Isolator DP, 63 Amp, 240 V A.C Make : Legrand	394.29	0.00		

Nos.	0.00	**Item No. 5** Isolator DP, 40 Amp, 240 V A.C Make : Legrand	306.67	0.00	0	
Nos.	0.00	**Item No. 6** RCCB DP, 240V A.C. 100 m Amp. Capacity -40 Amp, Make: Legrand /Anchor/L&T	2803.84	0.00	0	
Nos	12.00	**Item No. 7** MCB, Single Pole 240V-10 Amp,Make : Legrand/Anchor/L&T	153.34	1840.08	0	
Nos	8.00	**Item No. 8** MCB, Single Pole 240V-6 Amp,Make : Legrand/Anchor/L&T	153.34	1226.72	0	
Nos	13.00	**Item No. 9** MCB, Single Pole 240V-16 Amp,Make : Legrand/Anchor/L&T	153.34	1993.42	0	
Nos	0.00	**Item No. 10** 12 way modular box, Make : Anchor Roma	177.87	0.00	0	
Nos	0.00	**Item No. 11** 12 way modular plate, Colour : white Make : Anchor Roma	96.38	0.00	0	
Nos	0.00	**Item No. 12** 6 way modular box, Make : Anchor Roma	110.40	0.00	0	
Nos	0.00	**Item No. 13** 6 way modular plate,Colour : White Make Anchor Roma	62.21	0.00	0	
Nos	0.00	**Item No. 14** 4 way modular box, Make : Anchor Roma	81.49	0.00	0	
Nos	0.00	**Item No. 15** 4 way modular plate, Colour : White Make : Anchor Roma	43.81	0.00	0	
Nos.	0.00	**Item No. 16** 3 way modular box, Make Anchor Roma	67.46	0.00	0	
Nos	0.00	**Item No. 17** 3 way modular plate Colour : White, Make Anchor Roma	37.67	0.00	0	
Nos	0.00	**Item No. 18** 1 way modular box, Make : Anchor Roma	48.19	0.00	0	
Nos	0.00	**Item No. 19** 1 way modular plate, Colour : White/Make Anchor Roma	28.91	0.00	0	
Nos	205.00	**Item No. 20** 6 Amp. one way modular switch , Make, Anchor Roma	95.51	19579.55	0	
Nos	40.00	**Item No. 21** 16 Amp. one way modular switch ,Make, Anchor Roma	136.69	5467.60	0	
Nos	60.00	**Item No. 22** 6Amp. 6 pin Modular socket, Make Anchor Roma	218.17	13090.20	0	
Nos	26.00	**Item No. 23** 20Amp. 6 pin Modular socket. Make Anchor Roma	218.17	5672.42	0	
Nos	21.00	**Item No. 24** Fan Regulator,Dura, Make : Anch	474.02	9954.42	0	
Nos	0.00	**Item No.25** 2 Way Modular switch, 10 Amp, Make : Anchor Roma	118.28	0.00	0	
Nos	1.00	**Item No. 26** Bell Push with Neon, Make Ancho	131.43	131.43	0	
Nos	1.00	**Item No. 27** Calling Bell	131.43	131.43	0	
Nos	12.00	**Item No. 28** Telephone Socket, Make Anchor	110.4	1324.80	0	
Nos.	0.00	**Item No. 29**Tv Socket, Make Anchor Roma	110.4	0.00	0	
Nos	0.00	**Item No. 30** Energy efficient Exhaust Fan	876.2	0.00	0	
Nos	20.00	**Item No. 31** Energy efficient Ceiling fan	1577.16	31543.20	0	
Nos	17.00	**Item No. 32** Tube light fittings with tube	394.29	6702.93	0	

Nos	0.00	Item No. 33 Decorative light fittings	525.72	0.00	0	
Nos	0.00	Item no. 34 Fool Lamp (LED) skirting light white, 3 module	350.48	0.00	0	
Coil	5.00	Item No. 35 0.75 sqmm copper earth wire	613.34	3066.70	0	
Coil	67.00	Item No. 36 1 sq mm unsheathed copper cable, make Finolex	626.48	41974.16	0	
Coil	24.00	Item No. 37 2.5 sq mm unsheathed copper cable, make Finolex	2019.64	48471.36	0	
Coil	18.00	Item No. 38 6 sq mm unsheathed copper cable, make Finolex	4464.23	80356.14	0	
Coil	9.00	Item No. 39 4 sq mm unsheathed copper cable, make Finolex	2957.17	26614.53	0	
Coil	4.00	Item No. 40 16 sq mm unsheathed copper cable, make Finolex	8323.88	33295.52	0	
Coil	5.00	Item No. 41 Telephone cable	350.48	1752.40	0	
Mtr	0.00	Item No. 42 1/2 inch PVC conduit pipe	61.33	0.00	0	
Nos	0.00	Item No. 43 1/2 inch circular box 1 way	26.88	0.00	0	
Nos	0.00	Item No. 44 1/2 inch circular box 2 way	26.28	0.00	0	
Nos	0.00	Item No. 45 1/2 inch circular box 3 way	26.28	0.00	0	
Nos	0.00	Item No. 46 1/2 inch circular box 4 way	26.28	0.00	0	
Nos	110.00	Item No. 47 Ceiling light fittings	525.72	57829.20	0	
Nos	0.00	Item No. 48 Post top light fittings	1226.68	0.00	0	
Nos	0.00	Item No. 49 7 watt LED bulb	105.15	0.00	0	
Nos	0.00	Item No. 50 Joint Box Size : 6"x 4" with backet	438.1	0.00	0	
Nos	80.00	Item No. 51 Blanking Plate, make Anchor Roma	7.01	560.80	0	
Nos	0.00	Item No. 52 Out door light Fittings	1051.43	0.00	0	
Nos	19.00	Item No. 53 25 A Modular AC Starter Switch with box and plate	525.72	9988.68	0	
Nos	0.00	Item No. 54 4"x4" backelite sheet	17.52	0.00	0	
Nos	1.00	Item No. 55 Chemical Earthing (40kg)	5257.19	5257.19	0	
		Installation charge for the Electrical Items				
Nos	190.00	Item No. 1 Fixing of modular box with plate	52.73	10018.70	0	
Nos	331.00	Item No. 2 Fixing of switch and socket	35.15	11634.65	0	
Nos	20.00	Item No. 3 Fixing of fan and fan regulator	65.91	1318.20	0	
Nos	14.00	Item No. 4 Fixing of exhaust fan	65.91	922.74	0	
Nos	205.00	Item No. 5 Light point fixing	57.12	11709.60	0	
Nos	19.00	Item No. 6 Fixing of AC starter switch	52.73	1001.87	0	
Nos	0.00	Item No. 7 Fixing of MCB, RCCB	35.15	0.00	0	
Nos	0.00	Item No. 8 Fixing of 63 Amp. Isolator	131.82	0.00	0	
Nos	0.00	Item No. 9 12 way MCB box fixing	263.63	0.00	0	
Nos	1.00	Item No. 10 Fixing of Main switch	263.63	263.63	0	
Nos	1.00	Item No. 11 Fixing of Busbar panel	351.51	351.51	0	
Mtr	0.00	Item No. 12 Fixing of 1/2" Conduit at wall	30.76	0.00	0	
Mtr	5000.00	Item No. 13 Lighting circuit wiring	3.52	17600.00	0	
Mtr	100.00	Item No. 14 Cable laying charges with earth work	105.45	10545.00	0	



		Extra Items for Electrical Works				
Nos	280.00	Item No. 1 1" Casing & capping(8' length) make: Richa	60.00	16800.00	0	
Nos	80.00	Item No. 2 1.5" Casing & Capping (8' Length)	110.00	8800.00	0	
Nos	365.00	Item No. 3 1" Casing Accessories	14.00	5110.00	0	
Nos	115.00	Item No. 4 1.5" Casing Accessories	16.00	1840.00	0	
Packets	15.00	Item No. 5 1" PVC Gutka (Special)	35.00	525.00	0	
Packets	15.00	Item No. 6 1" Screw (Special)	60.00	900.00	0	
Nos	7.00	Item No .7 1.5" PVC Gutka (Special)	40.00	280.00	0	
Packets	7.00	Item No. 8 1.5" Screw (Special)	67.00	469.00	0	
Packets	2.00	Item No. 9 2" Screw (Special)	102.00	204.00	0	
Nos	96.00	Item No. 10 Spare Box	18.00	1728.00	0	
Nos	37.00	Item No. 11 Ceiling Rose	27.00	999.00	0	
Coil	1.00	Item No. 12 4mm B.T.C Cable	3250.00	3250.00	0	
Packets	3.00	Item No. 13 4mm B.T.C Cable Clip	110.00	330.00	0	
Packets	48.00	Item No. 14 Black Tape	11.00	528.00	0	
Nos	17.00	Item No. 15 Fan Sheet	60.00	1020.00	0	
Nos	36.00	Item No. 16 Angle Holder	40.00	1440.00	0	
Nos	2.00	Item No. 17 6 Way TPN double door	4500.00	9000.00	0	
Nos	1.00	Item No. 18 4 Way TPN double door	2850.00	2850.00	0	
Nos	1.00	Item No. 19 Copper Buster with enclosure, 200 Amp	3250.00	3250.00	0	
Nos	2.00	Item No. 20 4 pole MCB 100 Amp	6850.00	13700.00	0	
Nos	1.00	Item No. 21 4 pole MCB 63 Amp, L&T	2200.00	2200.00	0	
Nos	2.00	Item No. 22 4 pole MCCB 200 Amp, L&T with Link Paty	16700.00	33400.00	0	
Nos	16.00	Item No. 23 MCB, Single Pole 240V-25 Amp	153.34	2453.44	0	
Nos	26.00	Item No. 24 2 way modular box, Make : Anchor Roma	57.48	1494.48	0	
Nos	26.00	Item No. 25 2 way modular plate, Colour : WhiteMake Anchor Roma	60.00	1560.00	0	
Nos	21.00	Item No. 26 3 way modular PVC box, Make Anchor Roma	67.46	1416.66	0	
Nos	21.00	Item No. 27 3 way modular PVC plate Colour : White, Make Anchor Roma	80.50	1690.50	0	
Nos	9.00	Item No. 28 4 way modular PVC box, Make : Anchor Roma	81.49	733.41	0	
Nos	9.00	Item No. 29 4 way modular PVC plate, Colour : White Make : Anchor Roma	102.50	922.50	0	
Nos	11.00	Item No. 30 6 way modular PVC box, Make : Anchor Roma	110.40	1214.40	0	
Nos	11.00	Item No. 32 6 way modular PVC plate,Colour : White Make Anchor Roma	132.50	1457.50	0	
Nos	10.00	Item No. 33 8 way modular PVC box, Make : Anchor Roma	129.50	1295.00	0	
Nos	10.00	Item No. 34 8 way modular PVC plate, Colour : white Make : Anchor Roma	162.50	1625.00	0	

Nos	13.00	**Item No. 35** 12 way modular PVC box, Make : Anchor Roma	165.80	2155.40	0	
Nos	13.00	**Item No. 36** 12 way modular PVC plate, Colour : white Make : Anchor Roma	203.80	2649.40	0	
Nos	5.00	**Item No. 37** 16 way modular PVC box, Make : Anchor Roma	187.50	937.50	0	
Nos	5.00	**Item No. 38** 16 way modular PVC plate, Colour : white, Make : Anchor Roma	222.50	1112.50	0	
Packets	50.00	**Item No. 39** 1/2" Band	62.00	3100.00	0	
Nos	2.00	**Item No. 40** 36 Watt 2X2' Panel Ligth	3450.00	6900.00	0	
Nos	10.00	**Item No. 41** Copper Wire For Earthing	250.00	2500.00	0	
Nos	1.00	**Item No. 42** Copper Rod For Earthing	4150.00	4150.00	0	
Nos	31.00	**Item No. 43** LED Strip Light 5m : white	1080.00	33480.00	0	
Nos	4.00	**Item No. 44** Bruss nut Bolt	65.00	260.00	0	
Nos	24.00	**Item No. 45** 16mm Copper Lug	50.00	1200.00	0	
Nos	32.00	**Item No. 46** 9 Watt LED Bulb	130.00	4160.00	0	
Nos	4.00	**Item No. 47** 50 Watt LED (Waterproof) Outdoor Light	3500.00	14000.00	0	
Nos	15.00	**Item No. 48** Energy efficient Heavy Duty 9" Exhaust Fan	1545.00	23175.00	0	
Nos	1.00	**Item No. 49** 20mm G.I. Saddle	200.00	200.00	0	
Nos	10.00	**Item No. 51** Fastener for Ceiling Fan	200.00	2000.00	0	
Job	1.00	**Item No. 52** Installation charge for the extra electrical items	39472.97	39472.97	0	
		Extra Items for Civil Works				
No.	1.00	**Item No. 1** Supply and fixing of acrylic neepco logo	7485.00	7485.00	0	
Sqm.	6.02	**Item No. 2** Providing and fixing of best quality 100 mm size vertical venetian blinds of approved brands and make like vista classic or equivalaent design complete as per specifications and direction of engineer in Charge	3213.13	19343.04	0	
Sqm.	24.66	**Item No. 3** Providing and fixing BWR plywood (green ply ,century make on new or old surface including preparation of surface apply adhesive making cut out and other enabling job with all labour tools and tackle material etc complete as per specification and direction of Engineer In Charge	942.62	23245.01	0	
				2718653.02	1922002.81	

Principal Place of Business: ABB India Limited Plot No. 4A, 5 & 62nd Phase, Peenya Industrial Area Bangalore-560058 India GSTIN : 29AAACA3834B1Z4 State Code & Name: 29 - Karnataka	**TAX INVOICE** Supply of Goods [SECTION 31 OF CGST ACT, 2017 READ WITH RULE 46 OF CGST RULES, 2017, SECTION 20 OF IGST ACT, 2017, STATE GST ACT & RULES] COMPOSITE SUPPLY	**DUPLICATE FOR TRANSPORTER** Invoice No. 1829801126796 Invoice Date 20.12.2018 FI Reference No. 1814214389 ER No. - Classification of Contract: Composite Supply-Principal Supply-Goods

Despatch From : ABB India Limited IAPG-Static Excitation Systems Survey No.88/3 And 88/4, Bangalore - 562123 State Code & Name: 29 - Karnataka Tel./Fax No. : / CIN : L32202KA1949PLC032923 PAN : AAACA3834B GSTIN : 29AAACA3834B1Z4 PC : INIS	S.O. No. : 4201721919 Cust. Contract/PO No. : NEEPCO/AGTCCPP/C&P/T-42/2018-19/143 Cust. Contract/PO Date : 24.05.2018 Project Reference : Mode of Dispatch : . Name of Transporter : . Vehicle Reg. No. : . L.R. No. : . L.R. Date : - Freight Status : ABB Insurance Status : ABB Insurance Policy No./Date: - IncoTerms : FOR Nelamangala Original Invoice No. : -

Details of Recipient (Bill To) : 2100073295	Details of Consignee (Ship To) : 2100073295
Name & Address : NORTH EASTERN ELECTRIC POWER CORP. LIMITED (A Govt. Of India Enterpris Agartala Gas Turbine Combine Cycle Power Plant City & Postal Code: R.C.Nagar,Khayerpur,Agartala - 799008 State Code & Name: 16 - Tripura GSTIN/Unique ID : 16AAACN9991J2ZU PAN : AAACN9991J Contact Details : -	Name & Address : NORTH EASTERN ELECTRIC POWER CORP. LIMITED (A Govt. Of India Enterpris Agartala Gas Turbine Combine Cycle Power Plant City & Postal Code: R.C.Nagar,Khayerpur,Agartala - 799008 State Code & Name: 16 - Tripura GSTIN/Unique ID : 16AAACN9991J2ZU PAN : AAACN9991J Contact Details : -
Place of Supply: State Code & Name : 16 - Tripura	Place of Delivery : 16 - Tripura

Communication Address : NORTH EASTERN ELECTRIC POWER CORP. LIMITED (A Govt. Of India Enterpris,Agartala Gas Turbine Combine Cycle,Power Plant,R.C.Nagar,Khayerpur,Agartala-799008\16-Tripura,

Sl. No.	PO. Item Sl.No.	Material Code & Description of Supply	Qty.	Unit Rate [INR]	PER/ Unit	Basic Value [INR]	Taxable Value [INR]	Central Tax [INR]	State Tax [INR]	Integrated Tax [INR]
		Refer Annexure								

Basic Value (INR)	Discount (INR)	Pkg.& Fwd. Charges (INR)	Freight (INR)	Insurance (INR)	Others (INR)	Taxable Value (INR)	Central Tax (INR)	State Tax (INR)	Integrated Tax (INR)
7,270,000	0	0	0	0	0	7,270,000	0	0	1,308,600

GST Exemption Notification No./Date	:	-	
Whether Tax is payable on Reverse Charge (Y/N)	:	N	
Total Tax Amount subject to Reverse Charge (INR)	:	Nil	

Invoice Value	8,578,600
Add: TCS	0
Total Invoice Value	8,578,600
Less: Advance Received	0
Less: Retention	727,000
Net Payable Value	7,851,600

LC No./Date: -

Total Invoice Value (in words): Eighty Five Lakh Seventy Eight Thousand Six Hundred Rupees

Total Tax Amount (in words): Thirteen Lakh Eight Thousand Six Hundred Rupees

Certified that the particulars given above are true and correct and the amount indicated represents the Price actually charged and that there is no flow of additional consideration directly or indirectly from the Receiver [Buyer].

Signer: A PRADEEP KUMAR SHETTY
Date: Thu, Dec 20, 2018 14:53:26 IST
Location: Bangalura, India
Reason: Signing Invoice

This is digitally signed document, hence no need of manual signature.

Malfunction Register

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिमीरत्न :श्रेणी-I Miniratna : Category-I
A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
विद्युतनियंत्रणऔरइंस्ट्रूमेंटेशनविंग
Electrical Control & Instrumentation Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) -799008

Attach declaration at the time of Proposal initiation (See the Proforma)

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully.The material/ equipment was/were supplied/consumed/installed vide PONo.NEEPCO/AGTCCPP/C&P/T-43/2015-16/1160Dated.19.12.2015 & NEEPCO/AGTCCPP/ C&P /T-42/2020-21/1354 Dtd.15.12.2020

1	Equipment Details:	145 KV,200A SF6 Circuit breaker with spring operated mechanism.
2	Name of supplier:	ABB India Limited, Power Product Service, Sertor-V, Saltlake City, Kolkata- 700 091
3	Qty.:	2 Nos
4	Price:	₹ 20.68 Lakh
5	Location of installation:	GTG#1 ST#1
6	Date of installation:	GTG#1 :10.02.2021 ST#1: 06.02.2021

Milton 13/08/24

(मिलटन दास)/(Milton Das)
वरि. प्रबंधक (वि./यां.) ई.सी.&आर.आई.
Sr. Manager (E/M), EC&I
एजीबीपीपी, नीपको लि.
AgGBPS, NEEPCO Ltd.

Sl.no	Receipt ID	Transaction no	Description/Item	Name of Supplier
52	110020192108 0804001	294	Ethernet Control accessories 170.2 Qty	
	C&A: MECH/ET1200/ DGM(ECS I/C-01)/19-20/ dtd: 19/8/2019		1) Ethernet switch for G7 Tg 3/2 - 01 No	M/S Secure TECH Pvt. Ltd.
			2) Ethernet switch for STG 3/2 - 01 No	
			3) [illegible] MEDIA Converter - 01 No.	
53	1100201992040017004	295	LLOYD make 1.5 Ton split A/C	M/S Manas Traders
54	1100201972102 0004 0001	296	Cooling water Pump	M/S Laxmi Traders
	2) 1100201972102 0004 0002	297	do	do
Ordered vide NEEPCO Ltd. Tender Enquiry No. CAP/CMC/ 2019-20/1220 dtd. 24/09/19	3) 1100201972102 0004 0003	298	do	do
	4) 1100201972102 0004 0004	299	do	do
	5) 1100201972102 0004 0005	300	do	do
	6) 1100201972102 0004 0006	301	do	do
54	1) 1100201972105 0001 0001	297	Above 80 Amp wire	M/S [illegible]
	Ordered: NEEPCO/ MM/ TECP/ CSP/ CS-1617/ 2018-19/ Dated 24/12/2018		[illegible]	[illegible]
55	1) 1100201972158 0001 0001	301	1.1 KV, 2000A, 31.5 kA	M/S [illegible]
	2) 1100201972158 0001 0002		4 Nos. 3 Sec. SPE CLP Breakers	Switchgear
56	1) 1100201982080050001	302	LED Display Board.	M/S [illegible] Engineers Pvt.
	Ordered: NEEPCO/ MM/ TECP/ DGM-(S/W)/ EC-II/ C-01/ 2019-20/25 dtd. 19/08/2019			

Installation	Location	Rate	Tax	Amount	Serial No
	ECSI				
4/1/2019	Control Room	Rs 5,27,752.00	Rs 96,795.00	Rs 6,34,547.00	[illegible]
5/12/19	Neeco Guest House	Rs [illegible] 32,811.00	Rs [illegible] 9,187.00	Rs 41,998.00	LS1815AV
04/12/2019	Turbine Cooling Pump-I-GT-I	Rs 375040.00	Rs 67509.20	Rs 442547.20	[illegible]
04/12/2019	Generator Cooling Pump-I GT-I	Rs 375040	Rs 67509.20	Rs 442547.20	[illegible]
05/12/2019	Turbine Cooling Pump-II GT-I	Rs 375040.00	Rs 67509.20	Rs 442547.20	[illegible]
03/12/2019	Turbine Cooling Pump-I GT-II	Rs 375040.00	Rs 67507.20	Rs 442547.20	[illegible]
03/12/2019	Generator Cooling Pump-I GT-II	Rs 375040.00	Rs 67507.20	Rs 442547.20	[illegible]
03/12/2019	Turbine Cooling Pump-II GT-II	Rs 375040.00	Rs 67507.20	Rs 442547.20	[illegible]
31/12/2019	SSB Room Power House	Rs 585280.00	NIL	Rs 585280.00	SHD/SP9585
24/01/2020	Indoor Switch yard	Rs 376350.00	19774.00	1054078.00	[illegible]
24/01/2020	do	Rs 376350.00	19774.00	1054078.00	[illegible]
08/01/2020	Security Office ECSI	Rs [illegible] Rs 290,100.00	Rs 52,200.00	342,200.00	ELN08149B8.E

RTH EASTERN ELECTRIC POWER CORPORATION LTD.
AGARTALA GAS TURBINE POWER PLANT
RAMCHANDRANAGAR, AGARTALA.

PV	9	2	1	B	P	0	2	2	4	2
JV	9	2	1	0	1	1	8	5	—	

JOURNAL VOUCHER

Head of Account	Code No.	Cost Centre/ Subcode	Debit Rs. P	Credit Rs. P
Switch Yard	5 1 2 1 1 3		20,68,184'00	
To Security Deposit	8 1 0 2 1 2			1,53,000'00
" TDS-14.5%	8 1 0 6 9 4			35,052'00
" S/Credit	8 1 0 3 2 2			18,76,132'00
(M/s. ABB India Ltd)				
BO/30				
TOTAL			20,68,184'00	20,68,184'00

Narration Design, manufacturing & Supply of SF6 Circuit Breaker, S.O.No. C-8/7-42/19-20/162, 22/5/19, Amendment No. C-8/7-42/19-20/266, 12/6/19

Prepared By

Checked By 19/12/20
Sr. Accountant

Passed By
Dy. M (F)/AO/AAO

TAX INVOICE

Supply of Goods
[SECTION 31 OF CGST ACT, 2017 READ WITH RULE 46 OF CGST RULES, 2017, SECTION 20 OF IGST ACT, 2017, STATE GST ACT & RULES]
COMPOSITE SUPPLY

ORIGINAL FOR RECIPIENT

Invoice No. / Invoice Date	1924010113340 / 20.11.2019
FI Reference No. / ER No.	1914158132
Classification of Contract	Composite Supply-Principal Supply-Goods

Principal Place of Business:
ABB India Limited
No.8, National Highway, Manoja
Vadodara-390013
India
GSTIN : 24AAACA3834B1ZE
State Code & Name: 24 - Gujarat

Despatch From :
ABB India Limited PPHV-Ckt Brks Spares,Vadodara
National Highway No.8,Manoja
Vadodara - 390013
State Code & Name: 24 - Gujarat
Tel./Fax No. : 0265-642141-7/0265-652022
CIN : L32202KA1949PLC032923
PAN : AAACA3834B
GSTIN : 24AAACA3834B1ZE

PC : INAY

S.O. No.	: 4201962608
Cust. Contract/PO No.	: NEEPCO/AGTCCPP/C&P/T-42/2019-2020/2
Cust. Contract/PO Date	: 12.06.2019
Project Reference	:
Mode of Dispatch	: BY ROAD
Name of Transporter	: Geetee Carriers Pvt Ltd.
Vehicle Reg. No.	: MH-48-T-6251
L.R. No.	: 021-67919 DATED 20.11.2019
L.R. Date	:
Freight Status	: PAID BASIS
Insurance Status	: BY ABB
Insurance Policy No./Date:	
IncoTerms	: FOR DESTINATION
Original Invoice No.	: -

Details of Recipient (Bill To) : 2100000377
Name & Address : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
MANAGER (ELECT)-1, AGARTALA GAS TURBINE POWER PROJECT
RAMCHANDRANAGAR
City & Postal Code: PO KHASH NOAGAON,TRIPURA WEST - 799008
State Code & Name: 16 - Tripura
GSTIN/Unique ID : 16AAACN9991J2ZU
PAN : AAACN9991J
Contact Details : -

Details of Consignee (Ship To) : 2100000377
Name & Address : NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
MANAGER (ELECT)-1, AGARTALA GAS TURBINE POWER PROJECT
RAMCHANDRANAGAR
City & Postal Code: PO KHASH NOAGAON,TRIPURA WEST - 799008
State Code & Name: 16 - Tripura
GSTIN/Unique ID : 16AAACN9991J2ZU
PAN : AAACN9991J
Contact Details : -

Place of Supply: State Code & Name : 16 - Tripura — **Place of Delivery : 16 - Tripura**

Communication Address : NORTH EASTERN ELECTRIC POWER,CORPORATION LTD.,MANAGER (ELECT)-1, AGARTALA GAS TURBINE POWER PROJECT,RAMCHANDRANAGAR,PO KHASH NOAGAON,TRIPURA WEST-799008\16-Tripura.

Sl. No.	SO. Item Sl.No.	Material Code & Description of Supply	Qty.	Unit Rate [INR]	PER/ Unit	Basic Value [INR]	Taxable Value [INR]	Central Tax [INR]	State Tax [INR]	Integrated Tax [INR]
		Refer Annexure								

Basic Value (INR)	Discount (INR)	Pkg.& Fwd. Charges (INR)	Freight (INR)	Insurance (INR)	Others (INR)	Taxable Value (INR)	Central Tax (INR)	State Tax (INR)	Integrated Tax (INR)
1,570,000	0	0	182,700	0	0	1,752,700	0	0	315,486

Invoice Value	2,068,186
Add: TCS	0
Total Invoice Value	2,068,186
Less: Advance Received	0
Less: Retention	0
Net Payable Value	2,068,186

GST Exemption Notification No./Date : -
Whether Tax is payable on Reverse Charge (Y/N) : N
Total Tax Amount subject to Reverse Charge (INR) : Nil
LC No./Date: -

Total Invoice Value (in words): Twenty Lakh Sixty Eight Thousand One Hundred Eighty Six Rupees
Total Tax Amount (in words): Three Lakh Fifteen Thousand Four Hundred Eighty Six Rupees

Certified that the particulars given above are true and correct and the amount indicated represents the Price actually charged and that there is no flow of additional consideration directly or indirectly from the Receiver [Buyer].

Digitally signed by MURALIDHAR HASSAN SUBBANACHAR
Date: Wed, Nov 20, 2019 18:30:00 IST
Location: Bengaluru, India
Reason: Signing Invoice

This is digitally signed document, hence no need of manual signature.

Milton / Regular

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
नवरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिमिटेडकीपूर्णस्वामित्ववालीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
विद्युतनियंत्रणऔरइंस्ट्रूमेंटेशनविंग
Electrical Control & Instrumentation Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) -799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully. The material/ equipment was/were supplied/consumed/installed vide PO No. NEEPCO/ AGTCCPP/C&P/CS-16/2018-19/859 Dated. 27.12.2018

1	Equipment Details:	125V, 60A Dual Float cum boost Charger.
2	Name of supplier:	HBL Power Systems Limited.7/1 Heysham road, Kolkata-700 020
3	Qty.:	4 Nos
4	Price:	₹ 23.85 Lakh
5	Location of installation:	GTG#1 GTG#2 GTG#3 GTG#4
6	Date of installation:	GTG#1: 09.02.2021 GTG#2: 20.02.2021 GTG#3: 27.02.2021 GTG#4: 01.03.2021

Milton 13/03/21

(मिल्टन दास)/(Milton Das)
वरि: प्रबंधक (वि./स.) ई.सी.ओ.आई.
Sr. Manager (E/M), EC&I
एजिनीकोपीएस, नीपको लि.
AgGBPS, NEEPCO Ltd.

HBL Power Systems Ltd

NO: NEEPCO/MTCC PP/CRP/C5-15

/2018-19/850 dtd 27/12/19.

Page No-122

Date of Receipt	Particulars	Qty	Rate	Amount	
15/07/19.	80 Amps Dual Float cum Boost chargers for 230 AH Ni cd battery bank	04 nos.	576342.5 ~~703200/-~~	23,05,370/- ~~Rs 28,12,800/-~~	16/7/19.

NIII/IV

1) 1100 2019 211 0000 20001 – GT #1
2) ← DO ——→ 02 – GT #2
3) ← DO ——→ 03 – GT #3
4) ← DO ——→ 04 – GT #4

Date of Issue	To whom issued	Qty. Issued	Balance	Remarks
16/7/2019.	ECVI. Wing/MTCCPP for GT-I, II, III, IV.	04 Nos	Nil	Rec

ORIGINAL FOR RECIPIENT

HBL

TAX INVOICE

(As per Rule 46 of CGST Rules, 2017)

HBL POWER SYSTEMS LIMITED

SY.NO 580/1,580/2,657/1,658, LALGADI MALAKPET,SHAMEERPET MANDAL,
HAKIMPET NISA,,RANGAREDDY DIST.,,HYDERABAD,Telangana State,500078,PAN: AAACH8421K,
CIN: L40109TG1986PLC006745,Email: contact@hbl.in,Web: www.hbl.in,TelNo:08418-301640

GSTIN : 36AAACH8421K1ZI Tax is payable under reverse charge:(No) Invoice No : 361911100639 Invoice Date : 30.06.2019 Place of Supply : Tripura	Customer Code : 101331 Vehicle No : LR No : 13442000217 Transporter : Date of Supply: 30.06.2019 Shipped From : HBL SHAMEERPET-Telangana State
Receiver (Billed to) NORTH EASTERN ELECTRIC POWER CORPORATION THE HEAD OF FINANCE Agartala Gas Turbine Power Plant,,Ranchandranagar, P O: NEEPCO, ,TRIPURA(W) Agartala, Tripura-799008 State/State Code: Tripura/ GSTIN: 16AAACN9991J2ZU UIN No:	**Consignee (Shipped to)** NORTH EASTERN ELECTRIC POWER CORPORATION THE MANAGER(C) STORE Agartala Gas Turbine Power Plant,,Ranchandranagar, P O: NEEPCO, ,TRIPURA(W) Agartala, Tripura-799008 State/State Code: Tripura/ GSTIN: 16AAACN9991J2ZU UIN No:
PO No and Date : NEEPCO/AGTCCPP/C<(>&<)>P/CS-16/2018-19/859 Dt:/27.12.2018	Incoterms : EXW,Shamirpet Factory SO No : 1051370 Ref No : 80130841/900073418 Gross Wt(Kg) : 3,480.000 Net Wt(Kg) : 3,076.000

Sl. No	Description of Goods/Services	HSN Code/ Accounting Code	UOM	Qty	Rate	Total Value (INR)
1	9000018625 - 125V TP 80A DFCBC <(>&<)> Spares (Spares: 1) control Cards (1 Set of All PCb cards)- Each 1 Set for 1 Set 2) Thyristor- Each 6 Nos for 1 Set 3) Diodes- Each 4 Nos for 1 Set 4) Filter capacitors- Each 2 Nos for 1 Set 5) Rectifier Fuses - Each 6 Nos for 1 Set 6) Control Fuses- Each 10 Nos for 1 Set 7) Indicating Lamps- Each 10 Nos for 1 Set	8504	NOS	4	539,260.00	2,157,040.00

E Way Bill:

Any other Information:

Payment Terms:100% on Receipt and acceptance of material by consignee.

Value	2,157,040.00
Add:Freight,Insurance and P&F Charges	228,330.00
Sub Total	2,385,370.00
Less : Discount	0.00
Taxable Value.	2,385,370.00
Add : SGST/UTGST @ 0.00 %	0.00
Add : CGST @ 9.00 %	0.00
Add : IGST @ 18.00 %	429,366.60
Sub Total	2,814,736.60
Add : Other charges/TCS	0.00
Total Invoice value	2,814,736.60
Less : Advance	0.00
Discount on NET	0.00
Net Payable	2,814,736.60
Amount of Tax subject to reverse charge	

Net Invoice value :Twenty Eight Lakh Fourteen Thousand Seven Hundred Thirty Six Rupees Sixty Paise Only

20,21,500 + 3,63,870 = 23,85,370/- Debit - Rs. 5,96,342.50

Nelfin Regular

1

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
मिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिमिटेडकीपूर्णस्वामित्ववालीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
विद्युतनियंत्रणऔरइंस्ट्रूमेंटेशनविंग
Electrical Control & Instrumentation Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) -799008

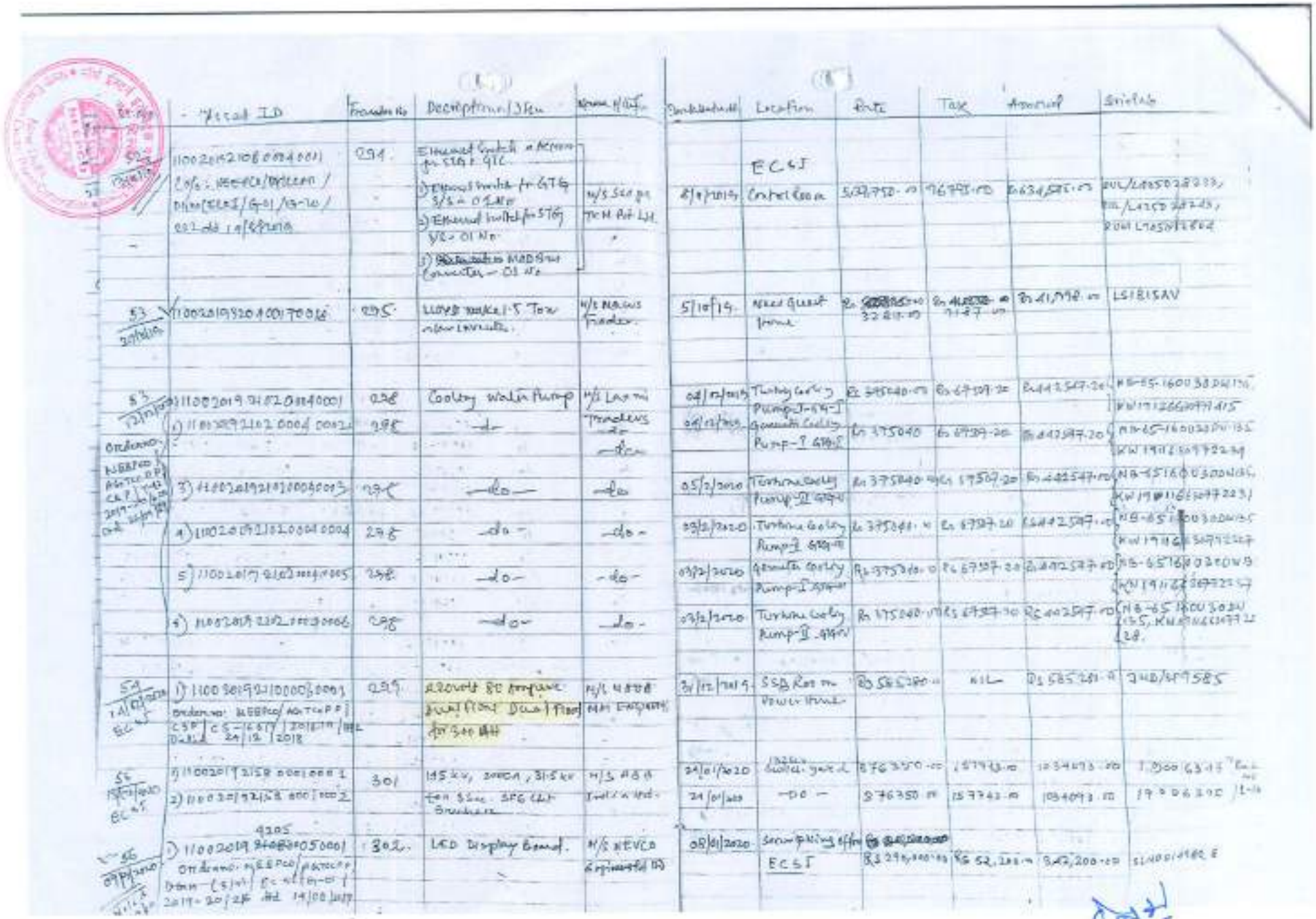
TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully.The material/ equipment was/were supplied/consumed/installed vide PO No. NEEPCO/ AGTCCPP/C&P/CS-16&17/2018-19/842 Dated. 24.12.2018

1	Equipment Details:	220V, 80A Dual Float cum boost Charger.
2	Name of supplier:	Maha Mai Engineers, B-187, Bhagat Singh Colony Ballabhgarh, Hariyana-121004.
3	Qty.:	1 No
4	Price:	₹ 7.34 Lakh
5	Location of installation:	SSB room
6	Date of installation:	31.12.2019

Milton 13/08/20

(मिल्टन दास)/(Milton Das)
वरि॰ प्रबंधक (वि./स.) ई.सी.&ई.आई.
Sr. Manager (E/M), EC&I
एजीबीपीएस, नीपको लि.
AgGBPS, NEEPCO Ltd.



- 280 -

NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
AGARTALA GAS TURBINE POWER PLANT
RAMCHANDRANAGAR, AGARTALA.

Mth: _____
Yr: _____

PV	9	2	1	B	P	0	2	2	2	5
JV	9	2	1	0	1	1	9	3	—	

JOURNAL VOUCHER

Head of Account	Code No.	Cost Centre/ Subcode	Debit Rs. P	Credit Rs. P
Gas Turbine	5 1 2 1 0 2		7,31,600·00	
To Security deposit	8 1 0 2 1 2			49,600·00
" Income Tax	P 1 0 4 0 2			1240·00
" TDS-IGST	P 1 0 4 9 4			12,400·00
" S/Credit	P 1 0 3 2 2			6,68,360·00
(M/S. Mahamai Engineers Haryana.				
Note				
10 - 1.7 - TDS-IGST = Nil				
1) 6,69,650/- 49,600/- 715·00 & 11,350·00 =				6,07,985·00
2) 61,950/- — 5% = 525·00 & 10% = 1050·00 =				60,325·00
3) 7,31,600·00 & 49,600/- 1240·00 & 12,400·00 =				6,68,360·00
TOTAL			7,31,600·00	7,31,600·00

Narration Supply & Installation of 220 Volt, 90 Ampere Lead Acid Plante Battery Bank, Work no. CA/GES-16+17/18-19/842 dtd 24/12/18

Prepared By
AA / Accountant

Checked By 21/2/20
Sr. Accountant

Passed By 21/2/2020
Dy. M (F)/AO/AAO

Printed on 14-Aug-2019 at 16:08
(EXTRA COPY)

Tax Invoice

M/s Mahamal Engineers
Unit-1,B-187,Bhagat Singh Colony, Ballabgarh,Faridabad
Unit-2,14/12,Dooniya Road,Dayal Bagh Colony,Agra
Unit-3, 145,Bala Compound,Near Mata Mandir,Mehrauli Mahrajpur,Mathura
Unit-4, No. - 666,Mewala Maharajpur,Mathura
Section, Faridabad
GSTIN/UIN: 06BDRPS8880B1ZZ
State Name : Haryana, Code : 06
Contact : 0129-2356432,+91 9899233000
e-Mail : mmemax@mmaxpower.com
www.mmaxpower.com

MAX POWER

Invoice No. 747	e-Way Bill No. 361137055264	Dated 14-Aug-2019
Delivery Note JMD/MME/00747/19-20		Mode/Terms of Payment 30 Day
Supplier's Ref. JMD/MME/00747/19-20		Other Reference(s)
Buyer's Order No. NEEPCO/M/TCCPP/CAPEX-HM/139H1/0060		Dated 24-Dec-2018
Despatch Document No. JMD/MME/00747/19-20		Delivery Note Date 14-Aug-2019
Despatched through By Jai Bajrang Carriers		Destination Tripura - 799008
Bill of Lading/LR-RR No. 1017 dt. 14-Aug-2019		Motor Vehicle No.
Terms of Delivery Total No of Boxes-02 Box		

Consignee
North Eastern Electric Power Corporation Limited
The Manager (C) Store, NEEPCO Ltd.,
AGTCCPP,Ramchandra Nagar,Agartala, Tripura - 799008, India
GSTIN/UIN : 16AAACN9991J2ZU
PAN/IT No : AAACN9991J
State Name : Tripura, Code : 16

Buyer (if other than consignee)
North Eastern Electric Power Corporation Limited
135,Mw, Agartala Gas Turbine
Combind Cycle, Power Plant,
Ramchandra Nagar, Tripura -
799008, India
GSTIN/UIN : 16AAACN9991J2ZU
PAN/IT No : AAACN9991J
State Name : Tripura, Code : 16
Contact person : Mr.Suranjan Sarkar
Contact : 8974009294 / 9436767605

Sl No.	Description of Goods	HSN/SAC	GST Rate	Quantity	Rate	per	Amount
1	**Battery Charger 415VAC/220VDC/80A** With Spare Parts	85044030	18 %	1 nos	5,65,280.00	nos	5,65,280.00
	Freight on Sale						84,370.00
	OUTPUT IGST						1,20,537.00
	Total			1 nos			Rs. 7,90,187.00

E. & O.E

Amount Chargeable (in words)
Indian Rupees Seven Lakh Ninety Thousand One Hundred Eighty Seven Only

HSN/SAC	Taxable Value	Integrated Tax Rate	Integrated Tax Amount	Total Tax Amount
	6,69,650.00	18%	1,20,537.00	1,20,537.00
85044030 Total	6,69,650.00		1,20,537.00	1,20,537.00

Tax Amount (in words) : **Indian Rupees One Lakh Twenty Thousand Five Hundred Thirty Seven Only**

Remarks:
Bill No:- 00747
Company's PAN : BDRPS8880B

Declaration
We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

Company's Bank Details
Bank Name : Kotak Mahindra Bank
A/c No. : 3413245846
Branch & IFS Code : G-1,New Delhi - 110048 & KKBK0000195

for M/s Mahamal Engineers

Customer's Seal and Signature

Authorised Signatory

SUBJECT TO FARIDABAD JURISDICTION

This is a Computer Generated Invoice

Duplicate for Transporter

ndia Private Limited 2 PH-IV,Chakan MIDC,Nighoje,Taluka , Pune 410501 GST N 27AACCG3264H1ZO	CIN:U28129PN2005PTC140270, F-STR/04/R01 PAN NO: AACCG3264H	Kelvion India Private Limited

To (1025626) NORTH EASTERN ELECTRIC POWER CO LTD Ramchandra Nagar Agartala 799008 Tripura,India GSTIN of Customer: 16AAACN9991J2ZU PAN NO: State Code: Tripura, 16	Place of Supply / Consignee (1025626) NORTH EASTERN ELECTRIC POWER CO LTD Ramchandra Nagar Agartala 799008 Tripura,India GSTIN No: 16AAACN9991J2ZU State Name & code: Tripura 16 India

Inv.No: IV0000000653 Inv.Date: 26.05.2018 Preparation Time 10:58:00 Date Of Removal: 26.05.2018 Time Of Removal: 19:00:00	Bill. Doc No. 900333272 Bill. Doc Date.26.05.2018 Delivery No. 800311289 SO No : 200208532 SO Date. 02.11.2017 PO Date. 27.11.2017 PO No : NEEPCO/AGTC/CPP/DGWT-1/2017-18	Incoterms: DAP Agartala Contact: BY ROAD, TO T.B.B. DOOR DEL/ ALL ITEMS AS PER ATTACHED PAKCING LIST.

Sr. No	Description & Specification of Goods	Qty	UOM	Unit Rate	Taxable value	CGST		SGST		IGST	
						Rate	Amount	Rate	Amount	Rate	Amount
1	100298677 Lube Oil Cooler (Dry Radiator Cooler) HSN/SAC: 84198990 Desc: FINNED TUBE COOLER	1.0	PC	2,500,000	2,500,000	0 %	0	0 %	0	18 %	450,000
Total:					2,500,000						450,000
Amount of Tax subject to Reverse Charge											
									GRAND TOTAL		2,950,000.00

Total Invoice value **TWENTY NINE LAKH FIFTY THOUSAND Rupees ONLY**

Total IGST value **FOUR LAKH FIFTY THOUSAND Rupees ONLY**

Electronic Reference No. -

(1) Adv. to Supplier - Rs. 17,00,000/- on 6/3/18 - vide P-11350/240

2) " Rs. 3,12,500/- on 9/08/18 - vide P-11846/2261

6,25,000/-

TB 23,25,000/-

Terms & Conditions: Interest will be recovered @24% on overdue unpaid bill. Claim of any nature whatsoever will lapse unless raised in writing within 3 days from date of invoice. Goods once sold cannot be returned and / or exchanged. We reserve to ourselves the right to demand payment of this bill at any time before due date. Payment are to be made at our office by A/C payee cheque.

SUBJECT TO RAJGURUNAGAR-PUNE JURISDICTION

Kelvion India Private Limited

Authorised Signatory

Bank Details

Bank Name: Deutsche Bank A.G.

Branch: Fort, Mumbai. RTGS Code: DEUT0794BBV

Bank A/c No. 0526210000 SWIFT Code: DEUTINBBXXX

Certify that the particulars given above are true & correct and the amount indicated represents the price actually charged and that is no flow of additional consideration directly or indirectly from the buyer.

Registerd office& Factory	India Office	Range:	Division:
Kelvion India Private Limited A-31/32,PH-IV,Chakan MIDC,Nighoje,Taluka Khed,Pune 410501 Tel: 02135-619500/619530 Fax: 02135-619566	403/404, Odyssey IT Park, Rd No.9 Wagle Ind.Estate, Thane(W)-400604, India Tel: +9122 61932700/710 Fax: +9122 61932766	Range II, Twin Bunglow No 4, Sec. No. 3, Indrayani Nagar, Bhosari, Pune - 411026	Division-IV (Chakan) Excise Bhavan Akurdi Pune-411044 Commissionerate- GST Pune-I- Commissionerate-ICE House Sassoon Rd, Pune - 411001

Tax Invoice

"Issued Under Section 31 of Central Goods & Service Tax Act 2017" **Original for Recipient**

...ndia Private Limited ...32 PH-IV,Chakan MIDC,Nighoje,Taluka ...d, Pune 410501 ...TIN No: 27AACCG3264H1ZO	CIN:U28129PN2005PTC140270, F-STR/04/R01 PAN NO: AACCG3264H	Kelvion India Private Limited

...yer / Bill To Party (1025626) NORTH EASTERN ELECTRIC POWER CO LTD Ramchandra Nagar Agartala 799008 Place of Supply - Tripura,India GSTIN of Customer: 16AAACN9991J2ZU PAN NO: State Code: Tripura, 16	Ship To Party / Consignee (1025626) NORTH EASTERN ELECTRIC POWER CO LTD Ramchandra Nagar Agartala 799008 Tripura,India GSTIN No: 16AAACN9991J2ZU State Name & code: Tripura, 16 India

Inv.No: SV0000000048 Inv.Date: 18.09.2018 Preparation Time Date Of Removal: 18.09.2018 Time Of Removal:	Bill. Doc No. 900370761 Bill. Doc Date.18.09.2018 Delivery No. SO No : 200247658 SO Date. 26.05.2018 PO Date. 28.12.2017 PO No : NEEPCO/AGTCCPP/Sr.Manager(E/M/M	Incoterms: DAP Agartala Contact:

Sr. No	Description & Specification of Goods	Qty	UOM	Unit Rate	Taxable value	CGST		SGST		IGST	
						Rate	Amount	Rate	Amount	Rate	Amount
1	700000465 Erection & Commissioning of Dry Radiator **HSN/SAC:** 998732 **Desc:** ERECTION COMMISSIONING AND INSTALATION SERVICE	1.0	PC	350,000	350,000	0 %	0	0 %	0	18 %	63,000
	Total:				350,000						63,000
	Amount of Tax subject to Reverse Charge										
									GRAND TOTAL		413,000.00

Total Invoice value **FOUR LAKH THIRTEEN THOUSAND Rupees ONLY**

Total IGST value **SIXTY THREE THOUSAND Rupees ONLY**

Electronic Reference No.

PO No :NEEPCO/AGTCPP/Sr.Manager(E<(>&<)>M)MM<(>&<)>U/T-29/2017-18/735
Dated 28.12.2017

...erms & Conditions: Interest will be recovered @24% on overdue unpaid bill. Claim of any nature whatsoever will lapse unless ...ised in writing within 3 days from date of invoice. Goods once sold cannot be returned and / or exchanged. We reserve to ourselves ...e right to demand payment of this bill at any time before due date. Payment are to be made at our office by A/C payee cheque. ...wnership and title of Goods supplied shall be transferred to Buyer only on receipt of full payment against the Goods supplied.
UBJECT TO RAJGURUNAGAR-PUNE JURISDICTION

...ank Details

...nk Name: Deutsche Bank A.G.
...anch: Fort, Mumbai. RTGS Code: DEUT0784BBY
...nk A/c No. 0526210000 SWIFT Code: DEUTINBBXXX

...ertify that the particulars given above are true & correct and the amount indicated represents the price actually ...arged and that is no flow of additional consideration directly or indirectly from the buyer.

Kelvion India Private Limited

Authorised Signatory

...gistered office& Factory
...vion India Private Limited
...1/32,PH-IV,Chakan MIDC,Nighoje,Taluka ...d,Pune 410501
...02135-618500/618520
...: 02135-618566

India Office
403/404, Odyssey IT Park, Rd No.9
Wagle Ind.Estate, Thane(W)-400604, India
Tel: +9122 61932700/710
Fax: +9122 61932766

Range:
Range II(Chakan), 2nd floor,
GST Bhavan,
Near Akurdi Railway Station,
Akurdi, Pune - 411044

Division:
Division-IV (Chakan) Excise Bhavan
Akurdi Pune-411044
Commissionerate:
GST Pune-I- Commissionerate-ICE House,
Sassoon Rd, Pune - 411001

- 1 / 1 -

UTES OF MEETING BETWEEN NEEPCO, AGTCCPP & KELVION INDIA PVT. LIMITED, KOLKATA

ATED-24/07/2018

Present Member:

For NEEPCO	For Kelvion India
1. Mr. Nirup Sarma Sr Manager (E/M)	1. Dipankar Dutta, Assistant Manager
2. Mr. Atanu Saha.Asst.Engg.(E/M)	

Reference: Your PO No. NEEPCO/AGTCCPP/Sr. Manager (E/M) MM&U/T-29/2017-18/735, Dated-28/12/2017

Subject: Supervision of Installation & Commissioning of One No. Dry Radiator Cooler at NEEPCO Site.

OBSERVATIONS:

1. Visited NEEPCO, Agartala site on 23/0702018 as per NEEPCO instruction & confirmation to supervise one No. Dry Radiator Cooler Installation & Commissioning job supplied by M/S Kelvion India Pvt. Limited against above mentioned PO.
2. Installation job not executed as the unit-2 shutdown not granted by the user due to unavailable of two no. of other Gas Turbine Units, which are under sudden breakdown (For Installation of Cooler it is needed to take shutdown).
3. However the following pre inspection job executed:
   a) Physical Dimension measurement of supplied Radiator cooler (As the same is dimensionally One to One replacement).
   b) Hydro testing of the Cooler done in Design Pressure(6.0 Kg/cm2), holding for 24 Hrs and found 0.3 Kg/cm2 drop due to joint leakage/Ambient temp. differences/Air blockages.
   c) Location of Installation verification.
   d) Leaving the site on 24.07.2018 at 17.30 Hrs.

FUTURE ACTION:

1. As Hydrotest completed, it is not needed to execute the same during installation.
2. NEEPCO will confirm future date of Installation & commissioning with prior intimation.
3. Kelvion India request NEEPCO to release the 50% Payment along with Taxes Duties at the earliest possible.(As per PO it is within 15 Days from the date of receipt of material and material received at NEEPCO site on 05.07.2018)

24/7/2018

Utilized during 2019-20.

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिलिटेडकीपूर्णस्वालित्ववाि ैसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) –799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spare is consumed/ installed in GTG#2 successfully as per annexure-I. It is also certified that the unit has been successfully run after Installation of the spare . The material/ equipment were supplied vide PO no. NEEPCO/AGTCCPP/Sr.Manager (E/M)/MM&U/T-29/2017-18/735 Dated. 28.12.2018

1	Name of supplier:	M/S Kelvion India Pvt. Ltd.
2	Equipment Details:	Cooling Tower Radiator
3	Qty:	As per Annexure-I
4	Price:	**Rs. 3363000.00**
5	Location of installation:	Installed in GTG#2 Cooling Tower
6	Date of installation:	July'2018

Sr.M(E/M)
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W)

नॉर्थईस्टर्नइलेक्ट्रिकपावरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
मिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिमिटेडकीपूर्णस्वामित्ववालीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
विद्युतनियंत्रणऔरइंस्ट्रूमेंटेशनविंग
Electrical Control & Instrumentation Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) -799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully.The material/ equipment was/were supplied/consumed/installed vide PO No. NEEPCO/ AGTCCPP/DGM(E/M)(EC&I)/G-01/2019-20/ 222, Dtd. 19/08/2019

1	Equipment Details:	Ethernet Switch and accessories
2	Name of supplier:	M/S SCOPE T & M Pvt. Ltd., Add: El 31/11, 'J' Block, MIDC Bhosari, Pune-41026.
3	Qty.:	1 Set.
4	Price:	₹ 6.93 Lakh
5	Location of installation:	GTG & STG control room
6	Date of installation:	11-01-2020

13/08/20
(मिलटन दास)/(Milton Das)
वरि: प्रबंधक (वि./प.) ई.सी.ओर आई.
Sr. Manager (E/M), EC&I
एजीबीपीएस, नीपको लि.
AgGBPS, NEEPCO Ltd.

SCOPE T&M Pvt. Ltd.
EL 31/11, J Block, MIDC Bhosari, PUNE-411026, Maharashtra, India.
GSTIN : 27AABCS5002J1ZK, PAN No. :AABCS5002J,
CIN No. : U74140PN1988PTC045866

SCOPE

TAX INVOICE

Invoice Number	: 8200000535	Invoice Date	: 25.10.2019
Transporter Name & Mode	: By Road	Insurance	: Our Account
No. of Packages	: 03 Corrugated Boxes	Place of Supply	: Tripura

Billed To

Designation : The Sr.Manager(F),
Name : NORTH EASTERN ELECTRIC POWER CORPORATION Code : 1105665
Address : 135MW AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT EC & I Wing
Khayerpur 799008 Tripura India

Contact Person :
State : Tripura State Code : 16
PAN : GSTIN : 16AAACN9991J2ZU

Shipped To

Designation : The Sr. Manager (E/M) Store,
Name : NORTH EASTERN ELECTRIC POWER CORPORATION Code : 1105665
Address : 135MW AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT EC & I Wing
Khayerpur 799008 Tripura India

Contact Person : Shri. Sankari Deb N - 8787831503
State : Tripura State Code : 16
PAN : GSTIN : 16AAACN9991J2ZU

Customer PO No : NEEPCO/AGTCCPP/D.G.M(E/M)(EC I)/G-01/2019-20/222
OA No : 1200000525 Packslip No : 2200000541
Customer PO Date : 19.08.2019 Vendor Code :
Quotation Reference :
Project Name :

S.No.	Description of Goods/Services	HSN/SAC	Qty.	UOM	Rate	Amount	Taxable Value	CGST		SGST/UGST		IGST	
								Rate (%)	Amount	Rate (%)	Amount	Rate (%)	Amount
1	Ethernet Switch,MLFB Code: 6GK6021-0AS13-3FC0-Z A01+B01+C01+D01+E00+F00 +G01+H01+J05+K05 Ethernet Switch for STG S/S and GTG S/S	85176290	2.00	NOS	240,000	480,000	480,000					18	86,400
2	Modbus to Ethernet Convener,RMC30 ; MLFB Code: 6GK6003-0AC13-0AA0	85176290	1.00	NOS	57,750	57,750	57,750					18	10,395
							537,750						96,795
									Total				634,545
									Invoice Total				634,545

Invoice Value(IN Words) : Rupees Six Lakh Thirty Four Thousand Five Hundred Forty Five Only

Payment Terms : 90% against supply of material at site and 10% after submission of work completion report.

SCOPE T&M PVT. LTD. PUNE

SCOPE

SCOPE T&M Pvt. Ltd.
EL 31/11,'J' Block, MIDC Bhosari, Pune-411026 , Maharashtra, India.
GSTIN : 27AABCS5002J1ZK, PAN No. :AABCS5002J.
CIN No. : U74140PN1988PTC345508

TAX INVOICE

Invoice Number : 8300001840	Invoice Date : 23.01.2020	Transporter Name & Mode :	Insurance :
		No. of Packages :	Place of Supply

Billed To

Designation : The Sr.Manager(F)
Name : NORTH EASTERN ELECTRIC POWER CORPORATION Code : 1105665
Address : 135MW AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT EC & I Wing
Khayerpur 799008 Tripura India

Contact Person :
State : Tripura State Code : 16
PAN : GSTIN : 16AAACN9991J2ZU

Shipped To

Designation : The Sr. Manager (E/M) Store,
Name : NORTH EASTERN ELECTRIC POWER CORPORATION Code : 1105665
Address : 135MW AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT EC & I Wing
Khayerpur 799008 Tripura India

Contact Person : Shri. Sankari Deb
State : Tripura State Code : 16
PAN : GSTIN : 16AAACN9991J2ZU

Customer PO No : NEEPCO/AGTCCPP/D.G.M(E/M)/EC I/IG- 01/2019-20/222 GA No : 1300001141
Customer PO Date : 19.06.2019 Vendor Code :
Quotation Reference :
Project Name :

S.No.	Description of Goods/Services	HSN/SAC	Qty.	UOM	Rate	Amount	Taxable Value	CGST Rate (%)	CGST Amount	SGST/UGST Rate (%)	SGST/UGST Amount	IGST Rate (%)	IGST Amount
1	Installation Commissioning of Ethernet Switches	998736	1.00	NOS	50,000	50,000	50,000					18	9,000
							50,000						9,000
											Total		59,000
											Invoice Total		59,000

Invoice Value(IN Words) : Rupees Fifty Nine Thousand Only
Payment Terms : 100% payment against installation and commissioning charges shall be paid after completion of work/MOM report.

SCOPE T&M PVT. LTD. PUNE

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Sl.No	Receipt ID	Invoice No	Description/Size	Name of Mfg.	Installation	Location	Date	Rate	Amount	Serial No
52	1100220192108[illegible]0001	294	Ethernet Switch ...			EC&I				
	Ref: ...		1) Ethernet Switch for GTG 3/S - 05 Nos	M/S Secure Networks						
			2) Ethernet Switch for STG 3/S - 01 No.							
			3) [illegible] Media Converter - 01 No.							
					5/10/19	Control Room	5,32,752.00	96,791.00	6,29,543.00	[illegible]
53	1100201932040017 00016	295	LLOYD MAKE 1.5 Ton Split Inverter.	M/S Nawas Traders	5/10/19	New Guest House	Rs. [illegible] 32,810.00	Rs. [illegible] 9,287.00	Rs. 41,998.00	LS18ISAV
54	1) 1100201921020240001	296	Cooling water Pump	M/S Laxmi Traders	04/12/2019	Turbine Cooling Pump-2 (1 No.)	Rs 375040.00	Rs 67739.20	Rs 442547.20	[illegible]
	2) 1100201921020240002	297	-do-	-do-	04/12/2019	Generator Cooling Pump-1 (1 No.)	Rs 375040	Rs 67739.20	Rs 442547.20	[illegible]
Ordered vide PO No. 1100/EC&I/CAP-20/2019-20 dt. 24.09.2019	3) 1100201921020240003	298	-do-	-do-	05/12/2020	Turbine Cooling Pump-2 (1 No.)	Rs 375040.00	Rs 67739.20	Rs 442547.20	[illegible]
	4) 1100201921020240004	299	-do-	-do-	03/12/2020	Turbine Cooling Pump-2 (1 No.)	Rs 375040.00	Rs 67739.20	Rs 442547.20	[illegible]
	5) 1100201921020240005	300	-do-	-do-	03/12/2020	Generator Cooling Pump-1 (1 No.)	Rs 375040.00	Rs 67739.20	Rs 442547.20	[illegible]
	6) 1100201921020240006	301	-do-	-do-	03/12/2020	Turbine Cooling Pump-2 (1 No.)	Rs 375040.00	Rs 67739.20	Rs 442547.20	[illegible]
54	1) 1100201921000050001	293	Record SD Computer	M/S NEDB	3/12/2019	S&B Room in Power House	Rs 585280.00	NIL	Rs 585280.00	[illegible]
EC&I	Ordered vide PO No. CEP/CS-1677/2018/392 Dated 28/12/2018		500 GB	MAI ENGINEERS						
55	1) 1100201921358 0001 0001	301	19 Inch, 300 CD, 3.5 HDD	M/S NEDB	24/01/2020	Control yard	876350.00	157793.00	1034075.00	[illegible]
EC&I	2) 1100201921358 0001 0002		2 CD SSD, SFG CLP Brochure	Invoice yet	24/01/20	-do-	876350.00	157793.00	1034075.00	[illegible]
56	1) 1100201921050001	302	LED Display board.	M/S NEVCO Engineering	28/01/2020	Security Parking office EC&I	Rs 290,000.00	Rs 52,200.00	Rs 342,200.00	[illegible]
07/02/2020	Ordered vide PO No. CEP/EC&I/CAP-01/2019-20/28 dt. 19/08/2019									

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिमिटेडकीपूर्णस्वामित्ववालीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
विद्युतनियंत्रणऔरइंस्ट्रूमेंटेशनविंग
Electrical Control & Instrumentation Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) -799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully. The material/ equipment was/were supplied/consumed/installed vide PO No. NEEPCO/AGTCCPP/ DGM(E/M)/EC&I/G-01/2019-20/ 216, Dtd. 14/08/2019

1	Equipment Details:	LED Display Board.
2	Name of supplier:	M/S NEVCO Engineers Pvt. Ltd. 90A, 2d Floor, opposite Iskon Temple AmritPuri B, Main road East of Kailash, Delhi-110065
3	Qty.:	1 Nos.
4	Price:	Rs. 7.46 Lakh
5	Location of installation:	Security Building.
6	Date of installation:	08-01-2020

13/08/19
(मिल्टन दास)/(Milton Das)
वरि: प्रबंधक (वि./यां.) ई.सी.एंड.आई.
Sr. Manager (E/M), EC&I
एजीबीपीपी, नीपको लि.
AgGBPS, NEEPCO Ltd.

TRIPURA STATE POLLUTION CONTROL BOARD
(A Govt. of Tripura Organisation)

No.F.17(27)/TSPCB/CPCB/VOL-II/ 3099 **April** 30, **2019**

प्राप्ति सं..... दिनांक.....
Receipt No. 253 dt. 09/5/19
कृपया पृष्ठांकन का उल्लेख करें / C/O the HOP
एजीटीसीपीपी, नीपको / AGTCCPP, NEEPCO.

To

The General Manager & HoP
NEEPCO Ltd.
Ramchandranagar, P.O.: NEEPCO via Khayerpur
Tripura (W), Pin: 799008

Sub: Compliance of orders of the Hon'ble Supreme Court with regards to display of data outside main factory gate about water and air emission and solid waste generated within the factory premises - reg.

Sir,

In compliance of the Direction of Central Pollution Control Board, you are hereby directed to display online data outside the main factory gate on quantity and nature of hazardous chemicals being used in the plants as well as data on water and air emissions and solid wastes generated.

2. Absence of proper initiative taken by your unit as prescribed above, shall be considered as violation of CPCB's direction and appropriate action shall be taken.

3. You are hereby directed to submit the Action Taken Report within 15 days from the date of receipt of directions issued by Tripura State Pollution Control Board, failing which action including Closure Order shall be issued.

Thanking you.

Yours sincerely,

26/04/19
(Manas Mukherjee)
Member Secretary

MOST URGENT
Please prepare action taken report within two days.
Sr. M (E/M) EC & I
10.05.19

PARIVESH BHAWAN
Pandit Nehru Complex, Gorkhabasti,
PO : Kunjaban, Agartala,
West Tripura, PIN - 799 006

Phone : (0381) 231 2589 / 232 2455
232 2462 (Chairman), 232 8792 (Member Secretary)
Fax : (0381) 232 5421, 232 2466
e-mail : trippcb@sancharnet.in / hoospcb-tr@gov.in
website : www.tspcb.tripura.gov.in

TAX INVOICE

Nevco Engineers Pvt. Ltd.
90A-2nd Floor, Amritpuri B main Road, East Of Kailash,
Opposite Iskon Temple, New Delhi-110065(INDIA)
Tel: +91-11-41717112/3/4/5
Mail: sales@nevcoengineers.com, delhi@nevcoengineers.com
CIN NO. U74899DL1994PTC057103

Nevco GSTN : 07AAACN2268E1ZP	**Nevco PAN : AAACN2268E**
Invoice Number : 1604/19-20	Invoice Date : 16/3/2020
Order Number : NEEPCO/AGTCCPP/D.G.M. (E/M/(EC&I)/G-01/2019-20/383	Order Date : 20-02-2020
Dispatch By : Courier	Price Basis :
Bill To :	
SR. MANAGER (F), F&A WING, NORTH EASTERN ELECTRIC POWER CORPORATION LTD (NEEPCO), 135MW AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT, EC & I WING, RAMCHANDRA NAGAR, AGARTALA, TRIPURA (W)-799008	
Customer GSTN : 16AAACN9991J2ZU	Customer PAN : AAACN9991J
Deliver to :	
MR. ASHIT CHOUDHURY, SR. MANAGER (E/M), STORE, M/S. NORTH EASTERN ELECTRIC POWER CORPORATION LTD., (NEEPCO), 135MW AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT, EC & I WING, RAMCHANDRA NAGAR, AGARTALA, TRIPURA (W) - 799008	
Nevco Bank Details :	Payment Terms :
1. ICICI BANK LTD. ACCOUNT NO.:007151600010 IFSC CODE NO. :ICIC0000071 2. ORIENTAL BANK OF COMMERCE ACCOUNT NO. : 0845401000177 /// 0845501000210 IFSC CODE NO. : ORBC0100845	with in 30 days after receipt of material.
Destination :	AGTCCPP-TRIPURA
Freight & Insurance Description :	

Sl. No.	Material Code/Description	HSN/SAC	Qty (NOS)	Unit Price (₹)	Total(₹)	Rate of GST %	CGST(₹)	SGST(₹)	IGST(₹)	Total Price (₹)
1	NV-PH-TSS-TEMP-WTW, Main System (On-line pH/ TSS Temperature) Model: MIQ/TC 2020 3G- C6 (Part No.: 470024)+Model: SensoLyt® 700 IQ/SET (Part No.: 109173)+Model: ViSolid® 700 IQ (Part No.: 600012)+Model: SACIQ-7,0 (Part No: 480042) Make: WTW, GERMANY	9027	1	632400.00	632400.00	18.00	0.00	0.00	113832.00	746232.00
GROSS AMOUNT:					632400.00		0.00	0.00	113832.00	746232.00
ADD: PACKING/FORWARDING:					0.00	18.00	0.00	0.00	0.00	0.00
ADD: FREIGHT:					0.00	18.00	0.00	0.00	0.00	0.00
ADD: INSURANCE:					0.00	18.00	0.00	0.00	0.00	0.00
TOTAL AFTER PACKING/FORWARDING/FREIGHT/INSURANCE:					632400.00		0.00	0.00	113832.00	746232.00
LESS: ADVANCE:					0.00					0.00
NET AMOUNT AFTER ADVANCE:										746232.00
NET AMOUNT IN WORDS:	RUPEES SEVEN LAKH FOURTY-SIX THOUSAND TWO HUNDRED AND THIRTY-TWO ONLY									

E & OE.

FOR NEVCO ENGINEERS PVT. LTD.

The contract or agreement subject to governed and construed in accordance with the Indian Laws and Regulations and all matters arising out of the contract will be within the exclusive jurisdiction of courts at New Delhi and Delhi.
We are MSME registered company having UAN number DL03E0001810.As per MSME 2006 ACT (https://msme.gov.in/?q=page=3) , MSME enterprise has to be paid in full latest within 45 days of supply else interest of 3 times the RBI rate will have to be paid to MSME.

000001

Completion Certificate

Name of Work : "Construction of security road from TSR camp on plant area on AGTCCPP to DM pkvt (Near GAIL post) of NEEPCO AGTCCPP R.C. Nagar ".

Name of Contractor : Sri Milton Paul Champaknagar Bazar, Purba Debendranagar,Agartala, Tripura (W).

Work Order No. : NEEPCO/AGTCCPP/C&P/T-43/18-19/658 dtd: 30-10-2018

Agreement No. : NEEPCO/AGTCCPP/Sr.M(E/M)/C&P/T-91/17-18/63 dtd: 22-12-2018

Certified that the work has been completed in stipulated time as per specification, satisfaction and direction of the Engineer in charge. No T&P and store materials issued to the contractor. No labours have been engaged below 18 years at age.

Milton Paul.
Contractor

Sr. Manager(C)

Engineer (C)

NORTH EASTERN ELECTRIC POWER COI ...ON LTD.
AGARTALA GAS TURBINE POWER .
RAMCHANDRANAGAR, AGARTALA.

SL-19

Month : June/19
Year : 2019-20.

PV										
JV	9	2	1	0	0	1	1	3		

JOURNAL VOUCHER

Head of Account	Code No.	Cost Centre/ Subcode	Debit Rs. P	Credit Rs. P
Bridge & Culvert - (Road) (Assets)	5 1 0 7 1 1		88,14,730	
To				
Bridge & Culvert - (WIP)	5 3 0 7 1 1			88,14,730
TOTAL			88,14,730/-	88,14,730/-

Narration (Being the WIP assets capitalised on the received at completion certificate)

Milton Paul

Prepared By
AA / Accountant

Checked By
Sr. Accountant
AAO (F)

Passed By
Dy. M (F)/AO/AAO

Milton Paul Class- (iv- B) Govt. Contractor PAN:- BBXPP8057R Registration No: C-IV(B)0053/PWD/TRIP/C-IV(B)/00374 GST No:- 16BBXPP8057R1Z9 Labour Licence No :-AGR/2907/29-11-2012	Champaknagar Tripura west, Pin- 799045 Civil & General order supplier Mobile No:- 9774905308 Email:- miltonpaul963@gmail.com

Ref. Bill – 1 Date. 06-04-2019

INVOICE[ORIGINAL]

To, The Deputy General Manager(Civil) AGTCCPP,NEEPCO Ltd. R C Nagar, Agartala West Tripura, 799008 GSTIN:- 16AAACN9991 J2ZU PAN:- AAACN9991 J	BILL NO:- First & Final DATE:- 06-04-2019 PERIOD:- 30-10-2018 to 01-02-2019

1)Name of Work:-Construction of security road from TSR camp on plant area of AGTCCPP to DM plant (Near Gail Post) of NEEPCO Ltd, AGTCCPP,R.C.Nagar" Agartala Tripura West.

2) Work order no:- NEEPCO/AGTCCPP/C&P/T-43/2018-2019/Agree No. 658 Dated 30-10-2018

Sl. No.	Item Description	Unit	Qnty	Rate	Total Amount
1	Construction of security road from TSR camp on plant area of AGTCCPP to to DM plant (Near Gail Post) of NEEPCO Ltd, AGTCCPP,R.C.Nagar" Agartala Tripura West.	Job	1	23,18,804.24	23,18,804.24
				Total	23,18,804.24
				Taxable Value	23,18,804.24
				CGST ON @ 9%	2,08,692.38
				SGST ON @ 9%	2,08,692.38
				Tax Amount	4,17,384.76
				GRAND TOTAL AMOUNT	27,36,189.00
				(Rupees Twenty seven lacks thirty six thousand one hundred eighty nine only)	

Goods And Service Tax Registration Number	16BBXPP8057R1Z9
Pan Number	BBXPP8057R
Labour Licence Number	AGR/2907/29-11-2012

Milton Paul
MILTON PAUL
Class-IV-B
Govt. Contractor
Champaknagar, Tripura (W),
Pin-799045

Milton Paul Class- (iv- B) Govt. Contractor PAN:- BBXPP8057R Registration No:-C-IV(B)0053/PWD/TRIP/C-IV(B)/00374 GST No :- 16BBXPP8057R1Z9 Labour Licence No :-AGR/2907/29-11-2012	Champaknagar Tripura west, Pin- 799045 Civil & General order supplier Mobile No:- 9774905308 Email:- miltonpaul963@gmail.com

Ref..... Date.....

INVOICE(ORIGINAL)

To, The Deputy General Manager(Civil) AGTCCPP,NEEPCO Ltd. R C Nagar, Agartala West Tripura, 799008 GSTIN:- 16AAACN9991 J2ZU PAN:- AAACN9991 J	BILL NO:-First and Final Bill DATE:- 10-03-2019 PERIOD:-28.07.18 to 25.09.18

1)Name of Work:- Construction of 2 (Two) numbers of Retaining wall (One having a length 14.50 m and the other having a length of 32.00 m) on the hill side for slope protection on the approach road to the new guest house located in the colony complex of AGTCCPP, R.C.NAGAR, Tripura west

2) Work order no:- NEEPCO/AGTCCPP/Sr.(E/M)/C&P/T-91/2018-2019/308 dtd 28.07.2018
3) Agreement No. 55 Dated 30-07-2018

Sl. No.	Item Description	Unit	Qnty	Rate	Total Amount
1	Construction of 2(Two) numbers of Retaining wall (One having a length 14.50 m and the other having a length of 32.00 m) on the hill side for slope protection on the approach road to the new guest house located in the colony complex of AGTCCPP, R.C.NAGAR, Tripura west	Job	1	430577.97	430577.97
				Total	430577.97
				Taxable Value	430577.97
				CGST ON @ 9%	38752.02
				SGST ON @ 9%	38752.02
				Tax Amount	77504.04
				GRAND TOTAL AMOUNT	508082.01
				SAY ₹	508082.00
				(Rupees Five lakhs eight thousand eighty two only)	

Goods And Service Tax Registration Number	16BBXPP8057R1Z9
Pan Number	BBXPP8057R
Labour Licence Number	AGR/2907/29-11-2012

Milton Paul.

Milton Paul Class- (iv- B) Govt. Contractor PAN - BBXPP8057R Registration No:-C-IV(B)0053/PWD/TRIP/C-IV(B)/00374 GST No :- 16BBXPP8057R1Z9 Labour Licence No :-AGR/2907/29-11-2012	Champaknagar Tripura west. Pin- 799045 Civil & General order supplier Mobile No:- 9774905308 Email:- miltonpaul963@gmail.com

Ref.....

Date.....

INVOICE[ORIGINAL]

To, The Deputy General Manager(Civil) AGTCCPP,NEEPCO Ltd. R C Nagar, Agartala West Tripura, 799008 GSTIN:- 16AAACN9991 J2ZU PAN:- AAACN9991 J	BILL NO:- First & Final DATE:- 09-04-2019 PERIOD:- 24-09-2018 to 07-02-2019

1)Name of Work:-Construction of security road from plant gate to bank gate via store of NEEPCO Ltd, AGTCCPP,R.C.Nagar" Agartala Tripura West.

2) Work order no:- NEEPCO/AGTCCPP/C&P/T-43/2018-2019/Agree No. 556 Dated 24-09-2018

Sl. No.	Item Description	Unit	Qnty	Rate	Total Amount
1	Construction of security road from plant gate to bank gate via store of NEEPCO ltd,AGTCCPP,R.C.Nagar" Agartala Tripura west	Job	1	29,13,445.76	29,13,445.76
				Total	29,13,445.76
				Taxable Value	29,13,445.76
				CGST ON @ 9%	2,62,210.12
				SGST ON @ 9%	2,62,210.12
				Tax Amount	5,24,420.24
				GRAND TOTAL AMOUNT	34,37,866.00

(Rupees Thirty Four Lacs Thirty Seven Thousand only)

Goods And Service Tax Registration Number	16BBXPP8057R1Z9
Pan Number	BBXPP8057R
Labour Licence Number	AGR/2907/29-11-2012

Milton Paul.
MILTON PAUL
Class-IV-B
Govt. Contractor
Champaknagar, Tripura (W).
Pin-799045

Milton Paul Class- (iv- B) Govt. Contractor PAN:- BBXPP8057R Registration No:-C-IV(B)0053/PWD/TRIP/C-IV(B)/00374 GST No : 16BBXPP8057R1Z9 Labour Licence No :-AGR/2907/29-11-2012	Champaknagar Tripura west, Pin- 799045 Civil & General order supplier Mobile No:- 9774905308 Email:- miltonpaul963@gmail.com

Ref. Bill No- 1.

Date 05-04-2019

INVOICE(ORIGINAL)

To, The Deputy General Manager(Civil) AGTCCPP,NEEPCO Ltd. R C Nagar, Agartala West Tripura, 799008 GSTIN:- 16AAACN9991J2ZU PAN:- AAACN9991J	BILL NO:- First & Final (4) DATE:- 05-04--2019 PERIOD:-26-11-- 2018 to 28-03 -2019

1)Name of Work:-Construction of security road from Gail post to the garage near the plant area NEEPCO Ltd, AGTCCPP,R.C.Nagar" Agartala Tripura West.

2) Work order no:- NEEPCO/AGTCCPP/C&P/T-43/2018-2019/Agree No. 754 Dated 26-11-2018

Sl. No.	Item Description	Unit	Qnty	Rate	Total Amount
1	Construction of security road from Gail post to the garage near the plant area of NEEPCO Ltd, AGTCCPP, R.C.Nagar" Agartala Tripura West	Job	1	9,27,007.63	9,27,007.63
				Total	9,27,007.63
				Taxable Value	9,27,007.63
				CGST ON @ 9%	83,430.69
				SGST ON @ 9%	83,430.69
				Tax Amount	1,66,861.38
				GRAND TOTAL AMOUNT	10,93,869.00
				(Rupees Ten lacs ninety three thousand eight hundred sixty nine only)	

Goods And Service Tax Registration Number	16BBXPP8057R1Z9
Pan Number	BBXPP8057R
Labour Licence Number	AGR/2907/29-11-2012

Milton Paul
MILTON PAUL
Class-IV-B
Govt. Contractor
Champaknagar, Tripura (W)
Pin- 799045

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न : श्रेणी-I Miniratna : Category-I
एनटीपीसीलिमिटेडकीपूर्णस्वामित्ववा ीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) –799008

TO WHOM IT MAY CONCERN

This is to certify that the cooling water pump complete with mounting bracket has been utilised during the year 2019-20. The units has been successfully run after installation of the same.

1	Name of supplier:	Laxmi |Traders
2	Equipment Details:	Cooling Tower Pumps
3	Qty:	06 sets
4	Price:	**Rs. 26.55 Lakh**
5	Location of installation:	Power House
6	Date of installation:	2019-2020

E-mail : laxmitraderagtlgmail.com

LAXMI TRADERS

Authorised Dealer of : ❖ Allweiler India Pvt. Ltd. (Formely Tushaco Pumps Pvt. Ltd.)
❖ Premium Transmission Ltd.

Bardowali, Behind Aranyak Furniture, Agartala, A.D. Nagar, Pin - 799003.

No. 1062 dt. 07/02/2020

File No.

TAX INVOICE

Kind Attn: AGTCCPP, NEEPCO Limited.

Name & Address of Consignee: - The Senior Manager (E/M), Store, NEEPCO Ltd. AGTCCPP, R.C. Nagar, Agartala, Tripura (W) – 799008. Phone: 0381-2391011 P.O. No.: NEEPCO/AGTCCPP/C&P/T-42/2019-2020/620 P.O. Date: 26/09/2019	**Paying Authority: -** The Senior Manager (E/M), Store, NEEPCO Ltd. AGTCCPP Site, R.C. Nagar, Agartala, Tripura (W) Pin – 799008.	Invoice No. 07/19-20 Invoice Date: 05.02.2020

Sl. No.	HSN Code	Description of Item	Unit	Quantity	Unit Rate	Amount
1	84131990	Cooling Water Pump Complete with Mounting Bracket coupled to motor, make: Allweiler, Model: NB 65-160, Discharge – 90m3/hr, Head: 36 Meter, Motor rating: 15KW/20HP/2P/NFLP/IE2/V1 Siemens with Mechanical seal.	Nos	6 Sets	3,75,040.00	22,50,240.00

	Basic Amount	**22,50,240.00**
	Integrated GST- 18%	**4,05,043.20**
Total Value (in words): Twenty Six Lakhs Fifty Five Thousand Two Hundred Eighty Three Rupees and Twenty Paisa INR.	**Total Amount**	**26,55,283.20**

PAN NO. ACEPG4922B
GST NO. 16ACEPG4922B1Z7

Certified that the particulars given above are true and correct and the amount indicated represents the price actually charged and that there is no flow or additional consideration directly or indirectly from the buyer. OR Certified that the particulars given above are true and correct and the amount indicated is provisional as additional consideration will be received from the buyer on the amount of .....

LAXMI TRADERS

Authorised Signatory

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम / (A Govt. of India Enterprise)
मिनीरत्न :श्रेणी I Miniratna : Category-I
एनटीपीसीलिमिटेडकीपूर्णस्वामित्ववाली सहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) –799008

TO WHOM IT MAY CONCERN

This is to certify that the Renovation and Upgradation of Fire Fighting System has been done during the year 2019-20. The system is successfully run after installation of the same.

1	Name of supplier:	Nilex Fire Protection Systems
2	Equipment Details:	Fire Fighting
3	Qty: -	01 Lot
4	Price:	**Rs. 28.30 Lakh**
5	Location of installation:	Power House
6	Date of installation:	2019-2020

NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
AGARTALA GAS TURBINE POWER PLANT
RAMCHANDRANAGAR, AGARTALA

Month : _____
Year : _____

PV	9	2	1	B	0	0	2	8	3	1
JV	9	2	1	0	1	2	3	3	—	

JOURNAL VOUCHER

Head of Account	Code No.	Cost Centre/ Subcode	Debit Rs. P	Credit Rs. P
Fire fighting System Equipments	1 6 2 1 1 9 / 5 7 2 1 2 6		28,30,707·00	
To Adv. to Supplier	5 4 6 1 5 2			9,28,705·00
To Income Tax	8 1 0 4 0 2			8551·00
" TDS-194T	8 1 0 4 9 6			17,102·00
" L.D.	0 9 0 9 0 7			90,410·00
" 194T	8 1 0 3 9 1			16,274·00
" S/Credit	8 1 0 3 2 2			17,69,665·00

(M/s. Niles Fire Protection System Kolkata)

(NEOS)

1) Rs. 16,55,322·00 (-) 9,28,705 — (-) 8551·00 — 13102·00 (-) 90410·00 (-) 16,274·00 = 7,27,017·00
2) Rs. 1,65,969·00 (-) 1,65,969·00
3) Rs. 10,09,016·00 — 8,36,639·00
28,30,707·00 (-) 9,28,705·00 (-) 8551·00 + 13102·00 (-) 90,410·00 (-) 16,274·00 = 17,69,665·00

TOTAL | 28,30,707·00 | 28,30,707·00

Narration Supply & installation and Comm. Testing of Existing Fire fighting System, Order No. GM/F-42/13-15/380 dt. 22/5/13

Prepared By
AA / Accountant

Checked By
Sr. Accountant

Passed By
Dy. M (F)/AO/AAO

TAX INVOICE

NILEX FIRE PROTECTION SYSTEMS

94, Phears Lane, 1st Floor, Kolkata - 700 012

North Eastern Electric Power Corporation Ltd.
Agartala Gas Turbine Power Ltd
Ramchandranagar, P.O.NEEPCO
Agartala, Tripura(W)
799008.

Bill No. NFPS/15/13-14 Date 10.06.2013

Challan No. Date

Order No. NEEPCO/AGTP/EM/T-42/2013-14/321 Date 16.05.2013

Name of Transporter

No.	DESCRIPTION	Quantity	Unit	Rate	Amount Rs.	P.
1.	Pipes, Butter fly valve, Air Release valve, pressure gauge & other fixture & fittings.	LOT	-	-	35,000	00
2.	Pressure switches and pressure Gauges	LOT	-	-	1,10,000	00
3.	MCC panel components	LOT	-	-	85,000	00
4.	Solenoid Valve -14 nos, 14 Zone Annunciation panel -01 & 2C x 1.5 sq mm cu armoured cable	14	nos	3500/-	5,45,000	00
5.	Pipe line of different sizes	600	mtrs	138/-	49,000	00
6.	2C x 1.5 sq.mm. Cu. armoured cable FRLS.	01	No	34350/-	82,800	00
7.	10 Zone Fire Alarm Panel	01	No	16400/-	34,350	00
8.	04 " " " "	01	No	11360/-	16,400	00
9.	02 " " " "	120	Nos	1710/-	11,360	00
10.	Smoke Detectors(Addressable)	15	Nos	1660/-	2,05,200	00
11.	Heat Detectors	14	Nos	332/-	24,900	00
12.	Response Indicator	12	Nos	520/-	4,648	00
13.	Break Glass Type Manual Call Point				6,240	00

Contd. ..2..

Delivery Charges	
Total	
W.B. VAT	
C.S.T.	
Round off	
TOTAL	

Rupees .....

★ Subject to Kolkata Jurisdiction only.

★ If the Bill is not paid on presentation interest will be charged @ 18% p.a.

W.B.V.A.T. No. : 19682105004
W.N.S.T. No. : 19682105198
C.S.T. No. : 19682105295
Buyer's VAT / CST No. :
PAN No. : ALQPS1594J

For NILEX FIRE PROTECTON SYSTEMS

E. & O. E.

TAX INVOICE

NILEX FIRE PROTECTION SYSTEMS

94, Phears Lane, 1st Floor, Kolkata - 700 012

North Eastern Electric Power Corporation Ltd
Messrs Agartala Gas Turbine Power Plant.Ramchandranagar,P.O.NEEPCO
Agartala, Tripura (W)
799008.

Bill No. NFPS/017/13-14 Date 19-06-2013
Challan No. NFPS/017/13-14 Date 19-06-2013
Order No. NEEPCO/AGTP/EM/T-42/2013 014/321 Date 16-05-2013
Name of Transporter

Sl. No.	DESCRIPTION	Quantity	Unit	Rate	Amount Rs.	P
1.	Supply of Air Vessel(ZENITH make IS: 803 & MOC IS:2062) made out of heavy gauge MS Sheet having capacity of 3m3 complete with all accessories	01	set	174962/-	1,74,962	00
	Discount 07%				12,247	34
					1,62,714	66
	CST@2%				3254	29
					1,65,968	95
	R/OFF (+)				0	05
	TIN/VAT NO - 16012022089					
	CST NO -16012022291					

Rupees One Lac Sixty Five Thousand Nine Hundred Sixty Nine Only.

Delivery Charges	-	-
Total	-	-
W.B. VAT	-	-
C.S.T.	-	-
Round off	-	-
TOTAL	1,65,969	00

★ Subject to Kolkata Jurisdiction only.
★ If the Bill is not paid on presentation interest will be charged @ 18% p.a.

W.B.V.A.T. No. : 19682105004
W.N.S.T. No. : 19682105198
C.S.T. No. : 19682105295
Buyer's VAT / CST No. :
PAN No. : ALQPS1594J

E. & O. E.

For NILEX FIRE PROTECTION SYSTEMS

For NILEX FIRE PROTECTION SYSTEMS

LQPS1594JST001

diction only
presentation
@18% p.a.

BILL

NILEX FIRE PROTECTION SYSTEMS 94 Phears Lane, 1st Floor Kolkata-700012 Email : nilexfire@gmail.com	Bill No. NFPS/G/ 106/ 19-20	Dated : 03.02.2020
CLIENT North Eastern Electric Power Corporation Ltd. Agartala Gas Turbine Power Plan Ramchandranagar,P.O.NEEPCO, Agartala 321 Tripura(W)799008.	Order No. NEEPCO/AGTPP/EM/T-42/2013-14/	Dated :16.05.2013

S.No.	HSN / SAC CODE	DESCRIPTION	QTY	RATE	AMOUNT Rs.	P.
1.		Installation of Air Vessel (Zenith Make,IS:803 & MOC IS :2062)made out of heavy gauge MS sheet having capacity of 3m³ complete with all accessories.	01 set	70038/-	70,038	00
2.		Installation of piping including supply of Butterfly valves(MAKE-AUDCO/SANT/SARKAR IS:13095)for connecting the vessel to piping net work inside fire pump house.	01 Job	10000/-	10,000	00
3.		Servicing of all valves fitted in pipe line(valves including gate valves,Hydrant valves, Deluge valves etc).	01 Job	75000/-	75,000	00
4.		Installation of Pressure switches(Make-INDFOSS)inside Fire pump House.	01 Job	50000/-	50,000	00
5.		Making the existing Fire Fighting panel operational in Auto Mode	01 Job	90000/-	90,000	00
6.		Installation of panel with controls near Transformer area along with solenoid valves(Make-THAA/GANAIC IS;D515)Hooter(Make:AGNI/GST)including cabling to TRIP the breaker and activate Hooter in case of any eventuality.	01 Job	50000/-	50,000	00

Contd.....

Amount (In words) : Rupees.....	CGST @ 9%		
	SGST @ 9%		
	R/Off		
	TOTAL		

For NILEX FIRE PROTECTION SYS

GST NO. : 19ALQPS1594J1Z7

PAN NO : ALQPS1594J

SERVICE TAX NO. : ALQPS1594JST001

Authorised Sign

** Subject to Kolkata Jurisdiction only
** If the Bill is not paid on presentation interest will be charged @18% p.a.

BILL

NILEX FIRE PROTECTION SYSTEMS 94 Phears Lane, 1st Floor Kolkata-700012 Email : nilexfire@gmail.com	Bill No.:	Dated :
CLIENT :	Order No.:	Dated :

S.No.	HSN / SAC CODE	DESCRIPTION ...2...	QTY	RATE	AMOUNT Rs.	P.
7.		Installation & Servicing of existing compressor compressed Airline.	01 Job	20000/-	20,000	00
8.		Installation of pipe(Make: BANSAL/JINDAL)line around Transformers for Detections	14 Nos	3000/-	42,000	00
9.		Laying of Cable(Gloster Make) for connection of new panel & Existing panel of pump House.	600 mtr	107/-	64,200	00
10.		Commissioning charges of Auto operation system:-				
		i)Commissioning charges of Fire Hydrant	01Job	25000/-	25,000	00
		ii) Commissioning charges Water Spray	01 Job	25000/-	25,000	00
B.1.		Installation, Testing & Commissioning of Fire Detection and Alarm Panel Micro-Processor based 24V DC operation having indication facilities for Fire/Fault Device operation Status Auto/Manual with stand by Battery and Battery charger (Make:Agni/System Sensor/ GST IS:2189)				
		10 Zone	01 Set	8150/-	8,150	00
		04 "	01 set	5350/-	5,350	00
		02 "	01 set	2840/-	2,840	00
					cont	...3..

Amount (in words) : Rupees.....	CGST @ 9%		
.....	SGST @ 9%		
.....	R/Off		
	TOTAL		

GST NO. : 19ALQPS1594J1Z7

PAN NO : ALQPS1594J

SERVICE TAX NO. : ALQPS1594JST001

** Subject to Kolkata Jurisdiction only
** If the Bill is not paid on presentation interest will be charged @18% p.a.

For NILEX FIRE PROTECTION SYSTEMS

BILL

NILEX FIRE PROTECTION SYSTEMS 94 Phears Lane, 1st Floor Kolkata-700012 Email : nilexfire@gmail.com	Bill No. :	Dated :
CLIENT :	Order No. :	Dated :

S.No.	HSN/SAC CODE	DESCRIPTION ...3...	QTY	RATE	AMOUNT Rs.	P.
B.2.		Installation of Smoke Detector(Addressable)(Make:System Sensor/GST).	120Nos	240/-	28,800	00
3.		Heat Detector(Make:System sensor/GST)	15Nos	240/-	3,600	00
4.		Installation of Response Indicator(Make: Agni/GST)	14Nos	83/-	1,162	00
5.		Installation of Break Glass type Manual Call Point (Make: Agni/GST)	12Nos	130/-	1,560	00
6.		Installation of Electronic Hooter (Make:Agni/GST)	12Nos	255/-	3,060	00
7.		Laying of Cable(Gloster Make) for connecting of Detectors,Devices & From Panelsxx of CI Panel & CI Panel to existing panel in pump House.	3500mtrs	92/-	3,22,000	00
8.		Laying of Cable (Gloster make) from FDA panel to SV & DV for arrangement of Auto operation of water spray system in cable Vault area.	01 Job	21700/-	21,700	00
					9,19,460	00
		Installation charges				
		Discount @7% value			64,362	00
					8,55,098	00
		IGST@ 18%			1,53,917	64

Amount (in words) : Rupees Ten Lacs Nine Thousand Fifteen & Paise Sixty four only.	CGST @ 9%	–	–
	SGST @ 9%	–	–
	R/Off	–	–
	TOTAL	10,09,015	64

GST NO. : 19ALQPS1594J1Z7

PAN NO : ALQPS1594J

SERVICE TAX NO. : ALQPS1594JST001

** Subject to Kolkata Jurisdiction only
** If the Bill is not paid on presentation Interest will be charged @18% p.a.

For NILEX FIRE PROTECTION SYSTEMS

Authorised Signatory

Completion Certificate

Name of Work : Construction of RCC drain for transport of waste water from DM plant to the proposed reservoir area under phase -1 of Zero liquid discharged scheme at AGTCCPP, NEEPCO Ltd."

Name of Contractor : Sri Subrata Debnath.

Work Order No. : NEEPCO/AGTCCPP/C&P/T-43/20-21/1071 dtd: 21-09-2020

Agreement No. : NEEPCO/AGTCCPP/DGM(E/M)/C7P/T-91/20-21/116 dtd: 25-09-2020

Certified that the work has been completed on 19-12-2020 as per specification, satisfaction and direction of the Engineer in charge. No T&P and store materials issued to the contractor. No labours have been engaged below 18 years at age.

Subrata Debnath

Contractor

Senior Manager (C)

वरि. प्रबंधक (सिविल)
एजीटीसीसीपीपी, नीपको लि०
रा० च० नगर, त्रिपुरा (प०)

Assistant Engineer (C)

SL-14

NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
AGARTALA GAS TURBINE POWER PLANT
RAMCHANDRANAGAR, AGARTALA.

Month : March,21
Year : 2020-21

PV	0	2	2	J	V	0	1	3	9	0
JV	0	2	2	0	1	3	9	5	—	

JOURNAL VOUCHER

Head of Account	Code No.	Cost Centre/ Subcode	Debit Rs. P	Credit Rs. P
Water Supply & Drainage	5 1 1 2 0 1		18,61,881.00	
To WIP of Water Supply & Drains	5 3 1 3 0 1			18,61,881.00
(A) Transaction ID-0022092				
TOTAL			18,61,881.00	18,61,881.00

Narration: 24/03/2021 Being amount capitalised from WIP.

Prepared By
AA / Accountant

Checked By
Sr. Accountant

Passed By
Dy. M (F)/AO/AAO

24/03/21

TAX INVOICE

R. K. NAGAR, AGARTALA 799008, TRIPURA, INDIA
[illegible] 8260 [illegible] MSME No:- [illegible]
[illegible]@gmail.com

[illegible]/GSTR 16BJGPD3066M1ZZ Tax Payable On Reverse Charge: Yes/No: No Invoice Number :- SDV/20/ 2020-2021 Dated:- 31.12.2021 PAN: BJGPD3066M	Name of Work:-Construction of RCC Drain for transport of waste water from DM plant to the proposed reservoir area under phase-1 of Zero liquid discharged scheme at AGTCCPP, NEEPCO Ltd R. C. Nagar Tripura (west). P.O / Reference Number: NEEPCO/AGTCCPP/CIVIL/PY T-42/2020-2021 /1071Date: -21.08.2020	Period of Work/Services: 22.09.2020 to 20.12.2020 Place of Work/Services: AGTCCPP, NEEPCO Ltd. R. C. Nagar, Agartala Tripura West

Details of Employer: (Billed to)

Name: NORTH EASTERN ELECTRIC POWER CORPORATION LTD
Address: AGTCCPP, R.C. Nagar, Agartala, Tripura West ,799008
State: TRIPURA
State Code: 16
GSTIN / UIN: 18AACN0061J3Z0

S.No	Description of Goods / Services	SAC	Qty/ Pieces	UOM	Rate	Total (₹)	Discount	Taxable value (₹)	CGST		SGST/UGST		Currency	IGST	
									Rate	Amount (₹)	Rate	Amount (₹)		Rate	Amount (₹)
1	Construction of RCC Drain for transport of waste water from DM plant to the proposed reservoir area under phase-1 of Zero liquid discharged scheme at AGTCCPP, NEEPCO Ltd R. C. Nagar Tripura (west)	995416	1	Mont	13,77,865.00	13,77,865.00		[illegible]	9.00%	1,42,008.00	9.00%	1,42,008.00		0.00%	
Total								[illegible]		1,42,008.00		1,42,008.00			
Invoice Value (In Words)	Eighteen Lakh Sixty One Thousand Eight Hundred Eighty One only												INR	Invoice Total	16,61,881.00

Certified that the Particulars given above are true and correct

TERM & CONDITION OF SALE

Terms of Payment	As per Contract
Bank's name :	INDIAN OVERSEAS BANK
Address :	Ramchandranagar, Agartala, Tripura West-799008
Account number :	183701000009827
IFSC Code	IOBA0001837
Regd Office	R. K. NAGAR, AGARTALA 799008, TRIPURA, INDIA

Signature: SUBRATA DEBNATH
P.O.-Khash Nagar
R.K. Nagar, Sukanta Pa...
Agartala, Bodhjungnagar, Tripura (W)
Authorised Signatory
Name: (SUBRATA DEBNATH)
Designation: Proprietor

NEEPCO New Delhi

Construction of Security Road		
	Jiban Debnath Gr C	4001964
	Jiban Debnath Gr A	3931353
	Debabrata debnath Gr B	4238983
	Miltan Paul	8814730
	Building Cess	247288
	TOTAL	21234318

Head of Finance
AgGBPS/TGBP/MGPS
NEEPCO Ltd.

Completion Certificate

Name of Work : "Construction of approach road from the colony road to the 2 nos. of deep tube well site (i) Ist located opposite to the new double storied C type building and (ii) 2nd site located near Qtr. No. A-34) of the Colony Complex of AGTCCPP, NEEPCO Ltd."

Name of Contractor : Sri Debabrata Debnath .

Work Order No. : NEEPCO/AGTCCPP/C&P/T-43/18-19/837 dtd: 24-12-2018

Agreement No. : NEEPCO/AGTCCPP/Sr.M(E/M)/ C&P/T-91/17-18/74 dtd: 29-01-2019

Certified that the work has been completed in stipulated time as per specification, satisfaction and direction of the Engineer in charge. No T&P and store materials issued to the contractor. No labours have been engaged below 18 years of age.

Debabrata Debnath
Contractor

Deputy General Manager (C)

Assistant Manager (C)-II

DEBABRATA DEBNATH

ENLISTMENT NO:- C- IV (B)/0086, IT PAN-ASMPD7458B,

GOODS AND SERVICE TAX REGISTRATION NO: 16ASMPD7458B1ZS

LABOUR LICENCE: NO:AGR/2521 DATE:- 18.01.2010

MSME Code:- TR08A0001136

KHAYERPUR, AGARTALA 799008, TRIPURA, INDIA

MOBILE. :9856345580

email: aheadcom_09@rediffmail.com

INVOICE | Original | Duplicate

To,
The Deputy General Manager (Civil)
AGTP,CCPP, NEEPCO Ltd, Ramchandranagar,
Agartala, West Tripura, Tripura-state.
Pin Code-799008.
GSTIN:- 16AAACN9991J2ZU
PAN:-AAACN9991J

INVOICE- 008/ Approach Road Colony/2019-202
DATE:-28.06.2019
PERIOD:- 24.12.2018 to 20.02.2019

Ref: 1) Name of work: "Construction of approach road from the colony road to the 2(two) numbers of Deep Tube Well Site [(i) 1st site located oposite to the new double storied C-Type building and (ii) 2nd site located near Qtr NoA34] of the colony complex of AGTCCPP, Neepco ltd , R.C Nagar, Tripura (w)"
2)Work order No:-NEEPCO/AGTCCPP/C&P/T-43/2019-2020/837 dtd 24.12.2018

Sl No	Item Description	Unit	Qnty	Rate(`)	Amount(`)
1	"Construction of approach road from the colony road to the 2(two) numbers of Deep Tube Well Site [(i) 1st site located oposite to the new double storied C-Type building and (ii) 2nd site located near Qtr NoA34] of the colony complex of AGTCCPP, Neepco ltd , R.C Nagar, Tripura (w)"	Job	1.00	406161.86	406161.86
				Total `	406161.86
				Taxable Value `	406161.86
				CGST ON @9%	36554.57
				SGST ON @9%	36554.57
				Tax Amount `	73109.13
				GRAND TOTAL AMOUNT `	479270.99

(Rupees Four Lakh Seventy Nine Thousand Two Hundred Seventy One only)

GOODS AND SERVICE TAX REGISTRATION NO	16ASMPD7458B1ZS
PAN NO	ASMPD7458B
LABOUR LICENCE NO	AGR/2521 DATE:- 18.01.2010

AUTHORISED SIGNATORY

Debabrata Debnath

Completion Certificate

Name of Work : Construction of Security road (Group –C Chainage 850.00 m to 1200.00 m) on the back side of Transformer yard to near TSR camp of the Plant area of AGTCCPP, NEEPCO Ltd .

Name of Contractor : Sri Jiban Debnath

Work Order No. : NEEPCO/AGTCCPP/C&P/T-43/19-20/1222 dtd: 27-02-2020

Revised order No. : CIVIL/S-2/21-22/441 dtd: 26-05-202 ₹

Agreement No. : NEEPCO/AGTCCPP/DGM(E/M)/C&P/T-91/19-20/105 dtd: 02-03-202 D

Certified that the work has been completed on **17-12-2020** as per specification, satisfaction and direction of the Engineer in charge. No T&P and store materials issued to the contractor. No labours have been engaged below 18 years at age.

Jiban Debnath
Contractor

24/6/21
Deputy General Manager (C)
उप महाप्रबंधक (सिविल)
एजीटीसीसीपीपी, नीपको लि०
[illegible] नगर, त्रिपुरा (प०)

24/6/21.
Assistant Manager (C)
सहायक प्रबंधक (सि.)
Asstt. Manager (C)
एजीटीसीसीपीपी, नीपको लि.
AGTCCPP / NEEPCO LTD.

MSME

No. NEEPCO/AGTCCPP/CIVIL/ 21-22/ 55 Dtd: 24/06/2021

North Eastern Electric Power Corporation Ltd

2nd & final bill

ar contractors and supplies :This form provides only for payment forworks or supplies actually measured

Cash Book Voucher No

Name of Contractor:- Sri Jiban Debnath , Radhanagar , Purbanoagoan , Agartala , Tripura (W)

Name of Work :- Construction of security road(Group - C Chainage 850.00 m to 1200.00 m) on the back side of Transformer yard to near TSR camp of the Plant area of AGTCCPP , NEEPCO Ltd.

Ref of Work Order:-NEEPCO/AGTCCPP/C&P/T-43/19-20/1222 dtd: 27-02-2020

Revised orde CIVIL/S-2/21-22/441 dtd: 26-05-2021

Ref of Agreement :- NEEPCO/AGTCCPP /DGM(E/M)/C&P/T-91/19-20/105 dtd: 02-03-2020

Date of actual completion:- **17-12-2020**

Serial No of this Bill :-**2nd & final Bill.**

No & date of the last bill for this work :- **Ist R/A Bill**

I - Accounts of work done

Unit	Quantity executed up to date as per MB	Item of work under sub heads and sub works of estimate	Rate	Amount [Rs]		Remarks
				Up to date	Since previous bill [Total for each sub head]	
1	2	3	4	5	6	7
Cum	1064.05	**Item No. 1** Excavation in soil with Dozer with lead upto 100 metres . Excavation for road way insoil by mechanical.....etc.	101.45	107947.87	107947.87	
Cum	666.23	**Item No. 2** Compacting original ground supporting subgrade .Loosening of the ground upto a level of 500 mm .....etc.	103.36	68861.53	68861.53	
Sqm	678.82	**Item No. 3** Providing and laying brick soling layer on prepared subgrade acording to lines , grades .....etc.	525.91	356998.23	356998.23	
Cum	0.68	**Item No. 4** Providing and laying in position cement concrete of specified grade excluding the cost of centering .....etc.	8502.19	5781.49	5781.49	
Cum	1426.31	**Item No. 5** Providing on edge soling .Providing and laying brick on edge soling layer on prepared subgrade according to lines , ...etc.	773.75	1103607.36	1103607.36	
Cum	208.24	**Item No. 6** Providing , laing spreading and compacting stone aggregate of specific sizes to water bound macadam.....etc.	6853.35	1427141.60	1427141.60	
Sqm	1562.87	**Item No. 7** Prime coat medium porosity : providing and applying primer coat with bitumen .....etc.	69.09	107978.69		
Sqm	1562.87	**Item No. 8** Open graded premix surfacing laying and rolling of open - graded premix surfacing .....etc.	381.99	597000.71		
Sqm	1562.87	**Item No. 9** Tack coat applying tack coat with bitumen emulsion (RS-1) using emulsion pressure distributor .....etc.	19.09	29835.19		

			Total	3805152.67	3070338.08	
Unit	Quantity executed up to date as per MB	Item of work under sub heads and sub works of estimate	Rate	Amount [Rs]		Remarks
				Up to date	Since previous bill [Total for each sub head]	
1	2	3	4	5	6	7
			BF	3805152.67	3070338.08	
Sqm	1562.87	Item No. 10 Seal cost : Providing and laying seal coat sealing the voids in a bituminous surface laid to the specified .....etc.	76.29	119231.35		
Metre	15.00	Item No. 11 Laying reinforced cement concrete pipe NP2 / Prestressed concrete pipe on first class bedding in single row including fixing collar with cement .....etc.	1909.00	28635.00	28635.00	
Kg	211.59	Item No. 12 Reinforcement for R.C.C. works including straightening , cutting bending , placing in position and binding .....etc.	76.43	16171.82	16171.82	
Cum	0.84	Item No. 13 Providing and laying in position specified grade of reinforced cement concrete excluding the cost of centering , shuttering , finishing and reinforcement .....etc.	9481.89	7964.79	4646.13	
Metre	37.60	Item No. 14 900 mm below ground and 1200 mm to 1500 mm above ground and bed with 2nd class bamboo .....etc.	659.80	24808.48		
				4001964.11	3119791.03	

2nd & Final bill

III - Memorandum of Payments

5 entry (A)

2. Deduct amount withheld:

Gross Value

Fig of works

Ten 1st RA

S/Tax pending Nespco

3391 - 15863 - 1985 - 7585

Rs 4001964
2405833
15061311
937
1426558

a) From Previous Bill as per last Running Account bill — S. Tax 1) 8479.00

b) From this bill — CGST 12764.00 / SGST 12764.00 / CPF 27987.00 / Cess 1276378.00

3. Balance i.e. up to date payment [Item 1 ... 2] 1316499

5. Payments now to be made as detailed below:

By recovery of amounts creditable to this work:

Value of stock supplied as detailed in the ledger in _____

Ditto in _____

Ditto in _____

Net Payable 1203735.00

Total 2 (b) + 5 -(G) 1316499

By recovery of amounts creditable to the works or head of accounts:

"Deposits" by Cheque 28/4/21

[c] Total 5 (b) + 5 - (H)

25/6/2021 AA

as per above memorandum

DM (F)

Stamp

Received Rs _____ on account of this work

Left hand thumb impression of the Contractor

Witness

Full Signature of Contractor

Paid by me vide Cheque No _____ dtd. _____

[dated initials of person actually making the payment]

Cashier

Unit	Quantity executed up to date as per MB	Item of work under sub heads and sub works of estimate	Rate (Rs.)	Amount [Rs] Up to date	Amount [Rs] Since previous bill [Total for each sub head]	Remarks
1	2	3	4	5		
		Brought forward		4001964.11	3119791.03	
		Say		4001964.00		
		Certified that the work has been completed by the contractor as per specification and direction of the Engineer in charge . No T&P & store materials issued to the contractor				
		Total value of the work done		4001964.00		
		Deduct Ist R/A (-)		2495833.00		
		Net value of work		1506131.00	Rs. 1506131.00	

Figure (F) in words :- (Rupees Fifteen Lakhs Six Thousand One Hundred Thirty One) only.

24/6/21.

Certificate and Signature

The measurement were made by Sri Dipak Dutta Assistant Manager (C) and recorded at pages 95 to 112 of **MB NO.2815** advance payment has been made previously with detailed measurement.

Signature of the Contractor

24/6/21

Deputy General Manager (C)
उप महाप्रबंधक (सिविल)
एजीटीसीसीपीपी, नीपको लि०
रा० प० नगर, त्रिपुरा (प०)

The signature is necessary only when the Officer preparing the bill is not the Officer who authorise authorize the payment. In such case two signatures are essential

Completion Certificate

Name of Work : "Construction of Approach road of store complex of NEEPCO AGTCCPP, R.C. Nagar Tripura (W).

Name of Contractor : Sri Debabrata Debnath.

Work Order No. : NEEPCO/AGTCCPP/C&P/T-43/18-19/832 dtd: 24-12-2018

Agreement No. : NEEPCO/AGTCCPP/Sr.M(E/M)/C&P/T-91/18-19/72 dtd: 29-01-2019

Certified that the work has been completed in stipulated time as per specification, satisfaction and direction of the Engineer in charge. No T&P and store materials issued to the contractor. No labours have been engaged below 18 years at age.

Debabrata Debnath

Contractor

Debabrata Debnath

Asst. Contractor - Supplie

Manager(C)

Assistant Engineer (C)

DEBABRATA DEBNATH

ENLISTMENT NO:- C- IV (B)/0086, IT PAN-ASMPD7458B,
GOODS AND SERVICE TAX REGISTRATION NO: 16ASMPD7458B1ZS
LABOUR LICENCE NO:AGR/2521 DATE:- 18.01.2010
MSME Code:- TR08A0001136
KHAYERPUR, AGARTALA 799008, TRIPURA, INDIA
MOBILE :9856345580
email: aheadcom_09@rediffmail.com

INVOICE Original Duplicate

To,
The Deputy General Manager (CMI)
AGTP,CCEP, NEEPCO Ltd, Ramchandranagar,
Agartala, West Tripura, Tripura-state.
Pin Code-799006.
GSTIN:- 16AAACN9991J2ZU
PAN:-AAACN9991J

INVOICE- 004/Approach Road/2019-2020
DATE:-13.05.2019
PERIOD - 24.12.2018 to 19.03.2019

Ref: 1) Name of work: "Construction of Approach Road of store Complex of NEEPCO, AGTCCPP, R. C. Nagar, Agartala, Tripura (W) "
2)Work order No :-NEEPCO/AGTCCPP/C&P/T-43/2018-2019/832 did 24.12.2018

Sl. No.	Item Description	Unit	Qnty	Rate(`)	Amount(`)
1	"Construction of Approach Road of store Complex of NEEPCO, AGTCCPP, R. C. Nagar, Agartala, Tripura (W) "	Job	1.00	474112.71	474112.71
				Total `	474112.71
				Taxable Value `	474112.71
				CGST ON @9%	42670.14
				SGST ON @9%	42670.14
				Tax Amount `	85340.29
				GRAND TOTAL AMOUNT `	559453.00

(Rupees Five Lakh Fifty Nine Thousand Four Hundred Fifty Three only)

GOODS AND SERVICE TAX REGISTRATION NO	*16ASMPD7458B1ZS*
PAN NO	*ASMPD7458B*
LABOUR LICENCE NO	AGR/2521 DATE:- 18.01.2010

Debabrata Debnath.
AUTHORISED SIGNATORY
Debabrata Debnath
Govt. Contractor & Supplier,

82-19. Related WIP-2 Contributed

NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
AGARTALA GAS TURBINE POWER PLANT
RAMCHANDRANAGAR, AGARTALA.

Month : March, 21
Year : 2020-21

PV	0	2	2	0	V	0	1	3	7
JV	0	2	2	0	1	3	7	0	7

JOURNAL VOUCHER

Head of Account	Code No.	Cost Centre/ Subcode	Debit Rs. P	Credit Rs. P
Bridges + Culverts (Road)	5 1 0 7 1 1		1,21,72,300/-	
"			(7933317 + 4238	
To WIP-Bridges + Culverts	5 3 0 7 1 1			1,21,7230
Group A - 3931353				
Group-B - 4238983				
Group-C - 4001964				
12172300				
(A)				
Asset ID				
1100202051071 1 R3 4 0 0 7				
TOTAL			1,21,72,300/-	1,21,72,300/-

Narration Being amount of WIP capitalised.

Prepared By
AA / Accountant

Checked By
Sr. Accountant

Passed By
Dy. M (F)/AO/AAO

Printed 19/03/21

NORTH EASTERN ELECTRIC POWER CORPORATION LTD.

PAYMENT VOUCHER

Payable to Tripura Building & other construction workers welfare Board

D D Details : D D [Y] [N] Payable at

Head of Account	Code No.	Cost Centre/ Subcode	AMOUNT Gross	Deduction	Net
Pmt non-Resi Bldg (To Bank	541067 / 531032 / 732187		247288		247288
		TOTAL			

Rupees Two lac Seventy four thousand Two hundred Eighty eight

Receipt

Narration Being the Resi Bldg cess paid for F.Y 19-20 and booked under the head Pmt non-residential Resi Bldg.

Passing Record

Prepared By AA/Accountant

Checked By Sr. Accountant

Passed By

AAO..... AO.....

AM(F)..... DM(F).....

PAYMENT DETAILS

PV. No. 022BP0117216

BJV No.

Voucher Sl. No. 1616

Cheque No. 00577

Date 08/12/2020

Accountant/Sr. Accountant/Cashier.....

AAO/AO/AM(F)/DM(F)/M(F).....

MIN

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न : श्रेणी-I Miniratna : Category-I
एनटीपीसीलिमिटेडकीपूर्णस्वामित्ववालीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
विद्युतनियंत्रणऔरइंस्ट्रूमेंटेशनविंग
Electrical Control & Instrumentation Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) -799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully.The material/ equipment was/were supplied/consumed/installed vide PO No. NEEPCO/AGTCCPP/C&P/T-38/2019-20/1081 Dated. 15.02.2020 & NEEPCO/AGTCCPP/ C&P/ T-38/2019-20/1200 Dtd.22.02.2020

1	Equipment Details:	Skid cable
2	Name of supplier:	M/S BHEL-GE Gas Turbine Services Pvt Limited. Cyber tower,Madhapur, RR district, Hydrabad, telangana-500081
3	Qty.:	2 Lot
4	Price:	₹ 172.47 Lakh
5	Location of installation:	GTG#1 GTG#2
6	Date of installation:	GTG#1: 08.04.2022 GTG#2: 07.09.2020

Bifurcation of Rs 172.47

Milton 13/08/22

(मिल्टन दास)/(Milton Das)
वरि: प्रबंधक (वि./य.) ई.सी.ओ.आई.
Sr. Manager (E/M), EC&I
एजीबीपीएस, नीपको लि.
AgGBPS, NEEPCO Ltd.

(4)

नॉर्थ ईस्टर्न इलेक्ट्रिक पॉवर कॉर्पोरेशन लिमिटेड
North Eastern Electric Power Corporation Limited
(भारत सरकार का उद्यम)/(A Govt. of India Enterprise)
135 मे.वा. अगरतला गैस टरबाइन कंबाइंड साइकिल पॉवर प्लांट
135 MW Agartala Gas Turbine Combined Cycle Power Plant
अनुबंध एवं प्रापण: प्रचालन स्कंध/Contract & Procurement /Operation Wing
रामचन्द्र नगर, त्रिपुरा (प)/ Ramchandra Nagar, Tripura (W) - 799010

H Code: 33806 00620

No. NEEPCO/AGTCCPP/C&P/T-38/2019-2020/1081 Dtd. 15/02/2020

QPW-102D0168

M/s BHEL-GE Gas Turbine Services Pvt. Ltd.
A1, A2 & A3 , Quadrant 1, 7th Floor
Cyber Towers, Madhapur, RR District
Hyderabad, Telangana- 500081

Attention : Mr. Kaushik Roy

300000319
SAP: 7100050 29938 57
(1 no block)

SUB: ORDER FOR SUPPLY OF SKID CABLE – AGTCCPP, NEEPCO LTD.

Ref: 1. Your offer No. Q19-0024 Dtd. 26/04/2019
2. Minutes of Meeting at AGTCCPP Dtd. 21-08-2019 & 22-08-2019
3. Your email dtd. 15/05/2019, 15/07/2019, 16/07/2019 ,02/09/2019, 25/11/2019 & 02/01/2020
4. Our email dtd 15/07/2019, 16/07/2019

Dear Sir,

With reference to the above the Corporation is pleased to place this order for supply of Skid Cable for GTG # 1 & GTG # 2 of NEEPCO, 135 MW Agartala Gas Turbine Combined Cycle Power Plant at the negotiated rate based on your offer and subject to the terms and conditions as mentioned below. Relevant details are as per details in **Annexure-I**.

Terms & Conditions:

01. PRICE: The FCA (FCA port of export) prices payable by NEEPCO for the items covered in the order above. The FCA prices shall remain FIRM till completion of supply of materials. As the items are imported payment shal be made in equivalent Indian Rupees based on the exchange rate prevailing on the date of sale on which it is affected.

The prices so indicated do not include any taxes, duty of levy that may be imposed to India. All suc taxes/duties like customs, insurance, air/ocean, Inland transportation, octroi and any other taxes shall l borne by NEEPCO as applicable and as per actual against submission of documents. As regards to inla transportation, authorized contractor of NEEPCO at the prevailing agreed rates of transportation shall be applicable

02. DELIVERY: Within 6(Six) Months from the date of issue of order.

03. CERTIFICATE OF ORIGIN: As materials shall be dispatched from various GE warehouses located in USA, Eur Certificate of origin will have to be issued by GE only regarding origin of goods instead of Chamber of Commerce

04. TAXES & DUTIES: Custom duties CVD or any other taxes including octroi (if any), insurance etc. shall be p NEEPCO against valid documentary evidence only.

05. MODE OF DELIVERY: Based on the purchase order, the BGGTS will in turn procure these parts from GE. T the materials would be consigned by GE to BGGTS. After loading up the materials in the ship/c transfer will take from BGGTS to the purchaser by endorsing the documents like Bill -of- lading/SV along with invoices. The shipping documents will be presented to NEEPCO by BGGTS after get documents in accordance to the terms of payment. A separate agreement for high sea sales will be between BGGTS and NEEPCO. Also, separate communication would be addressed to customs authoriti such a transaction and with these formalities, the transfer will be affected to NEEPCO in high sea actions regarding customs clearance shall be initiated by BGGTs considering Kolkata as the nearest necessary payments to be made by NEEPCO directly to the Custom authorities against assess duties.

06. SHIPMENT, FREIGHT ETC. : Quoted prices are FCA port of export, which also includes the freight up t port of expert. However, this does not include freight, ocean, voyage passage and local transp India, which shall be paid by NEEPCO extra at actual. However, as regards to the componen transportation, authorized contractor of NEEPCO at the prevailing agreed rates of transportation shall be

07. INSURANCE: M/S BGGTS will provide the Insurance advice with details of Airway Bill/ Bill- of- L Date, Description of Item(s), Names of Port-of-Export and Port-of-Import and packing detai

Weight and Number of Boxes/Packages immediately upon loading of the consignment.NEEPC
Insurance cover from an Insurance company of its choice for the consignment based on the Insura
from the Port-of-Export to NEEPCO -AGTCCPP site.

08. TERMS OF PAYMENT: 100% payment shall be released after receipt of the materials in full and good c
and necessary physical inspection at our site and against presentation of the following documents:
    i. Original Invoice.
    ii. Air waybill copy/Bill of lading.
    iii. High Sea Sale Agreement.
    iv. Packing list.
    v. Certificate of origin.

09. WARRANTY: Materials will have to be warranted for a period of 18(eighteen) months from the date of disp
or 12(twelve) months from the date of installation whichever expires earlier.

10. LIQUIDITY DAMAGE: In view of the inability as expressed by BGGTS to accept any liquidated damages as
their company policy, BGGTS will ensure utmost effort to supply the materials within their indicated delivery schec

11. ZERO DATE: Zero date will be counted by BGGTS from the date of order.

12. OTHER CONDITIONS: As the imported materials shall be manufactured as per GE Standard. Hence BG
should offer the quality assurance certificate.

13. PACKING & MARKING: Manufacturer's standard export packing shall be applied. Following particulars sha
marked on each packet.
    i. Purchase Order Number.
    ii. Crate No. with dimension and weight.
    iii. Country of Origin.
    iv. Consignee Mark.
    v. Port of discharge.

14. Copies of shipping documents in advance shall be forwarded to the ordering authority with copies to:
    The Co-Ordinator, NEEPCO Ltd.,
    DS-1, Maniktola Civic Centre
    1/16, VIP Road, IT Scheme No.VIIM
    P.O. Kankurgachi, Kolkata-700054
    Phone: 091 033-23554341

15. PORT OF EMBARKATION: Any USA/European Port/Airport.

16. PORT OF DISCHARGE: Kolkata.

20. ULTIMATE CONSIGNEE: The Sr. Manager(E/M), Store, NEEPCO Ltd., AGTCCPP, R.C.Nagar, Agartala, Tr
(W)-799008, Phone : 0381-2391011. (email: neepco.agtppstore@gmail.com).

21. ARBITRATION IF ANY: Arbitration, if any, shall be settled in any Indian court.

The airway bill shall indicate the notify party as our port clearance office where the consignment is
cleared. This will enable Airline Co. to send cargo arrival notice to our port office. Address of our Kolkata of
given above at Sl. No.14.

The supplier should indicate in their invoice, the GATT Custom classification of then items under in
which will hold on correct assessment of duty. Packing list should clearly indicate the correct physical dimer
of each package, its weight and contents.

You are requested to send your acceptance of this order and plan a kick off meeting.

Thanking you,

Yours sincerely,
For & on behalf of North Eastern Electric Power Corpr

(Suranjan Sarkar)
Dy.General Manager (E/M),C&P
NEEPCO Ltd.AGTCCPP

ANNEXURE-I

Sl.No.	DESCRIPTION	QUANTITY	UOM	UNIT PRICE IN USD	TOTAL PRICE IN USD
1	SUPPLY OF SKID CABLES	2(Two)	LOT	86940.00	173880.00
				Total basic price in USD (After Discount)	173880.00
				US Dollar One Lakh Seventy Three Thousand Eight Hundred Eighty only	

DETAILED QUANTITY OF SKID CABLES FOR USE IN EACH GAS TURBINE

Sl. No.	DESCRIPTION	PART NUMBER	QUANTITY	UNIT
1	Cable CTRL - SHIELDED	362A2374P001	678	FEET
2	Cable CTRL - SHIELDED	362A2373P001	4979	FEET
3	Cable, TCPL, Type K	362A2421P001	5884	FEET
4	Cable	362A2369P002	4979	FEET
5	Cable	362A2369P003	1462	FEET
6	Cable	362A2370P015	6500	FEET
7	Cable	362A2370P004	9840	FEET
8	Cable	362A2370P013	1230	FEET
9	Cable	287A1330P002	366	FEET
10	Cable	287A1330P003	443	FEET

(Suranjan Sarkar)
Dy.General Manager (E/M),C&P
NEEPCO Ltd AGTCCPP

Not In Original
Memo No. NEEPCO/AGTCCPP/C&P/T-38/2019-2020/1062-1069 Dtd.15/02/2020

Copy to

1) The Executive Director(O&M), NEEPCO Ltd.,Brookland Compound,Lower New Colony, Shillong-3, for favour of kind information . This has a reference to his U.O No. 2323 Dtd 06.01.2020.
2) The Head of Project ,NEEPCO, AGTCCP, for favour of kind information.
3) The General Manager(E/M), NEEPCO, AGTCCP, for information please.
4) The Dy.General Manager (Vigilance), NEEPCO, AGTCCP,for information please.
5) The Dy General Manager (E/M) EC&I, NEEPCO, AGTCCP, for information & necessary action please.
6) The Co-Ordinator, NEEPCO Ltd.,Kolkata, , for information & necessary action please.
7) The Sr.Manager (E/M),Store, NEEPCO, AGTCCP, for information and necessary action.
8) The Head of Finance, NEEPCO Ltd. AGTCCP, for information please. The approval of the Director(Tech), NEEPCO Ltd. conveyed vide U.O. No.416 dtd.06-01-2020 is enclosed.

(Suranjan Sarkar)
Dy.General Manager (E/M),C&P
NEEPCO Ltd.AGTCCPP

PLA file in G-48
Seen
17/2/2020

नॉर्थ ईस्टर्न इलेक्ट्रिक पॉवर कॉर्पोरेशन लिमिटेड
North Eastern Electric Power Corporation Limited
(भारत सरकार का उद्यम) / (a govt. of India enterprise)
135 मे.वा. अगरतला गैस टरबाइन कंबाइंड साइकिल पॉवर प्लांट
135 MW Agartala Gas Turbine Combined Cycle Power Plant
अनुबंध एवं प्रापण: प्रचालन स्कंध / Contract & Procurement /Operation Wing
रामचन्द्र नगर, त्रिपुरा (प) / Ramchandra Nagar, Tripura (W) - 799100

ISO 9001:14001:45001
Miniratna Category-I

No. NEEPCO/AGTCCPP/C&P/T-38/2019-2020/1200 Dtd. 22/02/2020

M/s BHEL-GE Gas Turbine Services Pvt. Ltd.
A1, A2 & A3 , Quadrant 1, 7th Floor
Cyber Towers, Madhapur, RR District
Hyderabad, Telangana- 500081

Attention : Mr. Kaushik Roy

SUB: ORDER FOR INSTALLATION & COMMISSIONING OF SKID CABLE FOR GAS TURBINE # I & II

Ref: 1. Your offer No. Q19-0024 Dtd. 26/04/2019
2. Minutes of Meeting at AGTCCPP Dtd. 21-08-2019 &-22-08-2019
3. Your email Dtd. 15/05/2019, 15/07/2019, 16/07/2019 ,02/09/2019, 25/11/2019 & 02/01/2020
4. Our email Dtd 15/07/2019, 16/07/2019

Dear Sir,

With reference to the above the Corporation is pleased to place this order for Installation and Commissioning of Skid Cable for GTG # 1 & GTG # 2 of NEEPCO, 135 MW Agartala Gas Turbine Combined Cycle Power Plant at the negotiated rate based on your offer and subject to the terms and conditions as mentioned below

SL.NO.	DESCRIPTION	QUANTITY	UNIT PRICE (₹)	TOTAL PRICE (₹)
1	Site Services for installation and commissioning of Skid Cable for GTG # I	2(Two) Unit	22,00,000.00	44,00,000.00
			Total basic price (After Discount)	44,00,000.00
			(Rupees Forty Four Lakhs) only	

GENERAL TERMS & CONDITIONS

01. SCOPE: For installation and commissioning of the Skid Cable for GTG # I & GTG # II IS ON TURNKEY BASIS along with Technical Advisory Services. This service consist of providing Technical Advice by BGGT's Technical Advisors based on good Engineering practices and Manufactures recommended practices applicable to the equipment. Installation and commissioning will be done in two phases i.e. separately for GTG # I and GTG # II at the time of shutdown of the units. The following is the scope of work.
   - Removal of existing skid cable.
   - Installation of new skid cable.
   - Re-termination of field cables
   - Check out of field devices
   - Commissioning of the system and trial run of Gas Turbine.

02. COMPLETION PERIOD: Around 28 (twenty eight) days of shutdown is required for the retrofit work for each unit. The exact schedule can be mutually worked out at the time of work. BGGTS assured of reduction of completion period by 10%.

03. PRICE : Total price Rs. 44,00,000.00 (Rupees Forty Four Lakhs) only., which is exclusive of GST but inclusive of to & fro air fare upto Agartala and Back. The indicated price shall remain firm till completion of the entire job.

04. GST: As applicable shall be paid extra by NEEPCO.

05. ACCOMMODATION: Can be provided if Guest House is available on chargeable basis.

06. TERMS OF PAYMENT: 100% payment shall be released after installation & commissioning of the system through Bank. Bank charges shall be to the respective account; i.e. BGGTS bank charges to BGGTS account and NEEPCO'S Bank charges to NEEPCO's account.

07. WORKMANSHIP & COMMISSIONING: The entire commissioning activities would take co-ordination with NEEPCO, Engineers and shall have to be guided by the in house of the power station.

08. CO-ORDINATOR FOR THE ENTIRE ACTIVITIES : Shri Pankaj Battacharjee, DGM(E/M), ordinate the entire commissioning activities or, through his authorized representa required from time to time and as deemed necessary. Contact details: Cell# +91986258 E-Mail: pdcecri@gmail.com.

10. SPECIAL INSTRUCTIONS: Since the job shall require more than 20 days for completion same shall have to be carried out during major shutdown of the unit. M/S BGGTS shall informed one month in advance for mobilizing manpower for the individual unit as pri permission has to be arranged from the grid managers.

M/S BGGTS may arrange a kick off meeting and submit a detailed work plan prior to executic Any additional inputs required for effecting the commissioning on time NEEPCO is to informed well in advance for preparedness.

08. ZERO DATE: Zero date will be counted by BGGTS from the date of starting of Installation Commissioning works.

09. BGGTS SCOPE :

- To and Fro Air fare up to Agartala, accommodation is included in the price.
- Any special tools and tackles if necessary to carry out the job shall be arranged by BGGTS
- All reports and advices shall have to be generated and submitted as deemed necessary.

10. NEEPCO SCOPE:

- Local conveyance for the service engineers shall be provided by NEEPCO.
- Normal Tools and tackles, necessary to carry out the job shall be provided by NEEPCO.
- Skilled and unskilled manpower shall be provided by NEEPCO if available.
- Any spares like gasket, Nuts & bolts, steel plates, consumables or any kind of spares required to carry out the job shall be provided by NEEPCO.

11. PAYING AUTHORITY: The Head of Finance, NEEPCO, AGTCCPP, R.C.Nagar, Agartala.

Detailed deputation for commissioning activities shall be intimated immediately on arrival of th equipments in good condition.

You are requested to send your acceptance of this order.

Thanking you,

Yours sincerely,
For & on behalf of North Eastern Electric Power Corpn.Ltd

(Suranjan Sarkar)
Dy.General Manager(E/M), C&P
NEEPCO Ltd.AGTCCPP

Not In Original
Memo No. NEEPCO/AGTCCPP/C&P/T-38/2019-2020/1201-1207 Dtd.22/02/2020

Copy to

1) The Executive Director(O&M), NEEPCO Ltd.,Brookland Compound,Lower New Colony, Shillong-3, for favour of kind information . This has a reference to his U.O No. 2323 Dtd 06.01.2020.
2) The Head of Project, NEEPCO, AGTCCP, for favour of kind information.
3) The General Manager(E/M), NEEPCO, AGTCCP, for information please.
4) The Dy.General Manager (Vigilance), NEEPCO, AGTCCP,for information please.
5) The Dy.General Manager (E/M) EC&I, NEEPCO, AGTCCP, for information & necessary action please.
6) The Sr.Manager (E/M),Store, NEEPCO, AGTCCP, for information and necessary action.
7) The Head of Finance, NEEPCO Ltd. AGTCCP, for information please. The approval of the Director(Tech), NEEPCO Ltd. conveyed vide U.O. No.416 Dtd.06-01-2020 is enclosed. The amount to be spent needs to be booked under additional capitalization.

Dy General Manager(E/M), C&P
NEEPCO Ltd.AGTCCPP

Minutes of Meeting between M/s NEEPCO, AGTCCPP and M/s BGGTS for GTG#2 Skid Cable Replacement Job on 07/09/2020

Ref: Order No. NEEPCO/AGTCCPP/C&P/T-38/2019-2020/1200 Dtd. 22.02.2020

Members present:

M/s NEEPCO-A
Mr. P D Choudhury
Mr. Milton Das
Mr. Animesh Das

M/s BGGTS
Mr G. Rama Krishana
Mr Y. Anil Kumar

The TA of M/s BGGTS with sub-contractors reported at AGTCCPP on 16/07/2020 for skid cable replacement job of GTG#2. After completing 14 days of Covid-19 self-quarantine as per Tripura state Govt. regulations, M/s BGGTS carried out following activities from 30.07.20 to 03.09.20 to complete skid cable replacement job. This job was done in parallel with Major inspection of GTG-2.

- Measurement & cutting of Skid cables was done as per the field device locations.
- Conduits and junction boxes were replaced wherever found damaged.
- Old JB#1&2 found in good condition and therefore were retained for termination.
- De-termination of old skid cable from JB#1 &2 was done.
- New skid cables were laid through proper conduit from JB#1&2.
- Termination of skid cables was done with proper ferrule in JB#1&2.
- Termination of skid cables on the device side was done with screw connectors (cold zone) & ceramic TB's (hot zone) as applicable with proper cross ferrules.
- Cold loop check & hot loop check were done for all the signals in JB#1&2 from device end to Mark Vie panel and to Fire protection panel.
- New JB installed and new skid cables laid for LGB instruments.
- Both spark plugs were taken out and checked successfully by forcing spark command from Mark-Vie.

Minutes of Meeting

Ref. No. : J19-058401 PO: NEEPCO/AGTCCPP/C&P/T-38/2019-20/1200 Dtd.22/02/2020	Page 1 of 1
Customer: NEEPCO AGGBPS Type of Inspection: Skid Cable Replacement Planned / unplanned: Planned	Location : NEEPCO AGGBPS Date : 08/04/2022 Time : 10.00 am.

Purpose Meeting: Post Outage / review of Skid cable Replacement on GT # 1

ATTENDEES	Customer	BGGTS	Distribution
	Mr. Milton Das Mr. Animesh Das	MR. Prasad Chavan	Attendees + (BGGTS) MR. Sampath Parangusam (AGM-controls))
	Prepared by: MR. Prasad Chavan		

M/s BGGTS TA with sub-contractors reported at NEEPCO on 07/03/2022 and 05/03/2022for skid cable replacement job of GT#1. M/s BGGTS carried out following activities from 05.03.2022 to 07.04.2022 to complete skid cable replacement job. This job was done in parallel with Major inspection job.

Skid cable Hot loop checks were completed on 03/04/2022. The Functional checks were carried out as per field clearance. Unit was put on Rachet operation on 05/04/2022. Rotor Bump test was carried out @ 100 rpm on 06/04/2022. Unit was cranked on 06/07/2022 and observed the parameters. Due to diesel engine lube oil pressure low issue unit couldn't start on 06/04/2022. After Rectifying Diesel Engine issue, unit was started to on 07/04/2022 and reached FSNL in First Click start. Further Unit was synchronized and loaded max to Base achieved 23.4 MW.

Attached the Annexure -1 for activity carried out for skid cables.

Milestones of Major Inspection

- BGGTS team mobilized on: 08/03/2022
- Outage Started on: 05/03/2022
- Unit put on ratcheting operation on: 05/04/2022
- Unit Crank: 06/04/2022.
- Unit Synchronized: 07/04/2022
- Unit Baseload: 07/04/2022

M/s BGGTS express sincere thanks to NEEPCO-AGGBPS team for co-ordination and support extended during entire outage to achieve milestones and successful completion.

Milton 08/04/22

Prasad 8.4.2022

NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
AGARTALA GAS TURBINE POWER PLANT
RAMCHANDRANAGAR, AGARTALA

Month : _____
Year : _____

PV	0	2	2	B	0	0	1	6	9	5
JV	0	2	2	0	0	8	8	8	—	

JOURNAL VOUCHER

Head of Account	Code No.	Cost Centre/ Subcode	Debit Rs. P	Credit Rs. P
Gas Turbine	5/1/2/1/0/2		1,72,43,413·00	
				12,91,059·00
To Security deposit	8/1/0/2/1/2			6,06,147·00
" Material at Site	2/1/0/3/0/5			33,25,325·00
" Material in Transit	2/1/0/3/0/4			1,16,24,882·00
" S/Creditors	8/1/0/3/2/2			

1) Custom duty - Rs. 33,25,325·00
2) Freight - Rs. 6,06,147·00
Rs 43,31,472·00
+ Rs. 1,29,15,941·00
Tl Rs 1,72,43,413·00

(M/s. BHEL-GE Gas Turbine Services)
B0033

TOTAL			1,72,43,413·00	1,72,43,413·00

Narration Entry made towards supply & Skid cable price & capital nature of expenditure
S.O. No. C-8/5-38/15-20/1881 dt. 15/2/20

28/11/2020

Prepared By
AA / Accountant

Checked By Sarkar 24/11/20
Sr. Accountant

Passed By
Dy. M (F)/AO/AAO

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 13095 **Reservation Date:** 31.07.2024 **Material Issue No.** 4900015030 **Material Issue Date:** 31.07.2024

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar,
Street2 : ,
City : Tripura(West) tripura ,
PostCode : 799008 ,
Region : 16 ,
Country : IN

Cost Center/ Recv. Sto. Loc : 1520080119 - CONTROL & INSTRUMENTATION

Issng. Str. Loc : AT04 - CS-GT Material

Work Order/ escription :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	3716410000028200	132KV HAND GLOVES ELECTRICAL INSULATED	PAI	12.000	0	0	0	
2	3218004930060	MARBN CLOTH	M	54.000	54.000	29.29	1,581.66	
3	3019930858800	CRP CELL ROLL (POLYETHYLENE BASE)WITH AD	M	1.000	1.000	61.81	61.81	
4	6329909010010	ADAPTER FITTINGS SS FOR VIBRATION SENSOR	NO	1.000	1.000	1,298	1,298	
5	3800000321	CONDUITS FOR SWD CABLES	NO	2.000	2.000	0	0	
6	3800000314	SWD CABLES	NO	2.000	2.000	0	0	

MiltonDas
Requisitioner

Signature of Receiver

Issuer

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers, Madhapur, RR District, Telangana
Hyderabad - 500081
TS,INDIA
Telephone : +91-40-40640111

Tax Invoice

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR, INDIA
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Payment Instructions
For Domestic Sales :
SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Swift@gs.hk
Hyderabad - 82 A/C No. 001-569-600 001, IFSC Code / No. HSBC 05 00001

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR,INDIA
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Invoice No.	: TS-I20-0545
Invoice Date	: 22-09-2020
Customer PO. No	: NEEPCO/AGTCCPH/C&P/T-38/2019-2020/1081
Customer PO. Date	: 15-02-2020
Dispatched Thru	: By Air/Sea
BGGTS Job No	: J19-0550
Terms of Payment	: Net0days
Dispatch Ref	: ATL-00484643 Dated 21-09-20
INCO Term	: Free Carrier(FCA)
Veh. No.	:
Cost Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Amount INR
1	GE No. : 362A2374P001 BHEL No. : BHEL Mat. :	CABLE-CTRL-SHIELDED Cust. PO SLNo 1	85444930	678.00 Nos.	271.01	1,83,746.48
2	GE No. : 362A2373P001 BHEL No. : BHEL Mat. :	CABLE-CTRL-SHIELDED Cust. PO SLNo 2	85444930	4,979.00 Nos.	243.54	12,12,585.66
3	GE No. : 362A2421P001 BHEL No. : BHEL Mat. :	CABLE- TCPL- TYPE K Cust. PO SLNo 3	90259006	5,884.00 Nos.	218.30	12,84,447.78
4	GE No. : 362A2369P002 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 4	85444930	4,979.00 Nos.	89.84	4,47,325.81
5	GE No. : 362A2369P003 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 5	84119990	1,462.00 Nos.	104.69	1,53,060.44
6	GE No. : 362A2370P015 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 6	85444930	6,500.00 Nos.	117.32	7,62,547.50
7	GE No. : 362A2370P004 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 7	85444930	9,840.00 Nos.	165.58	16,29,282.60
8	GE No. : 362A2370P013 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 8	84119990	1,230.00 Nos.	230.18	2,83,115.25

For BHEL-GE Gas Turbine Services Pvt. Ltd.

For North Eastern Electric Power Corpn. Ltd.

CVV Prasad Rao
Sr. General Manager-Projects & OTR
(Authorised Signatory)

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers, Madhapur, RR District, Telangana
Hyderabad - 500081
TS,INDIA
Telephone : +91-40-40640111

GE No. : 287A1330P002 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 9	85444290	366.00 Nos.	514.55	1,88,326.22 1,88,325·30
10 GE No. : 287A1330P003 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 10	85444290	443.00 Nos.	701.66	3,10,836.49 3,10,835·38
11 GE No. : 362A2374P001 BHEL No. : BHEL Mat. :	CABLE-CTRL-SHIELDED Cust. PO SLNo 11	85444930	678.00 Nos.	271.01	1,83,746.48 1,83,744·38
12 GE No. : 362A2373P001 BHEL No. : BHEL Mat. :	CABLE-CTRL-SHIELDED Cust. PO SLNo 12	85444930	4,979.00 Nos.	243.54	12,12,585.66
13 GE No. : 362A2421P001 BHEL No. : BHEL Mat. :	CABLE- TCPL- TYPE K Cust. PO SLNo 13	90259006	5,884.00 Nos.	218.30	12,84,447.78 12,84,472·20
14 GE No. : 362A2369P002 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 14	85444930	4,979.00 Nos.	89.84	4,47,325.81 4,47,313·36
15 GE No. : 362A2369P003 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 15	84119990	1,462.00 Nos.	104.69	1,53,060.44 1,53,056·28
16 GE No. : 362A2370P015 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 16	85444930	6,500.00 Nos.	117.32	7,62,547.50 762,588·00
17 GE No. : 362A2370P004 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 17	85444930	9,840.00 Nos.	165.58	16,29,282.60 16,29,303·20
18 GE No. : 362A2370P013 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 18	84119990	1,230.00 Nos.	230.18	2,83,115.25 2,83,121·40
19 GE No. : 287A1330P002 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 19	85444290	366.00 Nos.	514.55	1,88,326.22 1,88,325·30
20 GE No. : 287A1330P003 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 20	85444290	443.00 Nos.	701.66	3,10,836.49 3,10,835·38
Sub Total(A) (Basic Value)			1,29,10,694·12		1,29,10,548.42
Sub Total(B) (Basic Value + Reimbursement)			1,29,10,590·00		1,29,10,548.42
Tax %	**Tax Code**		**Tax Base Amount**		**Tax Amount**
0.00			1,29,10,548.42		0.00
Insurance					5351.00
Gross Amount (Sub Total(A) +Tax Total)			1,29,16,045·42 1,29,15,941·00		**INR** 1,29,15,899.42

Note :- Covered under RCM : No
Conversion if Any :

Gross amount in words :- One Crore Twenty Nine Lakh Fifteen Thousand Eight Hundred Ninety Nine and Forty Two Only
Conversion Rate Taken from TT selling rate of 22.09.2020 at the rate of **$1 = INR 74.25**

For BHEL-GE Gas Turbine Services Pvt. Ltd.

CVV Prasad Rao
Sr. General Manager-Projects & OTR

For North Eastern Electric Power Corpn. Ltd.

Completion Certificate

Name of Work : Rain water harvesting scheme of colony complex of AGTCCPP, NEEPCO Ltd.

Name of Contractor : Sri Haripada Dey Proprietor of M/s Dey Enterprise.

Work Order No. : NEEPCO/AGTCCPP/C&P/T-43/20-21/1290 dtd: 01-12-2020

Change Order No. : NEEPCO/AGTCCPP/CIVIL/S-2/21-22/220 dtd: 19.04.2021

Agreement No. : NEEPCO/AGTCCPP/DGM(E/M)/C&P/T-91/20-21/121 dtd: 05-12-2020

Certified that the work has been completed on **28-02-2021** as per specification, satisfaction and direction of the Engineer In charge. No T&P and store materials issued to the contractor. No labours have been engaged below 18 years of age.

Contractor

19/05/21

उप महाप्रबंधक (सिविल)
Deputy General Manager (Civil)
एजीटीसीसीपीपी,नीपको लि.
AGTCCPP, NEEPCO Ltd.

Assistant Engineer (C)
Assistant Engineer (C)
AGCCPP, NEEPCO LTD.

TAX INVOICE

M/S. DEY ENTERPRISE

PROP : HARIPADA DEY

R.K. Nagar, Agartala, Tripura 799006

GSTIN / UIN: 18EOXPD2126F1ZY
If Tax Payable On Reverse Charge: Yes/No: No
Invoice Number: DE/2021-22/01
Invoice Date: 22.04.2021
PAN: EONPD2065H

P.O / Reference Number:NEEPCO/AGTCCP/C&P/T-43/20-21/1291
Date: 01.12.2020

Period of Work/Services: 02.12.2020 to 28.02.2021
Place of Work/Services : AGTCCPP, NEEPCO Ltd

Details of Consignee (Billed to):

Name: NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Address: AGTCCPP Agartala Tripura (W)
State: TRIPURA
State Code: 16
GSTIN / UIN: 16AAACN8990J3ZU

S.No	Description of Goods / Services	SAC	Qty / Period	UOM	Rate	Total (₹)	Discount	Taxable value (₹)	CGST		SGST / UGST		Currency	IGST	
									Rate	Amount (₹)	Rate	Amount (₹)		Rate	Amount (₹)
1	Rain water harvesting scheme of colony complex of 135 MW AGTCCP, R.C. Nagar, Tripura (W).		1 (Details bill enclosed)	Month	656,110.61	656,110.61	-	656,110.61	9.00%	59,049.95	9.00%	59,049.95		0.00%	-
	Total							656,110.61		59,049.95		59,049.95	INR	Invoice Total	774,211
	Invoice Value (In Words)							(Rupees seven lakhs seventy four thousand two hundred eleven) only							

Certified that the particulars given above are true and correct

TERM & CONDITION OF SALE

Terms of Payment: As per Contract

Bank's name : Indian Overseas Bank

Address : Ramchandra Nagar Branch

Account number : 183702000000095

IFSC Code : IOAB0001837

Regd Office: R K Nagar, Agartala, Tripura 799006

Signature: Hari Pada DEY

Authorised Signatory

Name: Haripada Dey
M/s. Dey Enterprise

Designation: Proprietor

Completion Certificate

Name of Work : Construction of earthen embankment for natural reservoir at plant complex , AGTCCPP.

Name of Contractor : Sri Subrata Debnath .

Work Order No. : NEEPCO/AGTCCPP/CIVIL/S-2/20-21/1864 dtd: 10-03-2021

Agreement No. : NEEPCO/AGTCCPP/CIVIL/S-5/20-21/395 dtd: 10-03-2021

Certified that the work has been completed on **12-04-2021** as per specification, satisfaction and direction of the Engineer in charge. No T&P and store materials issued to the contractor. No labours have been engaged below 18 years at age.

Contractor

Subrata Debnath

Senior Manager (C)

वरि. प्रबंधक (सिविल)
एजीटीसीसीपीपी, नीपको लि०
रा० छ० नगर, त्रिपुरा (प०)

Assistant Engineer (C)

Assistant Engineer (C)
AGCCPP, NEEPCO LTD.

TAX INVOICE

SUBRATA DEBNATH
Address: R. K. NAGAR, AGARTALA 799005, TRIPURA, INDIA
Mobile No: 9077152947 ISSUE NO : TRDE00001324
Email : subrata.debnath119@gmail.com

STIN / UIN:16BJOPD0009M1Z2 I Tax Payable On Reverse Charge: Yes/No: No nvoice Number:- SD/0[illegible]2020 6.01.2021 IN: BJOPD0009M	Dated:	Name of Work:-Construction of earthen embankment reservoir at Plant complex, AGTCCPP, NEEPCO Ltd R. C. Nagar Tripura (west). P.O./ Reference Number: NEEPCO/M31/CCPP/CIVIL/ E-21/2020-2021 /1997 Date :-10.03.2021	Period of Work/Services: 10.03.2021 to 12.04.2021 Place of Work/Services : AGTCCPP, NEEPCO Ltd, R C Nagar, Agartala Tripura West

tails of Employer (Billed to):

me: NORTH EASTERN ELECTRIC POWER CORPORATION LTD
dress: AGTCCPP, R C Nagar, Agartala, Tripura West - 799008
te: TRIPURA
te Code: 16
STIN / UIN: 16AARCN0231L1ZU

No	Description of Goods / Services	SAC	Qty/ Period	UOM	Rate	Total (₹)	Discount	Taxable value (₹)	CGST		SGST / UTGST		Currency	IGST	
									Rate	Amount (₹)	Rate	Amount (₹)		Rate	Amount (₹)
1	Construction of earthen embankment reservoir at Plant complex, AGTCCPP, NEEPCO Ltd R. C. Nagar Tripura (west).	995416	1	Month	8,17,545.00	8,17,545.00	-	8,17,545.00	9.00%	73,579.00	9.00%	73,579.00		0.00%	-
Total								8,17,545.00		73,579.00		73,579.00			
Invoice Value (in Words)		Nine Lakh Sixty Four Thousand Seven Hundred Three only											INR	Invoice Total	9,64,703.00

rtified that the Particulars given above are true and correct

RM & CONDITION OF SALE

ms of Payment:	As per Contract	Signature: Subrata Deb. Nath
nk's name :	INDIAN OVERSEAS BANK	
nch :	Ramchandranagar, Agartala, Tripura West-799008	
count number :	167010000006927	Authorised Signatory
C Code :	IOBA0001037	Name: (SUBRATA DEBNATH)
al Office:	R. K. NAGAR, AGARTALA 799005, TRIPURA, INDIA	Designation: Proprietor

1. Verified & found correct for the amnt of Rs. 964705.00
2. WO. No. NEEPCO/AGTCCPP/CIVIL/SZ/20-21/1867 dt. 10.3.21.
3. Working period. 01.05.21 to 12.04.2021.
4. Entered in the work Bill register.

Assistant Engineer (C)
AGCCPP, NEEPCO LTD.

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
ISO 9001-14001-45001 135 मे.वा.अगरतलागैसटरबाइनकंबाइंडसाइकिलपॉवरप्लांट
MINIRATNA CATEGORY-I रामचन्द्रनगर, त्रिपुरा (प)/ RAMCHANDRA NAGAR, TRIPURA (W) -799008
ऊर्जा प्रबंधन और उपयोगितविभाग

File No. NEEPCO/AgGBPS/DGM(Tech)EM&U/T-18 /2024-25/ 257 Date: 05-09-2024.

INTER OFFICE MEMO

From : Manager(E/M), EM&U, AgGBPS. To : DGM(Fin),AgGBPS.

Sub :- Commissioning Report of 11 KV HT Line.

Enclosed please find herewith Construction and installation Report of New 11KV Overhead Line from PH to colony along with service details duly submitted for your needful action please.

Enclo :- As stated above.

(Jaydip Chakraborty)
Manager(E/M)EM&U,
AgGBPS, NEEPCO Ltd.,

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिमिटेडकीपूर्णस्वामित्ववाली सहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) –799008

TO WHOM IT MAY CONCERN

This is to certify that the Construction and installation of new HT line and LT line from power house to colony was successfully commissioned on 27.02.2023 as per annexure-II. It is also certified that the line has been successfully in service since commissioning. The material/ equipment were supplied vide PO no. 3800000092 Dated: 15.07.2022.

1	Name of supplier:	M/s Ratan Paul, Jatanbari Karbook Tripura, India
2	Equipment Details:	Supply & erection of New 11 KV Overhead Line from PH to colony along with construction of composite LT Line connecting CST#I and CST#II with ACSR Rabbit Conductor.
3	Qty:	As per Annexure-II
4	Price:	Rs. 5813549.00
5	Location of installation:	AgGBPS, NEEPCO Ltd
6	Date of installation:	27 Feb'2023

Sl No-9

2022-23

Ratan Paul
Govt. Electrical & Civil Contractor & Order Supplier
Jalanbari, Karbook, Gomati Tripura. Pin- 700104
Enlistment No. SE/EC-II/186(Elect), SE-II/0325(PWD)
Supervising Electrical Workman No.TELB/S/1431
Electrical Licence No.TELB/LC/578

TAX INVOICE

1st RA Bill & Final Bill

Name of Work :- Supply and erection of new 11 KV Overhead line alongwith construction of composite LT Line connecting CST # I and CST # II with ACSR Rabbit Conductor of NEEPCO, 100 MW Agartala Gas Based Power Station

Ref : eNIT no 31 date 28.03.2022 Tender ID-2022_NEEPC_111386
NEEPCO/AgGBPS/C&P/T-91/2022-23/Agreement No. 03, Dtd. 25/08/2022

Invoice No :- 30/RP/ITB/2022-23/ 351
Invoice Date:- 06/03/2023
State :- Tripura, Code No-16

Details of Receiver Billed for

To
The Sr. Manager ©, C&P
AgGBPS, NEEPCO Ltd.
R.C. Nagar, Tripura

Sl. No.	Description of Goods / Services	HSN/SAC Code	GST Rate	Qty	Unit	Rate/Unit (In Rs.)	Amount
10.1	Supply of 11 Mtr long ST pole (410 SP-54)	10001337	18%	75	No	21,976.66	1,648,249.50
10.2	Supply of 11 KV GO Switch (3 phase)	10001339	18%	2	Set	11,689.72	23,379.44
10.3	Supply of 11 KV DO Switch (3 phase)	10001340	18%	2	Set	5,455.20	10,910.40
10.4	Supply V Cross arm 75x40x40x6 mm MS chan	10001341	18%	86	No	2,065.17	177,604.62
10.5	Supply Protect guard 50x50x6 mm MS angle	10001342	18%	42	No	2,182.08	91,647.36
10.6	Supply Cross arm 100x50x50x6mmm MS Channel	10001343	18%	68	No	2,337.93	158,979.24
10.7	Supply DP guard bracket 65x65x6mm MS Angle	10001344	18%	30	No	2,182.08	65,462.40
10.8	Supply x-arm 65x65x6mm MS angle brac 1.5 ML	10001345	18%	52	No	2,104.15	109,415.80
10.9	Supply x-arm 65x65x6mm MS angle brac 2.4 ML	10001346	18%	52	No	2,104.15	109,415.80
10.10	Supply cross arm clamp 50x6 mm MS flat	10001347	18%	568	No	155.86	88,528.48
10.11	Supply Stay set com with rod plate screw	10001348	18%	82	No	1,441.73	118,221.86
10.12	Supply of stay clamp 50x6mm MS flat	10001349	18%	164	No	155.86	25,561.04
10.13	Supply of GI stranded wire (6/1/2.5mm)	10001350	18%	410	Kg	81.83	33,550.30
10.14	Supply 11 KV disc insulator with fittings	10001351	18%	210	Set	662.42	139,108.20
10.15	Supply of 11 KV pin insulator with GI pin	10001352	18%	162	Set	311.73	50,500.26
10.16	Supply of HT stay insulator	10001353	18%	82	No	155.86	12,780.52
10.17	Supply aCSR (6/1/3.35mm) Rabbit conductor	10001354	18%	7.8	KM	74,034.88	577,472.06
10.18	Supply of 8 SWG GI wire	10001355	18%	578	Kg	78.71	45,494.38
10.19	Supply GI earth pipe, 2.5 M long 40 mm dia	10001356	18%	22	No	1,948.29	42,862.38
10.20	Supply Barbed wire for anticlimb device	10001357	18%	160	Kg	89.62	14,339.20
10.21	Supply of 11 KV danger plate	10001358	18%	60	No	77.93	4,675.80
10.22	Supply of Nuts and Bolts (Assorted size)	10001359	18%	450	Kg	116.90	52,605.00
10.23	Supply of PG clamps	10001360	18%	150	No	155.86	23,379.00
10.24	Erection Charges of HT line	10001372	18%	1	No	650,727.61	650,727.61
20.1	Supply Stay set com with rod plate screw	10001348	18%	10	No	1,441.73	14,417.30
20.2	Supply GI Stranded wire 7/2.25 mm (46/1987)	10001361	18%	50	Kg	81.83	4,091.50
20.3	Supply of 8 SWG GI Wire (45/1987)	10001362	18%	360	Kg	81.83	29,458.80
20.4	ACSR conductor (6/1/2.59 mm) (1/1971)	10001363	18%	1.4	KM	27,276.01	38,186.41
20.5	Supply ACSR conductor (6/1/3.35 mm) (1/1971)	10001364	18%	5.6	KM	74,034.88	414,595.33
20.6	Supply of Barbed wire for anticlimb device	10001357	18%	30	KG	89.62	2,688.60
20.7	Supply of LT Shakle Insulator (4/1972)	10001365	18%	150	No	38.97	5,845.50
20.8	Supply of Reel Insulator	10001366	18%	240	No	3.12	748.80

Ratan Paul

RAT[illegible]
Govt. Electrical & Civil Contractor
Jalanbari, Karbook, Tripura

Mobile No : 9436472211 / 9612177528
GSTIN : 16AMMPP1894K1ZD, PAN : AMMPP1894K
Email : rhsan27@gmail.com

20.9	Supply of LT Stay Insulator (21/1981)	10001367	18%	10	No	77.93	779.30
20.10	Supply of LT Danger Plate	10001368	18%	30	No	77.93	2,337.90
20.11	Supply of U Clamp 50x6 mm MS flat	10001369	18%	150	No	116.90	17,535.00
20.12	Supply of Nuts and Bolts (Assorted size)	10001359	18%	90	No	116.90	10,521.00
20.13	Supply of stay clamp 50x6mm MS flat	10001370	18%	20	No	116.90	2,338.00
20.14	Supply of C-Type Cross arm	10001371	18%	30	No	1,948.29	58,448.70
20.15	Supply Cross arm clamp 50x6 mm MS flat	10001347	18%	60	No	116.90	7,014.00
20.16	Erection Charges of LT line	10001373	18%	1	No	42,862.30	42,862.30
						Total=	4926739.10
						Add SGST 9% =	443406.52
						Add CGST 9% =	443406.52
						Grand-Total =	5813552.13
						Say Rupees =	5813552.00

(Rupees fifty eight lakhs thirteen Thousand five hundred & fifty two) only

Contractor

RATAN PAUL
Govt. Electrical & Civil Contracto
Jatanbari, Gomati Tripura

2-2-23

Estd. : 15-03-2013

KAR BUILDERS LTD.

Registration No: CIN : U70101TR2013PLC008384 ♦ GST No. : 16AAFCK1632G1ZU
♦ Tripura PWD Enlistment No. : SE - II/863 ♦ MSME Code No. : UNATROBE0001070
♦ EPF Code No. : NEAGT1738488000 ♦ ESI Code No. : 46000013850001009
Regd. Office : West Noabadi, Khayerpur, Bodhjungnagar, Near Ram Thakur Ashram,
Khayerpur to GB Road, Jirania, Tripura West. PIN : 799008, M : 9436128716
Labour Licence No. : WEST/168, E-mail ID :vhptripura777@gmail.

Ref. No..... SL-10 Date .....

INVOICE (PROFORMA)

To The DGM (CIVIL) AGTCCP, NEEPCO Ltd. Ramchandra Nagar, Agartala, Tripura, 799008 GSTIN : 16AAACN999QJZZU, PAN : AAFCK1632G	Bill No. KBL/2022-23/1561	SAC No. 999451
	Date : 16/11/22	
	Period : 21.12.2021 to 05.08.2022	

Ref : Name of Work : Construction of Edge Brick Soling Paving in GBT Store of Plant Complex, AGTCCPP NEEPCO Ltd
Work Order No. : PO : 3700000974, Dated : 20.12.2022

Sl. No	Item Description	Unit	Quantity	Rate	Amount
1	Construction of Edge Brick Soling Paving in GBT Store of Plant Complex, AGTCCPP NEEPCO Ltd	Job	1	262982.00	262982.00
				Total Taxable (Rs.)	262982.00
				CGST @9%	23668.38
				SGST @9%	23668.38
				Total Tax	47336.76
				Total Amount (Rs)	310318.76
	Rupees three lakhs ten thousand three hundred eighteen & seventy six paisa only				

Bank Details
Bank - State bank of India
A/c. No: 38369581839
IFSC : SBIN0015394
R K Nagar IE Branch

CHAIRMAN

Authorised Signatory
KAR BUILDERS LTD

IT 2630
COY 2630
2630

North Eastern Electric Power Corporation Limited

C&P,QSHE & RISK Cell
AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT
Ramchandra Nagar-799008, Tripura, India
Tel. No. :E-Mail: agtpp.cnm@gmail.com

Purchase Order-3700000974 / Dt : 20.12.2021

21.12.22 to 05.08.22

To, Vendor Name	:	Kar builders Ltd
Vendor Code	:	300061
Address	:	, AGARTALA,- 799005 Tripura, India
Contact No	:	9435128716
Email ID	:	vhptripura777@gmail.com,
PAN No.	:	AAFCK1632G
GSTIN No.	:	16AAFCK1632G12U

Subj: Changed Order for Work of Construction of Edge Brick soling paving in GBT store of Plant Complex, AGTCCPP, NEEPCO Ltd., R.C.Nagar, Agartala, Tripura(W).

Ref: 1. Changed PO due to negative deviation of 4.95 % as per approval vide FLM No.Civil/F4/147 dtd. 15/09/22.
2. e-NIT No. 26/NEEPCO/AGTCCPP/C&P/2021-2022 Dated 20.07.2021
3. Tender ID: 2021_NEEPC_82592_1

Dear Sir/Madam,
The changed order is issued due to negative quantity variation during execution of work. All other terms and condition of original PO shall remain same.

S.No	Service Code	Service Des.	Qty.	Unit	Unit Price		Total Price
10.1	10000155	Clearing Jungle incl. uprooting	457.500	M2	Basic Price CGST % SGST % Total	48.96 9.00% 9.00%	22,399.20 2,015.93 2,015.93 26,431.06
10.2	10000372	Loosening, levelling compacting ground	48.540	M3	Basic Price CGST % SGST % Total	244.80 9.00% 9.00%	11,882.59 1,069.44 1,069.44 14,021.47
10.3	10000380	Laying Brick on Edge cement mortar(1:4)	153.670	M2	Basic Price CGST % SGST % Total	979.35 9.00% 9.00%	1,50,472.61 13,542.54 13,542.54 1,77,557.69
10.4	10000160	Centering shuttering with/without planks	0.001	M2	Basic Price CGST % SGST % Total	244.02 9.00% 9.00%	0.24 0.02 0.02 0.28
10.5	10000387	RCC 1:1.5:3 with 20 mm stone in beams	0.001	M3	Basic Price CGST % SGST % Total	244.82 9.00% 9.00%	0.24 0.02 0.02 0.28
10.6	10000151	Reinforcement work upto plinth level	0.001	KG	Basic Price CGST % SGST % Total	68.72 9.00% 9.00%	0.06 0.01 0.01 0.08
10.7	10000156	Surface dressing @ 150 mm deep	315.000	M2	Basic Price CGST % SGST % Total	48.96 9.00% 9.00%	15,422.40 1,388.02 1,388.02 18,198.44
10.8	10000374	Earthwork in foundation trenches	16.070	M3	Basic Price CGST % SGST % Total	244.80 9.00% 9.00%	3,933.93 354.03 354.03 4,641.97

उपमहाप्रबंधक (सिविल)
Deputy General Manager (Civil)
एजीबीपीपी, नीपको लि०,
AgGBPS, NEEPCO Ltd.,

S.No	Service Code	Service Des	Qty.	Unit	Unit Price		Total Price
10.9	10000376	Sand filling in plinth, foundation,others	9.020	M3	Basic Price CGST % SGST % Total	734.50 9.00% 9.00%	6,625.49 596.30 596.30 7,818.09
10.10	10000088	PCC 1:3:6 ,20 mm stone agg. Upto PL	2.000	M3	Basic Price CGST % SGST % Total	5,878.28 9.00% 9.00%	17,158.56 1,544.27 1,544.27 22,247.04
10.11	10000157	Half brick masonry upto plinth (1:2)	24.592	M2	Basic Price CGST % SGST % Total	734.50 9.00% 9.00%	18,061.36 1,625.53 1,625.53 21,312.42
10.12	10000158	Brickwork gauged arches (1:2)	0.010	M3	Basic Price CGST % SGST % Total	8,304.62 9.00% 9.00%	83.25 7.50 7.50 98.25
10.13	10000159	12 mm cement plaster (1:3)	45.930	M2	Basic Price CGST % SGST % Total	148.90 9.00% 9.00%	6,839.19 615.27 615.27 8,069.73
10.14	10000122	Neat Cement pointing	45.100	M2	Basic Price CGST % SGST % Total	97.54 9.00% 9.00%	4,399.05 395.91 395.91 5,190.87
					Total Basic Price Total CGST % Total SGST % Total PO Val		2,82,082.00 25,388.46 25,388.46 3,32,858.92

THREE LAKH TEN THOUSAND THREE HUNDRED EIGHTEEN Rupees NINETY TWO Paise Only

TERMS AND CONDITIONS

1. Scope: .

Compacting, edge book soling, cement mortar grouting and side drain.

2. Value:

Total price of the complete work is Rs.3,26,474.00 (Rupees. Three lakh twenty six thousand four hundred and seventy four inclusive of GST

3. Price Basis:

Total price of the complete work is Rs.3,26,474.00 which is inclusive of GST. The rates of all the items of work after issuance of the work order shall remain firm till the completion of the work in all respect.

4. Taxes:

The prices are inclusive of GST

5. Contract Performance Guarantee/Security Deposit:

10% (Ten percent) security deposit will be deducted from the bill(s) for due performance of the work and the same shall be released on expiry of Defect Liability period of 1(One) year from the date of completion. In case, any defect is noticed during the Defect Liability Period, the contractor will have to rectify/correct the same at his cost and risk; else NEEPCO will get the work done at the cost and risk of the Contractor.

Or
Hundred (100%) payment along with Hundred percent (100%) taxes and duties shall be paid after completion of the work in all respect and on submission of Security cum Performance BG for an amount equivalent to Ten (10%) of the billed amount with a validity of 15 (Fifteen) months. The BG shall be issued from any Nationalized / Scheduled Bank of India and to be submitted within 01 (one) month

Deputy General Manager (Civil)
एजीएम (सिविल), नीपको लि०

22-23
SL-11

TAX INVOICE

51056 | 4927

IAR
r Code:- 300067
ress: KHASH NOAGAON , LAXMIPUR, R.K.NAGAR, AGARTALA 799008, TRIPURA
(EST)
MSME Registration No: UDYAM- TR-08- 000533 Mobile No.: 7873010711 9862260717
email:-ajitdhar7@gmail.com

GSTIN / UIN:16BNZPD3420L1ZP
If Tax Payable On Reverse Charge: Yes/No: No
Invoice Number:- Neepco/009/ 2022- 23
Invoice Date: 22.12.2022 PAN: BNZPD3420L

Details of Employer (Billed to):
Name: NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Address: AGTCCPP, R.C. Nagar, Agartala, Tripura West -799008 State: TRIPURA
State Code: 16
GSTIN / UIN: 16AAACN9991J2ZU

A. Name of Work :- Concealed electrical wiring for proposed Barrack for Firemen at AgGBPS, Ramchandra Nagar, Agartala, Tripura West,

B. Place of Work/Services : At Power House complex

C. Name of Contractor : Sri Ajit Dhar

D. Purchase order No.& Date : 3800000098 DATE. 17/08/2022

E. Agreement No. & Date :

F. Date of starting 21.10.2022

G. Date of Completion : ~~04.12.2022~~ 04/01/23

H. Date of measurement : ~~04.12.2022~~ 12/01/23

RA Bill No 1 & Final :- Bill Period:-21.10.2022 to 04.12.2022

ABSTRACT of COST

Sl No	Service Code	Service Description	Quantity	Unit	Unit Price	Total Price	Remarks
10.1	20000297 to 10001425	Concealed electrical wiring, Electrical works: Plant	1.00	Jobs	309806.36	309806.36	
					Total Basic Price ₹	309806.36	
					CGST @ 9% on Basic =	27882.57	
					SGST @ 9% on Basic =	27882.57	
					GST Amount =	55765.14	
					Total Amount including GST =	365571.50	

(Rupees Three Lakh Sixty Five Thousand Five Hundred Seventy One & Fifty Paisa only)

Certified that the Particulars given above are true and correct

TERM & CONDITION OF SALE

Terms of	As per Contract		
Bank's name :	STATE BANK OF INDIA	Signature:	Ajit Dhar.
Address :	R.K.NAGAR I.E. BANIKYA CHOWMUHANI.		AJIT DHAR
Account	35146422597	Authorised Signatory	Govt. Contractor & Order Supplier's
IFSC Code :	SBIN0015394	Name: AJIT DHAR	Khash Noa Gaon, Laxmipur.
Regd Office:	R. K. NAGAR, AGARTALA	Designation: Proprietor	Enlist No.- SE11/3313 9862260717/8787301071

KAR BUILDERS LTD.

Registration No: CIN : U70101TR2013PLC008384 • GST No. : 16AAFCK1632G1ZU
• Tripura PWD Enlistment No. : SE - II/863 • MSME Code No. : UNATROBE0001070
• EPF Code No. : NEAGT1738488000 • ESI Code No. : 46000013850001009
Regd. Office : West Noabadi, Khayerpur, Bodhjungnagar, Near Ram Thakur Ashram,
Khayerpur to GB Road, Jirania, Tripura West. PIN : 799008, M : 9436128716
Labour Licence No. : WEST/168, E-mail ID :vhptripura777@gmail.

22-23

Ref. No..... SL → 11 Date .....

INVOICE (PROFORMA)

To The DGM (CIVIL) AGTCCP, NEEPCO Ltd. Ramchandra Nagar, Agartala, Tripura, 799008 GSTIN : 16AAACN999QJ2ZU, PAN : AAFCK1632G	Bill No. KBL/2022-23/1558	SAC No. 999451
	Date : 09/09/2022	
	Period : 28.02.2022 to 03.06.2022	
Ref :	Name of Work : Construction of Barrack for Fireman at AgGBPS, Neepco Ltd. Ranchandranagar, Agartala Work Order No. : PO : 3700001127, Dated : 11.01.2022	

Sl. No	Item Description	Unit	Quantity	Rate	Amount
1	Construction of Barrack for Fireman at AgGBPS, Neepco Ltd	Job	1	1001483.00	1001483.00
				Total Taxable (Rs.)	1001483.00
				CGST @9%	90133.47
				SGST @9%	90133.47
				Total Tax	180266.94
				Total Amount (Rs)	1181749.94
	Rupees eleven lakhs eighty one thousand seven hundred forty Nine & ninety four paisa only				

CHAIRMAN

Authorised Signatory
KAR BUILDERS LTD

KAR BUILDERS LTD.

Registration No: CIN : U70101TR2013PLC008384 ♦ GST No. : 16AAFCK1632G1ZU
♦ Tripura PWD Enlistment No. : SE - II/883 ♦ MSME Code No. : UNATROBE0001070
♦ EPF Code No. : NEAGT1738488000 ♦ ESI Code No. : 46000013850001009
Regd. Office : West Noabadi, Khayerpur, Bodhjungnagar, Near Ram Thakur Ashram,
Khayerpur to GB Road, Jirania, Tripura West. PIN : 799008, M : 9436128716
Labour Licence No. : WEST/168, E-mail ID :vhptripura777@gmail.

DM(C)-II/AE(C)

Ref. No.....

SL-11

Date .....

Received No. 188 DM(C)/02/23
सिविल स्कन्ध/CIVIL WING
एजीबीपीएस, नीपको लि०.
AgGBPS NEEPCO LTD.

INVOICE (ORIGINAL)

To The DGM (C) AGTCCP, NEEPCO Ltd. Ramchandra Nagar, Agartala, Tripura, 799008 GSTIN : 16AAACN999Q1ZU, PAN : AAFCK1632G	Bill No : KBL/22-23/ 1595 Date : 07.02.2023 Period : 04.06.2022 to 05.12.2022

Ref : Name of Work : Construction of Barrack for Fireman at AgGBPS, Neepco Ltd.
PO : 37000001127, Dated : 11.01.2022

Sl. No.	Item Description	Qty.	Rate	Amount
	A	B	C	D
1	Construction of Barrack for Fireman at AgGBPS, Neepco Ltd.	Job	1535832.51	1535832.51
			Taxable Total (Rs.)	1535832.51
			CGST on @9%	138224.93
			SGST on @9%	138224.93
			Total Tax Amount Rs.	276449.85
			Total Amount (Rs)	1812282.36
	Rupees eighteen lakhs twelve thousand two hundred eighty two only			

Bank Details
Account Name : KAR BUILDERS LTD
Bank Name : STATE BANK OF INDIA
A/C No. 38369581879
R K NAGAR BRANCH

नॉर्थ ईस्टर्न इलेक्ट्रिक पॉवर कॉर्पोरेशन लिमिटेड
North Eastern Electric Power Corporation Ltd. (NEEPCO)
(भारत सरकार का उद्यम)/ (Govt. of India Enterprise)
सिविल स्कंध |CIVIL WING ISO: 9001, 14001 & 45001
135 MW Agartala Gas Based Power Station (AgGBPS)
R.C. Nagar, Agartala,Tripura (W) -799008, GSTIN 16AAACN3991J2ZU
E-mail: agtccppcivil@ gmail.com

No. CIVIL / W-83/ 2022-2023/ 279 Dtd: 12/05/2022

INTER OFFICE MEMO

From : Dy. General Manager (C)
AgGBPS, NEEPCO

To : Dy. General Manager (F)
AgGBPS, NEEPCO

Sub : Completion certificate.

Ref : 1. Name of work : Drilling and development of 01 number new Deep Tube Well.

This is to inform you that the above said work vide P.O. No.3700000840 dtd: 06-12-2021 completed on 04-02-2022

12/10/22

Subrata Deb, DGM (Civil)



Received No/19.....Dt2
CIVIL WII

NO-F/AE/RIG-1/W/5(6)/ 58-59

GOVERNMENT OF TRIPURA
OFFICE OF THE ASSISTANT ENGINEER
RIG SUB-DIVISION NO-1
MATRIPALLY, BADHARGHAT

Dateed, 19/04/22

To
The DGM (Civil)
North Eastern Electric Power Corporation Ltd.
R.K Nagar, Agartala
Tripura west.

Subject:- Handing over of deep tube wells thereof.
1. NEEPCO Complex, R.K. Nagar (Deposit Work)

Sir,

Enclosed please find here with 01 (one) copy of litholog sheets of deep tube well along with physical & chemical analysis of water sample of above mentioned DTW for taking over the same from your end please.

One copy of the said litholog sheet of DTW may kindly be returned to this office after putting your stamped signature as a token of acceptance of the same from your end please.

Enclo:-As above

Yours faithfully,
19/04/22
Assistant Engineer
Rig sub-DivisionNo-1
Badharghat

Copy to:-

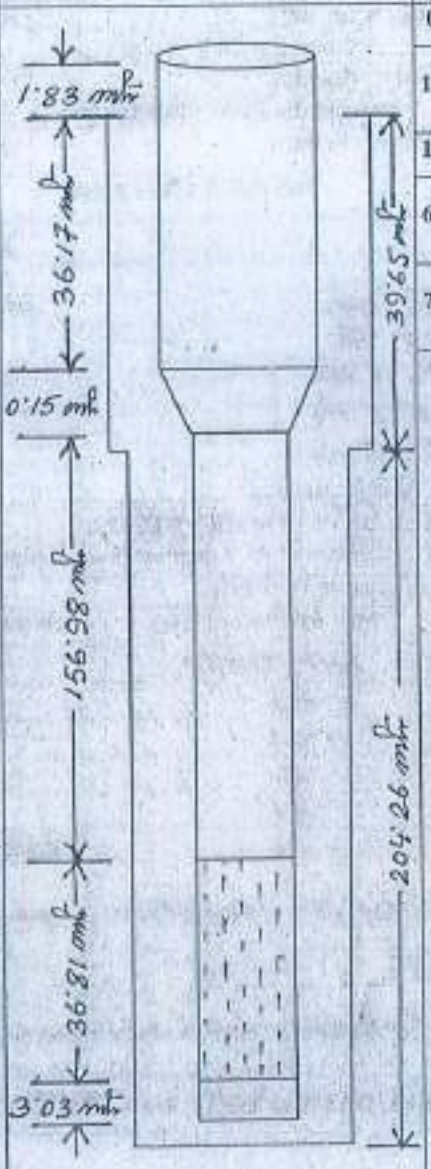
1. The Executive Engineer, Rig Division, P.N.Complex, Gurkhabasti, copy of litholog sheet & water testing report is enclosed herewith for his kind information please.

27/4/22

Assistant Engineer
Rig sub-DivisionNo-1
Badharghat.

LITHOLOG
(TO BE FILLED IN BY THE DRILLING CONTRACTOR)

PWS Division': Rig Division	Name of Contractor: Bolbum Constructio
Agreement No. :- 14/CE/EE/RIG/2021-22	Well No.- 19(Nineteen) Production
Work Order No.- F.EE/Rig/7(18)/1755-64, Dated-07/08/2021	Name of G.P.: R.K Nagar
Name of District & Block: West District, Old Agartala Block	Location of DTW: NEEPCO Clooney
Name of DTW: NEEPCO Complex R.K Nagar.	Category of DTW : New (Deposit Work)
Pilot hole dia. (in mm): 200 mm. dia	Pilot hole depth (in mtr.):243.91 Mtr.
Start date of Pilot hole drilling: 02/02/2022	Completion date Pilot hole drilling : 04/02
Depth of proposed assembly (in mtr.). ----- 235.52 Mtr.	Category of assembly pipe : ERW
Expected discharge of the DTW: 5000 GPH at 30.50 mtr.air line below the static level	Latitude & Longitude of DTW:

Proposed Assembly	Schematic diagram of constructed assembly
Pilot hole-800 ft. Proposed Assembly (300 X 200) mm Dia.:- 772.50 feet AGL= *300mm Dia. H/P* 0 ft to 2.50 ft = 2.50 ft bGL *300mm Dia. H/P* 0 ft to 117.50 ft =117.50 ft (300 X 200) mm dia. Reducer = 01 No 117.50 ft to 118.00ft= 0.5 ft *200mm Dia. B/P* 118.00 ft to 640 ft = 522 ft *200mm Dia. S/P* 640 ft to 760 ft = 120 ft *200mm Dia. B/P* 760 ft to 770 ft = 10 ft *200 mm Bail plug at 770 ft — 01 No.* *65cm Reaming-130 ft* *40cm Reaming- \670 ft* *Discharge of DTW* Date of Testing:- 08/02/22 SWL:- 60 feet Discharge:- 15,100 GPH at 160 feet air line by air compressor.	

0 ft to 100 ft	Fine sand yellowish in c
100 ft to 140 ft	Sand with stone particl yellowish in colour.
140 ft to 630 ft	Fine sand yellowish in c
630 ft to 780 ft	Fine to medium sand gr colour.
780 ft to 800 ft	Fine to medium sand w little clay gray in colour.

Considering the strata form assembly as proposed by agency is recommend for approval please.

04/

Considering available at Sail, the pilot hole recommended to con into production DTW proposed by me ag

Assistant Er
Rig Sub-Divisi
Matripally, A

Approved as proposed.

01-02-2022
Executive Engineer,
Rig. Division, P.N. Complex
Durkhabasti, Agartala

M/s. Bolbum Constructions
Authorised Signatory.
Signature of the Contractor
(with date)

24/2/22
उप महाप्रबंधक (रि)
एनईएचईसीपीपी, नीपको लि०

Remarks & Signature of the Executive Engineer
(with date)

WELL CONSTRUCTION

Description of bore hole drilled	Diameter (in mm)	Length (in mtr.)
	200 mm dia pilot Hole =	243.91 mtr
	550 mm dia Reaming =	39.65 mtr
	460 mm dia Reaming=	204.26 mtr

Date of lowering 07/02/2022 **Chart of pipe assembly:**

Description of housing pipe	Diameter (in mm)	Length (in mtr.)
	300 mm dia ERW Housing pipe =	38.00 mtr
Description of reducer	300 X 200 mm dia Reducer =	0.15 mtr
Description of Blind pipe	Diameter (in mm)	Length (in mtr.)
	200 mm dia ERW Blind Pipe =	160.01 mtr
Description of Slott pipe	Diameter (in mm)	Length (in mtr.)
	200 mm dia ERW Slotted Pipe =	36.81 mtr
Description of Bailplug	Diameter (in mm)	Length (in mtr.)
	200 mm dia Bail Plug=	01 No
Total Length of Assembly (in mtr.)		234.97 mtr

Depth of Pea-Gravel shrouded
(i) For blind pipe portion (in mtr.)= 160.01 mtr
(ii)For slott pipe portion (in mtr.)= 36.81 mtr
(iii)For housing pipe portion (in mtr.)= 36.17 mtr
iv) Reducer = 0.15 mtr
(v)For Blank portion (in mtr.)= 10.77 mtr
Total Depth of Pea-Gravel used (in mtr.)= 243.91 mtr

Volume of Pea-Gravel used (in cum)= 33.56 cum

Size of Pea-Gravel used (in mm)= 2.00-4.75 mm effective size.

WELL DEVELOPMENT DATA

Well Development date: 08/02/2022 | Capacity of Air Compressor used (cfm. & psi)= 1100 C.F.M

Well discharge observation data (in GPH)

Depth (in mtr)	Period run	Max drawdown (in mtr.)	Discharge
222.56 mtr	05 Hours	Not Tested	—
207.31 mtr	04 Hours	- do -	—
189.03 mtr	04 Hours	- do -	—
152.44 mtr	03 Hours	- do -	—
91.46 mtr	02 Hours	- do -	—
48.78 mtr	02 hours	- do -	15100 GPH

Recommendation of Pump = Recommended for 10000 GPH capacity pump set.

Static Water Level (in mtr.)= 18.29 mtr

Total hours of air compressor operation= 20 Hours. | TDS in well water after development (in ppm)=

REMARKS ON WELL DATA & WELL DEVELOPMENT

M/s. Belbum Constructions
Authorised Signatory.
Contractor

08/02/22
Junior Engineer
Rig Sub-Division No.-1
Matripally, Agartala.

08/02/22
Assistant Engineer,
Rig Sub-Divn. No.-I,
Badharghat, Agartala.

Executive Engineer

SL-07

INVOICE

SUBRATA DEBNATH
Vendor Code:- 300055
Address: R. K. NAGAR, AGARTALA 799008, TRIPURA, INDIA
Mobile No.: 9077152847 MSME NO:- UDYAM-TR-08-0000616
email:- subrata.debnath0118@gmail.com

Received No. 201 Dt. 28/0:2
सिविल / CIVIL WING
प्राप्ति संख्या, दिनांक
AgGBPS, NEEPCO Ltd.Agartala

GSTIN / UIN 16BJOPD0060MIZ2.
Tax Payable On Reverse Charge :Yes/No: No
Invoice Number:- 035/ 23-24 Dated 29.03.2024
PAN: BJOPD0060M

Details of Employer (Billed to):

Name: NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Address: AGTCCPP, R.C. Nagar, Agartala, Tripura West -799008
State: TRIPURA
State Code: 16
GSTIN / UIN: 16AAACN9991J2ZU

A. Name of Work :- Construction of a sitting room for store wing, AgGBPS, NEEPCO Ltd, Nagar, Tripura' R.C.Nagar,Tripura (W)'.

B. Place of Work/Services : At Plant & office Complex

C. Name of Contractor : Sri Subrata Debnath

D. Purchase order No & Date : 3700007323 / Dated 20.11.2023

E. Agreement No. & Date :

F. Date of starting 22.12.2023

G.Date of Completion 18.03.2024

H. Date of measurement ;18.03.2024

RA Bill No 1st & Final :- Bill Period: 22.12.2023 TO 18.03.2024

ABSTRACT of COST

Sl No	Service Code	Service Description	Unit	Quantity	Rate per unit	Amount	Remarks
10.1	20000185	Maj/Min repair civil works : Plant	No	1.00	757498.00	757498.00	
					Total Basic Rs.	757498.00	
					Total CGST Rs.	68174.64	
					Total SGST Rs.	68174.64	
					Sub Total Amount	893845.28	

(Rupees Eight Lakh Ninety Three Thousand Eight Hundred Forty Five & Twenty Eight Paisa only))

Certified that the Particulars given above are true and correct

TERM & CONDITION OF SALE

Terms of Payment:	As per Contract	Subrata Debnath SUBRATA DEBNATH P.O.-Khash Noagaon, R.K. Nagar, Sukanta Palli, P.S.-Bodhjungnagar,Tripura (W).
Bank's name :	INDIAN OVERSEAS BANK	
Address :	Ramchandranagar, Agartala, Tripura West-799008	
Account	183702000000099	Authorised Signatory
IFSC Code :	IOBA0001837	Name: SUBRATA DEBNATH
Regd Office:	R. K. NAGAR, AGARTALA 799008, TRIPURA, INDIA	Designation: Proprietor

DM(C)PL
28/03/24

North Eastern Electric Power Corporation Limited
CONTRACT & PROCURMENT WING
AGARTALA GAS BASED POWER STATION
Ramchandra Nagar-799008, Tripura, India
Tel. No. ;E-Mail: cnp.aggbps@neepco.co.in

Purchase Order-3700007323 / Dt : 20.11.2023

To,

Vendor Name	:	Subrata Debnath
Vendor Code	:	300056
Address	:	,
	:	AGARTALA,- 799008 Tripura, India
Contact No	:	9077152847
Email ID	:	subrata.debnath0118@gmail.com,
PAN No.	:	BJOPD0066M
GSTIN No.	:	16BJOPD0066M1Z2

Sub: Construction of a sitting room for Store Wing, AgGBPS, NEEPCO ltd, R.C Nagar, Tripura (W).

Ref:
1. Tender ID 2023_NEEPCO_161711_1 (NIT 08/AgGBPS/C&P/dtd 20.07.23).
2. RA dt.02.09.2023 & Note Sheet/Civil/F4B/73/AGTCCP/08/08/2023.
3. Letter no. NEEPCO/AgGBPS/C&P/T-15/2023-24/241 dtd 16.11.23

Dear Sir/Madam,
With reference to the subject mentioned above the Corporation is pleased to place this order for,"Construction of a sitting room for Store Wing, AgGBPS, NEEPCO ltd, R.C Nagar, Tripura (W)". Details of quantity , scope of work and terms & conditions are here as below."

S.No	Service Code	Service Des.	Qty.	Unit			Total Price
10		Extension of Store Sitting room	1.000	AU			877,715.00
10.10	20000185	Major/Minor repair civil works : Plant	1.000	NO	Basic Price	7,43,827.00	7,43,827.00
					CGST %	9.00%	66,944.00
					SGST %	9.00%	66,944.00
					Total		8,77,715.00
					Total Basic Price		7,43,827.00
					Total CGST %		66,944.00
					Total SGST %		66,944.00
					Total PO Val.		8,77,715.00

EIGHT LAKH SEVENTY SEVEN THOUSAND SEVEN HUNDRED FIFTEEN Rupees Only

TERMS AND CONDITIONS

1. Scope:

As per Contract Agreement.

2. Value:

Rs 8,77,715.00 (Rupees eight lakhs seventy seven thousand seven hundred fifteen only) which is inclusive of GST.

3. Price Basis:

Under reference 1 & 2.

4. Taxes:

Supriya Majumder
Dy. General Manager (C), C&P
AgGBPS, NEEPCO Ltd., Agartala

ERP – BILL – FORMAT-2

नीपको NEEPCO

सिविल स्कंध |CIVIL WING

ISO: 9001, 14001 & 45001

नॉर्थ ईस्टर्न इलेक्ट्रिक पॉवर कॉर्पोरेशन लिमिटेड

North Eastern Electric Power Corporation Ltd. (NEEPCO)

(भारत सरकार का उद्यम)/ (Govt. of India Enterprise)

135 MW Agartala Gas Based Power Station (AgGBPS)

R.C. Nagar ,Agartala, Tripura (W) - 799008 , GSTIN 16AAACN9991J2ZU

E-mail: agtccppcivil@gmail.com

CERTIFICATE FOR SCOPE COMPLETION

(Certificate No. CCP-05 (with reference to C&P Manual) - to be submitted by Executing Dept.)

1	**Name of work :** Construction of sedimentation tank in water treatment plant of Administrative Complex at AgGBPS, NEEPCO Ltd., R.C. Nagar, Tripura (W).
2	**Name of Contractor & Address :** Rahim Uddin Khan, Chirukandi, Tarapur, Silchar, Cachar, Assam.
3	**Purchase Order No. & Date** : 3700004109 dtd : 06-01-2023
4	**Agreement No.& Date** : Civil / F-28 / 2022-2023 / 105 dtd : 06-01-2023.
5	**Work Order Value** : Rs. 7,23,588.64 (Including GST)
6	**Completed Value** : Rs. 6,83,519.00 (Including GST)
7	**Commencement date as per Order** : 14-03-2023
8	**Completion date as per order** : 29-03-2023
9	**Actual completion date** : 12-11-2023
10	**Defect liability period** : 12 months .
11	**Liquidated damage** : Rs. 67,395/- (Including GST)
12	**Store materials reconciliation** : Completed (Not applicable)
13	**Payment towards price variation** : Nil
14	**Whether Certificate regarding labour payments and statutory requirements submitted by the Contractor : Yes**

This is to certify that the scope of the above work has been completed in line with the Contract .

Sign. of EIC (NEEPCO)	Sign of Site Engineer (NEEPCO)	Sign of Contractor
13/03/24	13/3/24	Rahim uddin Khan
उप महाप्रबंधक सिविल	उप प्रबंधक (सि०)	
Deputy General Manager (Civil)	Deputy Manager (C)	
AgGBPS	AgGBPS	

 # This is to be read in conjunction with " 'Certificate regarding labour payments and statutory requirements , Certificate no. CCP-10 " – issued by the Contractor.

INVOICE

RAHIM UDDIN KHAN
Vendor Code:- 300499
Address: Chirukandi , Tarapur,
Silchar, Cachar, Assam
Mobile No.: 7002004340
Email - babukhan652022@gmail.com

GSTIN / UIN:18DSZPK2812L1ZF
If Tax Payable On Reverse Charge: Yes/No: No
Invoice Number:- Neepco/003/ 2023-24 Dated:09.02.2024
PAN: DSZPK2812L

Details of Employer (Billed to)

Name: NORTH EASTERN ELECTRIC POWER CORPORATION LTD.
Address: AGTCCPP, R.C. Nagar, Agartala, Tripura West -799008
State: TRIPURA
State Code: 16
GSTIN / UIN: 16AAACN9091J2ZU

A. Name of Work :Construction of sedimentation tank in water treatment plant of Administrative Complex at AgGBPS, NEEPCO Ltd., R.C. Nagar, Tripura (W).

B. Place of Work/Services : At Office Complex

C. Name of Contractor : Rahim Uddin Khan

D. Purchase order No & Date : 3700004109 dtd : 06-01 -2023.

E. Agreement No. & Date : Civil/E-28/22-23/105 Dtd: 06-01-23.

F. Date of starting 31.03. 2023

G.Date of Completion 11.12.2023

H. Date of measurement : 12.11.2023

RA Bill No 1 :- Bill Period:-31.03.2023 to 12.11.2023

ABSTRACT of COST

Sl No	Service Code	Service Description	Unit	Quantity	Rate per unit	Amount	Remarks
10.1	20000188	Maj/Min repair civil works : Non Plant	No	1.00	579253.00	579253.00	
					Total Basic ₹	579253.00	
					Total IGST ₹	104266.00	
					Sub Total Amount	683519.00	

(Rupees Six Lakh Eighty Three Thousand Five Hundred Nineteen only))

Certified that the Particulars given above are true and correct

TERM & CONDITION OF SALE

Terms of Payment:	As per Contract
Bank's name :	STATE BANK OF INDIA
Address :	Tarapur, Silchar, Cachar, Assam
Account number :	35787631066
Account Name :	KHAN FABRICATORS AND ALUMINIUM
IFSC Code :	SBIN0013309
Regd Office:	Chirukandi , Tarapur, Silchar, Cachar, Assam

Signature:

Rahim uddin Khan
12/03/24

RAHIM UDDIN KHAN ESTD.2005 CHIRUKANDI TARAPUR

Authorized Signatory

Name:RAHIM UDDIN KHAN

Designation: Proprietor

23-24
SL NO-5

Received No. 1284 01/03/2024
सिविल स्काय/CIVIL WING
एजीबीपीएस, नीपको लि०.
AgGBPS NEEPCO LTD.

TAX INVOICE

KAR BUILDERS LTD West Noabdi, Khayerpur, Bodhjungnagar, Agartala Pin 799008 PAN : AAFCK1632G. GSTIN : 16AAFCK1632G1ZU CONTACT : 9436128716	INVOICE NO : KBL/23-24/ 1672 Dated : 01/03/2024 Period : 24.03.2023 to 30.11.2023
Bill To The DGM (C) AGTCCP, NEEPCO Ltd. Ramchandra Nagar, Agartala, Tripura, 799008 GSTIN : 16AAACN999Q1Z2U, PAN : AAFCK1632G	Order Name & No. 1. Construction of Security Barrack at AgGBPS, R.C.Nagar, Tripura (W). 2. Purchase Order-3700005357 dtd: 11-04-2023.

Sl. No.	Item Description	Unit	Quantity	Rate	Amount
1	Construction of Security Barrack at AGGBPS, R.C.Nagar, Tripura (W).	JOB	1.00	1815016.00	1815016.00
				Taxable (Rs.)	1815016.00
				CGST on @9%	163351.44
				SGST on @9%	163351.44
				Total Tax (Rs)	326702.88
				Total Amount (Rs)	2141718.88
				Say	**2141719.00**
	Rupees Twenty One lakhs forty one thousand seven hundred nineteen only				

BANK DETAILS
A/C - 38369581879
STATE BANK OF INDIA

CHAIRMAN
Authorised Signatory
KAR BUILDERS LTD
Authorised Signatory

DM(C)
Pl-check & put up alongwith all relevant documents and compliances.
01/03/24

North Eastern Electric Power Corporation Limited
Civil Wing
AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT
Ramchandra Nagar-799008, Tripura, GSTIN:16AAACN9991J2ZU, India
Tel. No. ;E-Mail: agtccppcivil@gmail.com

Purchase Order-3700005357 / Dt : 11.04.2023

To,

Vender Name	:	Kar builders Ltd
Vender Code	:	300061
Address	:	, , , West Noabadi, Khayerpur
	:	West Tripura, AGARTALA,- 799008 Tripura, India
Contact No	:	9436128716
Email ID	:	vhptripura777@gmail.com,
PAN No.	:	AAFCK1632G
GSTIN No.	:	16AAFCK1632G1ZU

Sub: Change order Construction of Security Barrack at AgGBPS,R.C.Nagar, Agartala, Tripura (W).

Ref: i.NIT No.64/AgGBPS/CIVIL/ dtd:19/11/2022,
ii.Reverse Auction dtd: 19/01/2023,
iii.Letter of Intent No.CIVIL/F-8/22-23/675 dtd:24/03/2023,
iv Subsequent offer by your letter Vide NO.KBL/22-23/059 dtd: 04/03/23.

Dear Sir/Madam,
Dear Sir,
With reference to the above, we are pleased to award the work to you as per enclosed BoQ at Annexure-I.The terms and conditions of work shall be governed by the Contract Agreement.Some of the terms and conditions are reproduced at below

S.No	Service Code	Service Des.	Qty.	Unit			Total Price
10		Construction of a Security Barrack	1.000	AU			2,141,718.00
10.10	10000164	Major/Minor construction for CAPEX Works	1.000	NO	Basic Price	18,15,016.00	18,15,016.0
					CGST %	9.00%	1,63,351.0
					SGST %	9.00%	1,63,351.0
					Total		21,41,718.0
					Total Basic Price		18,15,016.0
					Total CGST %		1,63,351.0
					Total SGST %		1,63,351.0
					Total PO Val.		21,41,718.0

WENTY ONE LAKH FORTY ONE THOUSAND SEVEN HUNDRED EIGHTEEN Rupees Only

TERMS AND CONDITIONS

Scope:

s per Contract Agreement.

Value:

s per BOQ.

Price Basis:

riginal work order value was Rs.16,36,182/-excluding GST and after deviation of work the executed value comex to s.18,15,016/-excluding GST which was approved on 22-01-2024 vide FLM Note Sheet No.Civil/F7B/ 4/9/AGTCCP/19/01/2024.

Taxes:

ST shall be applicable as per norms.

Procurement of 1 NO New Generator Rotor GT-4

Particulars	USD	In Rs
Cost of Generator Rotor	1600000	113306795
Custom Duty and associated cost		35858930
F&I and other cost		469453
TOTAL cost of Generator Rotor		**149635178**

Head of Finance
AgGBPS/TGBP/IASPS
NEEPCO Ltd.

H0305

नॉर्थ ईस्टर्न इलेक्ट्रिक पॉवर कॉर्पोरेशन लिमिटेड
North Eastern Electric Power Corporation Limited
(भारत सरकार का उद्यम) / (A Govt. of India Enterprise)
135 मे.वा. अगरतला गैस टरबाइन कंबाइंड साइकिल पावर प्लांट
135 MW Agartala Gas Turbine Combined Cycle Power Plant
अनुबंध एवं खरीद: प्रचालन स्कंध / Contract & Procurement / Operation Wing
रामचन्द्र नगर, त्रिपुरा (प) / Ramchandra Nagar, Tripura (W) - 799008

ISO 9001:14001:45001
Mini Ratna Category - 1

Dated 14/12/2018

No. NEEPCO/AGTCOPP/CAP/T-43/2018-19/803

M/s GE Global Parts & Products GmbH
Brown Boveri Strasse 7
5400, Baden
Switzerland.

Attention : Mr. Suvankar Sarkar, e-mail : suvankar.sarkar@ae.com/ Cell: +917439422364

SUB: ORDER FOR PURCHASING A NEW GENERATOR ROTOR : T190-240

REF : 1. Minutes of Meeting at CHQ, Shillong, on 11th & 12th, Of December 2018
2.Your Proposal: 1362124 Rev0 dated 17/09/2018

Dear Sir,
With reference to the above the corporation is pleased to place the order for purchase of a new generator rotor T190 - 240 (Initially ALSTOM Make) for Unit # 4 GE make Gas turbine. This rotor is being purchased as the rotor in service got damaged and the same is required very URGENTLY and hence in time delivery of the Rotor is the essence of the order.

Understanding that a spare rotor is available in one of your warehouse in Europe, it is also assumed that the same would be treated as the part of origin.

The basic technical and other design specification of the rotor shall be similar to the existing rotor including dimension, weight and quality of materials. However M/s GE Power (Earlier ALSTOM) may change some other technical/design specification during these years but nevertheless responsibilities of GE power shall not absolve regarding complete suitability of the rotor in production of Power and others as above.

DESCRIPTION OF THE ITEM	Qty.	PRICE in USD
GTG ROTOR T-190- 240	1 (One)	1,600,000.00
One Million Six Hundred Thousand USD Only		

The standard terms and conditions are as follows:

1. The rotor would be shipped from Seller's warehouse in Europe and reach the Indian Port Kolkata /Haldia. All transportation transit insurance upto the Indian port shall be in GEGPP's account.
2. The exchange rate of USD in INR shall be reckoned with the prevailing rates on the date of arrival on Indian shore.
3. The inland transportation would be undertaken by NEEPCO and co-ordinated by NEEPCO Kolkata office .
4. Incoterm: CIP Port of Import (Kolkata/ Haldia) (Incoterm 2010 basis)
5. The dimension and weight of the rotor to be intimated to the NEEPCO Co-ordinator for arranging trailer for transportation of the rotor to Agartala immediately after its loading from the port of origin.
6. Address details of Co-Ordinators Office Kolkata :
   Mr. Subrata Choudhury, Manager(E/M) Co-ordinator,
   DS-1, "Maniktala Civic Centre",
   CIT Scheme No. VIIM,
   1/16 VIP Road, Kolkata-700054
   Cell: +916290465010 / e-mail: calcoord76@gmail.com/coordinatorkol@gmail.com
7. The price of the rotor shall remain firm at USD 1,600,000 (One million Six Hundred Thousand USD) till the end of supply.

GE GLOBAL PARTS AND PRODUCTS GMBH
BROWN BOVERI STRASSE 7 5400
BADEN
SWITZERLAND

ORIGINAL

A&TP LC

(1)

Commercial Invoice

Invoice Number:
G004563 PART 2 FOR 35%

L/C No.:
0018118IM0000008

Invoice Date:
Apr 16, 2019

To:
NEEPCO LTD
BROOKLAND COMPOUND
LOWER NEW COLONY
SHILLONG 793003
SHILLONG
INDIA

Description of Merchandise/Services:
SUPPLY OF NEW GENERATOR ROTOR

TOTAL INVOICE VALUE	USD	1,600,000.00
TOTAL VALUE DUE NOW 35%	USD	560,000.00

L/C No. 0018118IM0000008 dated 2018-12-20 issued by State Bank of India INDIA

GE GLOBAL PARTS AND PRODUCTS GMBH

Authorized Signature

GCP Ref: [illegible]

FORM: [illegible]

SBI

STATE BANK OF INDIA
SHILLONG
M.G.ROAD, SHILLONG
SHILLONG, MEGHALAYA

Tel No :
Fax No. : 0364-2223520
Swift No. : SBININBB393
Pin Code. : 793001

DEBIT ADVICE FOR PAYMENT

Date : 29-05-2019

SEEPCO LTD
BROOKLAND COMPOUND
LOWER NEW COLONY
SHILLONG 793003 INDIA

Dear Sir,

LC Number	:	0018118IM0000008
Bill Number	:	0018119BS0000003
Bill Amount	:	USD 560,000.00

We have debited your account towards the payment of captioned Import Bill drawn under our LC 0018118IM0000008

PO/Contract Reference	:	
The details are as follows:		
Beneficiary Name	:	
PCFC in Bill Currency	:	USD 0
PCFC in Other Currency	:	0
EEFC in Bill Currency	:	
EEFC Amount	:	USD 0
Account	:	
EEFC in Other Currency		
EEFC Amount	:	0
Account	:	
Remitt Amount	:	USD 560,000.00
Rate	:	@1 CONVS -560000 USD/INR 69.97 0018107114157
Debit Amount (INR)	:	39183200 ✓
Discrepancy charge in Bill CCY	:	0
Discrepancy charge in INR	:	0
Account	:	00000010481522463
Margin Refunded	:	INR 0.00
CUSTOMER GSTIN	:	17AAACN999UIZT
CHARGES RECOVERED(INR)		
Transit Interest	:	0.00
BOE Appropriation Charge	:	1,000.00 ✓

May 29, 2019 12:00 PM

Rs. 39183200/-

(3)

Late Payment Charge	:	0.00
Postage Charges	:	885.00
Swift Charges	:	1180.00
Other Charges	:	0.00
Bill Commission	:	10,000.00
Total Bill Charge	:	24691.00

		On Conversion Amount	On Service Charges
Goods & Service Tax[GST]	:	7863.00	3,763.00
Total	:	10885.00	11,626.00

Including COMM & SERV TAX OF Actual Commitment Charges + P&T CHARGES OF Postage Charge

As per paragraph 13A 35 & 13A 36 of Exchange Control Regulations please submit within 15 days,documentary evidence by way of relative Bill of Entry/ postal wayrecpt/ Airport of Import of goods in to India.

Yours faithfully

For State Bank of India

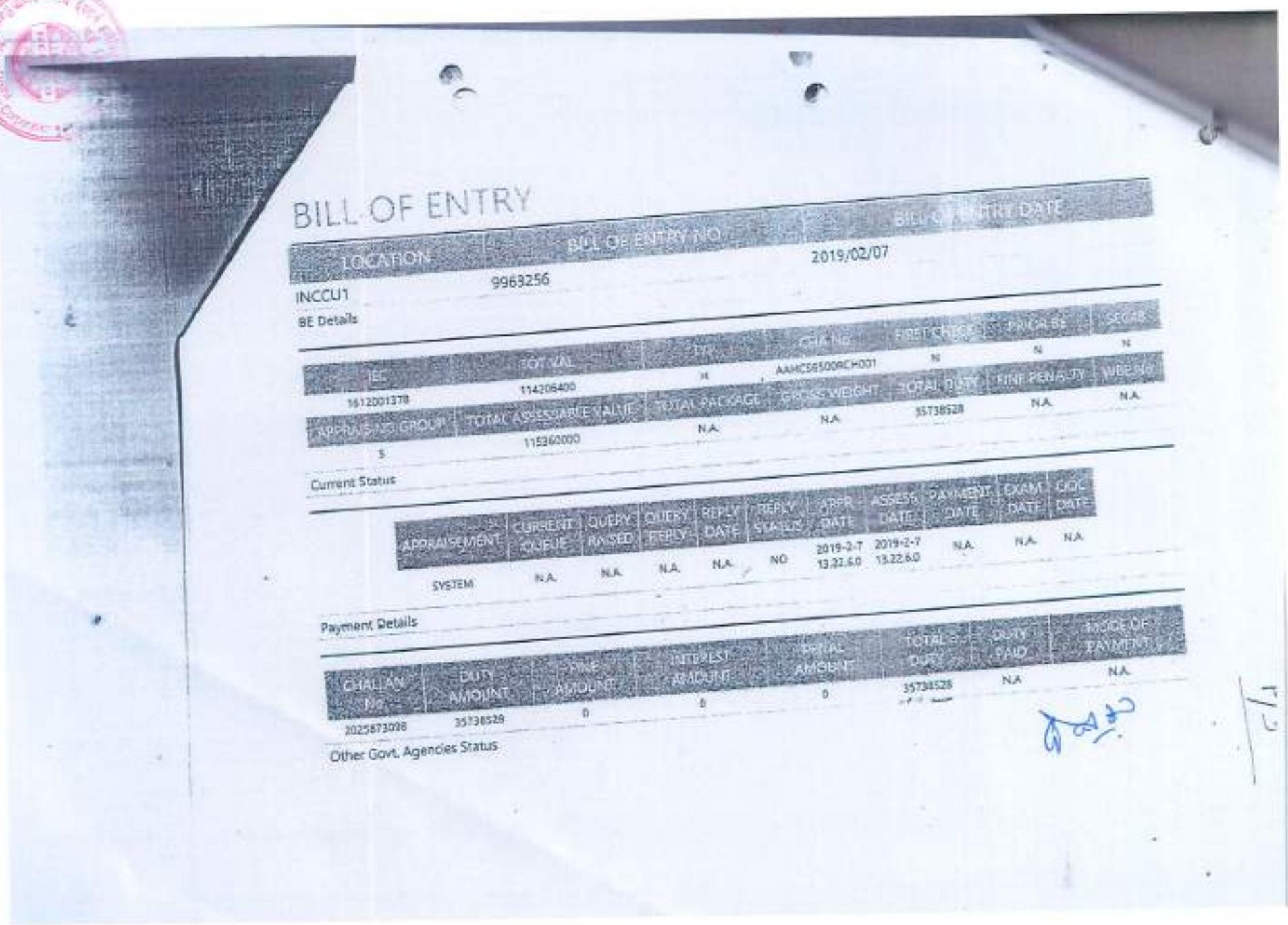
Authorised Signatory

Senior Manager
Shillong Main Branch - 0181

PLEASE CONTACT BRANCH FOR eTradeSBI FACILITY-INTERNET ACCESS TO TRADE FINANCE

92IRPD0196 / 21-3 = ₹3,92,17,796

May 29, 2019 12:00 PM



BILL OF ENTRY

LOCATION	BILL OF ENTRY NO	BILL OF ENTRY DATE
INCCU1	9963256	2019/02/07

BE Details

IEC	CVD VAL	TYP	CHA NO	FIRST CHECK	PAID BE	SEZ AR
1612001378	11420400	H	AAHCS6500RCH001	N	N	N

APPRAISING GROUP	TOTAL ASSESSABLE VALUE	TOTAL PACKAGE	GROSS WEIGHT	TOTAL DUTY	FINE PENALTY	WBE No
5	115260000	N.A.	N.A.	35738528	N.A.	N.A.

Current Status

	APPRAISEMENT	CURRENT QUEUE	QUERY RAISED	QUERY REPLY	REPLY DATE	REPLY STATUS	APPR DATE	ASSESS DATE	PAYMENT DATE	EXAM DATE	OOC DATE
	SYSTEM	N.A.	N.A.	N.A.	N.A.	NO	2019-2-7 13.22.6.0	2019-2-7 13.22.6.0	N.A.	N.A.	N.A.

Payment Details

CHALLAN NO	DUTY AMOUNT	FINE AMOUNT	INTEREST AMOUNT	PENAL AMOUNT	TOTAL DUTY	DUTY PAID	MODE OF PAYMENT
2025873098	35738528	0	0	0	35738528	N.A	N.A.

Other Govt. Agencies Status

365

Sanhita Sarkar 18/04/2019

ORIGINAL FOR RECIPIENT

NISSIN ABC LOGISTICS PRIVATE LIMITED

REGD. OFF: 46C, RAFI AHMED KIDWAI ROAD, KOLKATA-700 016, WEST BENGAL, INDIA
CORP.OFF: UNIT NO.222 & 241, 2ND,3RD & 5, 2nd FLOOR, CENTRUM PLAZA, GOLF COURSE ROAD, SECTOR 53, GURGAON-122002, HARYANA
CIN: L60000MH1990PTC058478 | TEL: +91-124-4561 100 | WEB: www.nallcorp.in | EMAIL: nalcorp@nallcorp.in

TAX INVOICE

BILLING FROM:
GSTIN : 19AABCN0378D1ZL
NISSIN ABC LOGISTICS PRIVATE LIMITED
46-C, RAFI AHMED KIDWAI ROAD, KOLKATA-700016, WEST BENGAL

STATE: 19 WEST BENGAL [F099W6]

INVOICE NO: 6/IV/18-000754
INVOICE DATE: 31/03/2019
JOB NO: 632-1903-0069
SHIPPER INVOICE: BE NO 9963256

BILL TO:
GSTIN : 16AAACN9991J1ZV
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
MONARCHAK, SONAMURA, SEPAHIJALA-799131, TRIPURA

STATE: 16 TRIPURA [001313]

TRUCK NUMBER: WB 65C 1548
CONSIGNOR NAME: GE GLOBAL PARTS & PRODUCTS GMBH
CONSIGNEE NAME: NORTH EASTERN ELECTRIC POWER
ORIGIN STATE: 19 WEST BENGAL
DESTINATION STATE: 16 TRIPURA

GROSS WEIGHT: 21,000
GOODS DETAILS: ELECTRICAL GOODS
GSTIN NO. OF CONSIGNEE OR GTA RESPONSIBLE FOR TAX PAYMENT: 19AABCN0378D1ZL

SL	Description	HSN/SAC	Quantity	Unit Price	Ex.Rate	Taxable Value
1	TRANSPORTATION CHARGES (KOLKATA TO SONAMURA, TRIPURA VIDE CN NO. NALL 123609 PER 12 WHEELER DALA BODY 21 MT)	9965	1 12W	165,000.00 INR		165,000.00

Related to Rotor transportation

REMARKS:
ENCL:
1) ANNEXURE
2) POD/CN AS MENTIONED ABOVE

TOTAL		INR	165,000.00
IGST	12%	INR	19,800.00
GRAND TOTAL		INR	184,800.00

AMOUNT IN WORDS (INR):
RUPEES ONE HUNDRED EIGHTY FOUR THOUSAND EIGHT HUNDRED ONLY

DUE DATE OF SETTLEMENT: 30/04/2019

BANK DETAILS : INR ACCOUNT
ACCOUNT NAME : NISSIN ABC LOGISTICS PVT LTD.
ACCOUNT NO : 914020012390762
BANK NAME : AXIS BANK LTD
SWIFT CODE :
IFSC NO : UTIB0000805

DECLARATION:
WE DECLARE THAT THIS INVOICE SHOWS THE ACTUAL PRICE OF GOODS/SERVICES DESCRIBED AND THAT ALL THE PARTICULARS ARE TRUE AND CORRECT.

Nissin ABC Logistics Pvt. Ltd. Kolkata

नॉर्थ ईस्टर्न इलेक्ट्रिक पॉवर कॉर्पोरेशन लिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारत सरकार का उद्यम) / (A Govt. of India Enterprise)
135 मे.वा. अगरतला गैस टरबाइन कंबाइंड साइकिल पॉवर प्लांट
135 MW AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT
संयंत्र प्रमुख का कार्यालय / Office of the HOP
रामचन्द्र नगर, त्रिपुरा (प)/ RAMCHANDRA NAGAR, TRIPURA (W) - 799008
ISO 9001-14001
OHSAS 18001

NO: NEEPCO/AGTCCPP/GM(E/M)/ T-01(B)/2019-20/ 556 Dtd. :23.08.2019

(1)

TO WHOM IT MAY CONCERN

This is to certify that an order was placed on M/S GE Global Parts & Products GmbH, Brown Boveri Strasse 7, 5400, Baden, Switzerland vide Order No. NEEPCO/AGTCCPP/C&P/T-43/2018-19/803 Dtd: 14.12.2018 for supply of one new Generator Rotor for Unit#4. As per the Order, the new Generator Rotor was received at site in March 2019 and commissioned on 24.04.2019.

23.08.19

(N. Basumatary)
General Manager(E/M)
AGTCCPP., NEEPCO Ltd.,
R.C. Nagar, Tripura(West).

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिमिटेडकीपूर्णस्वामित्ववालीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
विद्युतनियंत्रणऔरइंस्ट्रुमेंटेशनविंग
Electrical Control & Instrumentation Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) -799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully.The material/ equipment was/were supplied vide PO no. NEEPCO/AGTCCPP/C&P/T-43/2018-19/803 Dated. 14.12.2018 and directly issued to site.

1	Equipment Details:	Generator Rotor T190-240
2	Name of supplier:	M/S GE Global Parts & Products GmbH, Brown Boveri Strasse 7 5400, Baden,Switzerland.
3	Qty.:	1 No
4	Price:	Rs. 1496.35 Lakh
5	Location of installation:	GTG#4
6	Date of installation:	21.04.2019

Milton 13/08/19

(मिलटन दास)/(Milton Das)
वरि. प्रबंधक (वि./य.) इ.नि.एवं.का.
Sr. Manager (E/M), EC&I
एजीबीपीएस, नीपको लि.
AgGBPS, NEEPCO Ltd.

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिमिटेडकीपूर्णस्वामित्ववालीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) –799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipments/spares are consumed/ installed in GTG#2 successfully as per annexure-I. It is also certified that the unit has been successfully run after completion of Major Inspection. The material/ equipment were supplied vide PO no. NEEPCO/AGTCCPP/C&P/T-38/2020-21/250, Dated. 14.07.2020

1	Name of supplier:	BHEL-GE Gas Turbine Services, HYDERABAD,- 500081, Telangana, India
2	Equipment Details:	Capital Sapres
3	Qty:	As per Annexure-I
4	Price:	Rs. 18071802.00
5	Location of installation:	During GTG#2 Major Inspection
6	Date of installation:	Aug'2020

D.G.M.(E/M),
उप.महा. प्रबंधक (वै. / यां.)
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Tripura (W)

Annexure-I

Separate Order details

Sl.No	Material Description	Order No	Amount including GST	F&I	MIN no/date	MOM	Invoice no	Remarks
1	BUCKET 1ST STAGE	NEEPCO/AGTCCPP/C&P/T-38/2020-21/250, Dtd: 14.07.2020	18071802.00		20200181 Dtd: 06.08.2020	Yes	TS-I20-0287 Dtd: 16.07.2020	Installed in GTG#2 during MI_2020

उप. महाप्रबंधक (सि. / यां.)
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W).

Original for Reciplent

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers, Madhapur, RR District, Telangana
Hyderabad - 500081
TS, INDIA
Telephone : +91-40-40640111

Tax Invoice

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR, IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR, IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales :
-SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Somajiguda, Hyderabad- 82 A/C No. 001-569 608 001, IFSC Code / No. HSBC 05 80002

Invoice No.	[illegible]
Invoice Date	: 16-07-2020
Customer PO. No	: NEEPCO/AGTCCPP/C&P/T-38/2020-2021/250
Customer PO. Date	: 14-07-2020
Dispatched Thru	: By Road
BGGTS Job No	: J20-0131
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	: Blue Dart 58108356563
INCO Term	: Free on Road/Rail(FOR)
Veh. No.	:
Cost Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Amount INR
1	GE No. : 31487158G015 BHEL No. : BHEL Mat. :	[illegible]	84119900	1.00 SET	1,80,71,802.00	1,80,71,802.00

Sub Total(A) (Basic Value)	1,80,71,802.00
Sub Total(B) (Basic Value + Reimbursement)	1,80,71,802.00

Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	1,80,71,802.00	32,52,924.36
Tax			32,52,924.36
Gross Amount (Sub Total(A) +Tax Total)			INR 2,13,24,726.36

Note :- Covered under RCM : No
Conversion if Any :

Gross amount in words :- Two Crore Thirteen Lakh Twenty Four Thousand Seven Hundred Twenty Six and Thirty Six Only

Terms
1. Interest@ 2% p.m. will be charged on overdue payment.
2. Should there be any dispute regarding the invoice, please furnish details in writing within 7 days from the date.
3. Sale of services (including any goods) covered by this invoice is conditioned Upon the terms in the original quotation/offer or acknowledgement of order.

Regd Office : A1, A2 & A3 Quadrant 1, 7th Floor, Cyber Towers, Madhapur, 500081, T.S. India
Ph : 040- 40640111 Fax # 40- 27810662

For BHEL-GE Gas Turbine Services Private Limited

Chimatapu Venkata Viswa Prasad Rao

Authorized Signatory

NEEPCO Ltd.
AGTCCPP

DATE : 16/10/2024

MATERIAL ISSUE NOTE

T C CODES	INDIGENOUS	IMPORTED
DEPARTMENT USE	31	81
ISSUE ON LOAN	32	82
ISSUE FOR SALE DISPOSAL	33	83
LOI/AGREEMENT		
COST RECOVERY BASIS-NORMAL	34	84
COST RECOVERY BASIS-DOUBLE		
ISSUE FREE OF COST TO CONTRACTORS/FABRICATORS	36	86
WRITE OFF FOR DAMAGES	37	87
ADJUSTMENT DUE TO WRONG CODE GIVEN IN GRN	38	88
ADJUSTMENT BY AUDITORS STOCK VERIFIERS	40	90

ISSUE AUTHORISED BY

REMARKS :ISSUE STORE:ELECTRICAL

REQUIRED FOR MAJOR INSPECTION OF UNIT-II

COST CENTRE:(1002)AGARTALA POWER HOUSE

CONTRACTOR:

WORK DETAILS:

AGREEMENT NO. DATE:

INDENTING DEPT.:MECHANICAL MAINT.& UTILITY WIN

TC	From Loc	INDENTOR CODE	REQSITION NOTE	REQUISITION DATE	M.I.N. No.	M.I.N. DATE	CONTRACT WO/ NO.	W.O. DATE	ACCOUNT HEAD	N/A	PROJECT CODE
31	11	0512	20200125	06.08.2020	[redacted]	06.08.2020			0	1	1100

SL	MATL.CODE	MATERIAL DESCRIPTION	TOTAL VALUE	Bin Ln	CARD BALANCE	St/N.St	PSL BALANCE	SUPP. PART	UM	GRN No	GRN DATE
	REQD QTY	ISSUED QTY / ITEM RATE									
1	[redacted]	[redacted]								GE314B7158	S

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिलिटेडकीपूर्णस्वालित्ववाि ीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) –799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spare is consumed/installed in GTG#4 successfully as per annexure-I. It is also certified that the unit has been successfully run after completion of High Vibration Troubleshooting work. The material/ equipment were supplied vide PO no. NEEPCO/AGTCCPP/C&P/T-38/2019-20/765, Dated. 30.10.2019

1	Name of supplier:	BHEL-GE Gas Turbine Services, HYDERABAD,- 500081, Telangana, India
2	Equipment Details:	Capital Sapres
3	Qty:	As per Annexure-I
4	Price:	Rs. 10246259
5	Location of installation:	During GTG#4 High Vibration Troubleshooting work
6	Date of installation:	Oct'2021

D.G.M.(E/M),
उप.महा., प्रबंधक (वै./यां.)
MM & U, AC
R.C. Nagar

Annexure-I

Separate Order details

Sl.No	Material Description	Order No	Amount including GST	F&I	MIN no/date	MOM	Invoice no	Remarks
1	LGB BEARINGS (BRG#1,#2,#3,#4,#5)	NEEPCO/AGTCCPP/C&P/T-38/2019-20/765, Dtd: 30.10.2019	10246259.00		4900001080 / 28.10.2021	Yes	TS-I20-0470 Dtd: 07.09.2020	Installed in GTG#4 during High Vibration Troubleshooting_2021

B.G.M(E/M),
उप.महा. प्रबंधक (वै./यां.)
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W).

Original For Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers, Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

Tax Invoice

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO. RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO. RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales :
-SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Samajguda, Hyderabad- 82 A/C No. 001-500 600 001, IFSC Code / No. HSBC 05 00002

Invoice No.	: TS-I20-0470
Invoice Date	: 07-09-2020
Customer PO. No	: NEEPCO/AGTCCPP/C&P/T-38/2019-20/765
Customer PO. Date	: 30-10-2019
Dispatched Thru	: By Road
BG/GTS Job No	: J19-0345
Terms of Payment	: 100% Against Despatch Docs document
Dispatch Ref	: BLUE DART
INCO Term	: EXWORKS
Veh. No.	:
Cost Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Amount INR
1	GE No. : 05C683C3 BHEL No. : BHEL Mat. :	BEARNING NO. 1 Cust. PO SLNo 1	84821011	1.00 Nos.	11,97,134.00	11,97,134.00
2	GE No. : 05D720C2 BHEL No. : BHEL Mat. :	BEARNING NO. 2 Cust. PO SLNo 2	84833080	1.00 Nos.	12,44,085.00	12,44,085.00
3	GE No. : 05A553D3 BHEL No. : BHEL Mat. :	BEARNING NO. 3 Cust. PO SLNo 3	84821011	1.00 Nos.	21,32,385.00	21,32,385.00
4	GE No. : 05A555E2 BHEL No. : BHEL Mat. :	BEARNING NO. 4 Cust. PO SLNo 4	84833080	1.00 Nos.	41,41,544.00	41,41,544.00
5	GE No. : 05B584F3 BHEL No. : BHEL Mat. :	BEARNING NO. 5 or 6 Cust. PO SLNo 5	84833080	1.00 Nos.	15,31,111.00	15,31,111.00
Sub Total(A) (Basic Value)						1,02,46,259.00
Sub Total(B) (Basic Value + Reimbursement)						1,02,46,259.00

Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	1,02,46,259.00	18,44,326.62
Tax			18,44,326.62

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 888 **Reservation Date:** 28.10.2021 **Material Issue No.** 4900001080 **Material Issue Date:** 28.10.2021

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tirpura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000104 - Unit-4 GAS TURBINE & CONTROL/AUXILIAR

Isng. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	3000000305	1310 COUPLING OUT PUT FOR GT-21/25MW-GEC	NO	1.000	1.000	0	0	
2	3000000280	BEARING BEARING NO-1 05C683	NO	1.000	1.000	0	0	
3	3000000281	BEARING BEARING NO-2 05D720	NO	1.000	1.000	0	0	
4	3000000282	BEARING BEARING NO-3 05A553	NO	1.000	1.000	0	0	
5	3000000283	BEARING BEARING NO-4 05A555	NO	1.000	1.000	0	0	
6	3000000284	BEARING BEARING NO-5 05B584	NO	1.000	1.000	0	0	

AtanuSaha
Requisitoner

Signature of Receiver

Issuer

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिमिटेडकीपूर्णस्वामित्ववालीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) –799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipments/spares are consumed/ installed in GTG#2 successfully as per annexure-II. It is also certified that the unit has been successfully run on 05.09.2020 after completion of Major Inspection.The material/ equipment were supplied vide PO no. NEEPCO/AGTCCPP/C&P/T-38/2019-20/_787 Dated: 04.11.2019.

1	Name of supplier:	BHEL-GE Gas Turbine Services, HYDERABAD,- 500081, Telangana, India
2	Equipment Details:	Capital Sapres
3	Qty:	As per Annexure-II
4	Price:	Rs. 18502400.00
5	Location of installation:	During GTG#2 Major Inspection
6	Date of installation:	August'2020

D.G.M.(E/M)
उप.महा., एलेक्ट्रि. (यां. / मरं.)
AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W)

Annexure-II

GTG#2 Major Inspection 2020 Capital Spares Payment details

PO Sl.No	Material Description	Qty	UOM	Order No	Paid Amount including GST	F&I	MIN no/date	Invoice No
	Bucket 2st stage (1 set with hardware)	1	SET	NEEPCO/AGTCCPP/C&P/T-58/2019-20/_787 Dt: 04.11.2019	18502400.00		20200115 & 10.07.2020	
				Total (Rs)	18502400.00			
				Grand Total (Rs) say	18502400.00			
				(Rupees One Crore Eighty Five Lakh Two Thousand Four Hundred Only)				

Original for Recipient

GSTIN : 16AAACB5126H1Z4
PAN : AAACB5126H
CIN : U61100KL1907PTC040657

BHEL GE Gas Turbine Service - Power Projects
A1, A2 & A3, Government & Tax Block Cluster
Tower), Madhapur, FR Deputy Tehsildar
Hyderabad - 500081
TS
IND
Telephone : +91-40-6[illegible]

HGPI U3

Tax Invoice

Delivered
North Eastern Electric Power Corporation Ltd - Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO.
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO.
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instruction
For Domestic Sales
SEND PAYMENT BY RTGS/NEFT/BANKERS PAY ORDER IN FAVOUR OF BHEL GE GAS TURBINE SERVICES PROJECTS PVT LTD
PLEASE QUOTE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales
WIRE TRANSFER
Bank Name: HSBC Hongkong & Shanghai Banking Corporation Ltd - Somajiguda
Hyderabad - SWIFT Code / Bic HSBC IN BB

Invoice No.	: 15-119-0838
Invoice Date	: 12-11-2019
Customer PO. No	: NEEPCO/AGTCCPP/CNP/T-38/2019-2020/787
Customer PO. Date	: 04-11-2019
Dispatched Thru	: By Air
BGGTS Job No	: 119-0350
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	: ATC 930992
INCO Term	: EXWORKS
Veh. No.	:
Cost Invoice Reference no	:

S.No	Parts No(BHEL_GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Amount INR
1	GE No. : 361B6349G001 BHEL No. : 361B6349G001 BHEL Mat. :	STAGE 2 BKT KIT FRS Cust. PO SlNo 20	84119900	1.00 SET	1,56,80,000 00	1,56,80,000.00

Sub Total(A) (Basic Value)	1,56,80,000.00
Sub Total(B) (Basic Value + Reimbursement)	1,56,80,000.00

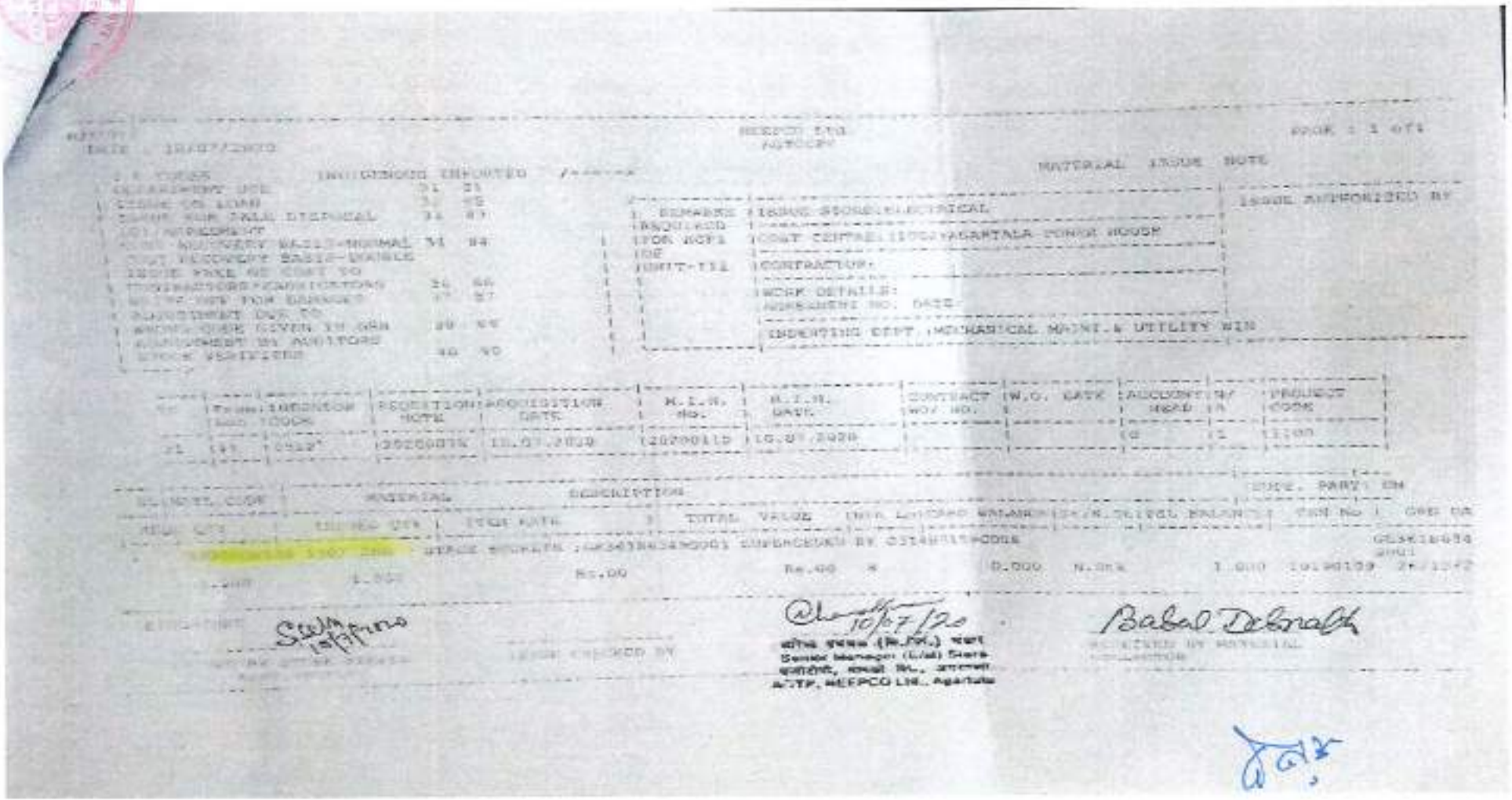
Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	1,56,80,000.00	28,22,400.00
Tax			28,22,400.00
Gross Amount (Sub Total(A) +Tax Total)			**INR** 1,85,02,400.00

Note :- Covered under RCM : No
Conversion if Any :

Gross amount in words :- One Crore Eighty Five Lakh Two Thousand Four Hundred Only

Terms
1. [illegible]
2. [illegible]
3. [illegible]
4. [illegible]

10



MEPCO LTD.
AUDCOPY

PAGE : 1 OF 1

DATE : 10/07/2020

MATERIAL ISSUE NOTE

S.# TYPES	INSTRUCTIONS IMPORTED	
CLEARANCE DUE	31	31
STORE ON LOAN	32	95
STORE FOR FALL DISPOSAL	33	87
LOT/DISCOUNT		
COST RECOVERY BASIS-NORMAL	91	84
COST RECOVERY BASIS-VARIED		
ISSUE RATE AT COST TO		
TRANSFORMER/CONVERTORS	36	66
METER-OUT FOR REPAIRS	37	67
ADJUSTMENT DUE TO		
WORK GOES GIVEN IN GRN	39	69
ADJUSTMENT BY AUDITORS		
STOCK VERIFIED	40	70

REMARKS	ISSUE STORE/ELECTRICAL
REQUIRED FOR WORK DONE	COST CENTRE: 1002/AGARTALA POWER HOUSE
UNIT-III	CONTRACTOR:
	WORK DETAILS:
	AGREEMENT NO. DATE:
	INDENTING DEPT. MECHANICAL MAINT.& UTILITY WIN

ISSUE APPROVED BY

S.#	Trans.	REQUISITION BOOK	REQUISITION NOTE	ACQUISITION DATE	M.I.N. NO.	M.I.N. DATE	CONTRACT WO/ NO.	W.O. DATE	ACCOUNT HEAD	N/ A	PROJECT CODE
21	141	10412	3020008TR	10.07.2020	20200112	10.07.2020			08	01	11100

ELEMENT CODE	MATERIAL DESCRIPTION									DUE. PART ON
REQ. QTY	ISSUED QTY	ITEM RATE	TOTAL VALUE	UNR LOCOMO BALANCE	UNR/N.SCRAP BALANCE				PUR NO	DEP DA
		STORE BOUGHT								GE5K1A434
1.000	1.000	Rs.00	Rs.00	R	0.000	N.Ons	1.000	10190109		2H/1242

Stock Verified

10/07/20
Sr. Manager (M.M.) MEPCO
Senior Manager (Mtl) Store
Section, Email M... MEPCO
A/CTP, MEPCO Ltd., Agartala

Babul Debnath
RECEIVED BY MATERIAL
SIGNATURE

~ 380 ~

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न:श्रेणी-I Miniratna : Category-I
एनटीपीसीलिलिटेडकीपूर्णस्वालित्ववालि ीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) –799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipments/spares are consumed/ installed in GTG#2 successfully as per annexure-I. It is also certified that the unit has been successfully run on 05.09.2020 after completion of Major Inspection. The material/ equipment were supplied vide PO no. NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dated: 08.05.2019

1	Name of supplier:	BHEL-GE Gas Turbine Services, HYDERABAD,- 500081, Telangana, India
2	Equipment Details:	Capital Sapres
3	Qty:	As per Annexure-I
4	Price:	**Rs. 120015840.00**
5	Location of installation:	During GTG#2 Major Inspection
6	Date of installation:	August'2020

D.G.M.(E/M),
उप.प्र., यांत्रिक (वे. / यां.)
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W)

Annexure-I

List of capital spares used in GTG#2 Major inspection in the month of Aug'2020

Sl. No	PO Sl.No	Material Description	Order No	Paid Amount including GST	Payment	F&I	MIN no/date	Invoice No
1	173	Nozzle 2nd stage (1 set with hardware)	NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dt: 08.05.2019	28914616.16	2019-2020		20200185 & 07.08.2020	TS-I19-1040 Dt: 27.12.19
2	164	Bearing No.1	NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dt: 08.05.2019	1412619.77	2019-2020		20200185 & 07.08.2020	TS-I19-1040 Dt: 27.12.19
3	165	Bearing No.2	NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dt: 08.05.2019	1468002.42	2019-2020		20200185 & 07.08.2020	TS-I19-1040 Dt: 27.12.19
4	39	Seal, Stationary Oil Bearing#2	NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dt: 08.05.2019	530712.13	2019-2020		20200183 & 06.08.2020	TS-I19-1040 Dt: 27.12.19
5	87	Bearing Thrust Bearing#1	NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dt: 08.05.2019	1214362.33	2019-2020		20200188 & 10.08.2020	TS-I19- 0551 Dt: 05.09.19
6	137	Relay Hyd Trip LP 155C1645G003	NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dt: 08.05.2019	779081.50	2019-2020		C&I	TS-I19- 0551 Dt: 05.09.19
7	172	Nozzle 1st stage (1 set with hardware)	NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dt: 08.05.2019	24153021.16	2019-2020		20200172 & 04.08.2020	TS-I19- 0551 Dt: 05.09.19
8	174	Bucket 1st stage (1 set with hardware)	NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dt: 08.05.2019	20258490.16	2019-2020		20200181 & 06.08.2020	TS-I19- 0551 Dt: 05.09.19
9	177	Detector Flame-sic	NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dt: 08.05.2019	880035.12	2019-2020		C&I	TS-I19- 0551 Dt: 05.09.19
10	158	Coupling (Shaft 4)	NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dt: 08.05.2019	737187.79	2019-2020		20200209 & 18.08.2020	TS-I19-1205 Dt: 11.02.20
11	160	Bearing for Shaft 1	NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dt: 08.05.2019	1640841.98	2019-2020		20200168 Dt.03/08/2020	TS-I19-1205 Dt: 11.02.20
12	67	Plenum Assmbly Exhaust	NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dt: 08.05.2019	17842944.30	2020-2021	666700	20200209 & 18.08.2020	TS-I19-1252 Dt: 28.02.20
13	88	Bearing Thrust Tilting Pad (Six)	NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dt: 08.05.2019	593138.73	2020-2021		20200243 Dt.05/09/2020	TS-I20-0434 Dt: 26.08.20
14	166	Bearing No.3	NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dt: 08.05.2019	2516217.77	2020-2021		20200185 & 07.08.2020	TS-I19-1323 Dt: 12.03.20
15	167	Bearing No.4	NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dt: 08.05.2019	4887028.12	2020-2021		20200185 & 07.08.2020	TS-I19-1323 Dt: 12.03.20
16	168	Bearing No.5	NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dt: 08.05.2019	1806712.80	2020-2021		20200185 & 07.08.2020	TS-I20-0125 Dt: 04.09.20
17	169	Oil deflector	NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dt: 08.05.2019	1116792.82	2020-2021		20200183 & 06.08.2020	TS-I19-1323 Dt: 12.03.20
18	171	Transition Piece (10 Pc/1set)	NEEPCO/AGTCCPP/C&P/T-38/2019-20/_101 Dt: 08.05.2019	8597314.80	2020-2021		20200172 & 04.08.2020	TS-I19-0551 Dt:05.09.19
			Total (Rs)	119349140.92		666700.00		
		Total Value		120015840.92				

Asstt. Engineer (E/M)
AGTCCPP, NEEPCO Ltd.

Head of Finance
AgGBPS / TGBP / MSPS
NEEPCO Ltd.

D.G.M.(E/M),
उप.महा. प्रबंधक (वै./यां.)
MM & U, AGTCCPP, NEEPCO Ltd
P.C. Nagar, Agartala, Tripura (W)

Original for Recipient

GT#2

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers, Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

Po-Sno - 164, 165, 173

7	GE No. : 51-53608 BHEL No. : BHEL Mat. :	BEARING FOR SHAFT 2 Cust. PO SLNo 161	84119900	2.00 Nos.	2,52,974.00	5,05,948.00
8	GE No. : 51-53369 BHEL No. : BHEL Mat. :	BEARING FOR SHAFT 4 Cust. PO SLNo 162	84119900	2.00 Nos.	1,36,388.00	2,72,776.00
9	GE No. : 05C683C3 BHEL No. : BHEL Mat. :	BEARNING NO. 1 Cust. PO SLNo 164	84821011	1.00 Nos.	11,97,135.4 5	11,97,135.45
10	GE No. : 05D720C2 BHEL No. : BHEL Mat. :	BEARNING NO. 2 Cust. PO SLNo 165	84833080	1.00 Nos.	12,44,086.8 4	12,44,086.84
11	GE No. : 116E2280G034 BHEL No. : 112E6849G001 BHEL Mat. :	Stage 2 Nozzle Kit Cust. PO SLNo 173	84119900	1.00 SET	2,45,03,912. 00	2,45,03,912.00
12	GE No. : 211AB623P001 BHEL No. : BHEL Mat. :	Ring for 2nd stage shroud buffel plate Cust. PO SLNo 176	84119900	1.00 Nos.	2,68,042.00	2,68,042.00

Sub Total(A) (Basic Value)			2,92,85,661.26
Sub Total(B) (Basic Value + Reimbursement)			2,92,85,661.26
Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	2,87,06,913.32	51,67,244.40
28.00	IGST	5,78,747.93	1,62,049.42
Tax			53,29,293.82
Gross Amount (Sub Total(A) +Tax Total)			**INR 3,46,14,955.08**

Note :- Covered under RCM : No
Conversion if Any :

Gross amount in words :- Three Crore Forty Six Lakh Fourteen Thousand Nine Hundred Fifty Five and Eight Only

Terms
1. Interest@ 2% p.m. will be charged on overdue payment.
2. Should there be any dispute regarding the invoice, please
Submit details in writing within 7 days from the date.
3. Sale of services (including any goods) covered by this invoice is conditioned upon the terms in the original quotation/offer or acknowledgement of order.

Regd Office : A1, A2 & A3 Quadrant 1, 7th Floor, Cyber Towers, Madhapur, 500081, T.S. India
Ph : 040- 40640111 Fax # 40- 27695862

For BHEL-GE Gas Turbine Services Private Limited

Authorized Signatory

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

Original for Recipient

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers, Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

Tax Invoice

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991JZZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991JZZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales
-SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Somajiguda Hyderabad- 82 A/C No. 001-580 680 001, IFSC Code / No. HSBC 05 0002

Invoice No.	: TS-I19-1040
Invoice Date	: 27-12-2019
Customer PO. No	: NEEPCO/AGTCCPP/CBP/T-38/2019-20/101
Customer PO. Date	: 08-05-2019
Dispatched Thru	:
BGGTS Job No	: J19-0057
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	: ITO Vide LR No. 73287
INCO Term	: FOR Site
Veh. No.	:
Cust Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Amount INR
1	GE No. : 188C9738G001 BHEL No. : BHEL Mat. :	BRG Seal # 1 Cust. PO SLNo 3	84842000	1.00 Nos.	1,17,006.48	1,17,006.48
2	GE No. : 225A8256P001 BHEL No. : BHEL Mat. :	BOLT,SHOULDER Cust. PO SLNo 22	73181520	10.00 Nos.	2,641.67	26,416.70
3	GE No. : N14P44120 BHEL No. : BHEL Mat. :	BOLT, HEX HD - ALLOY STL Cust. PO SLNo 76	73181580	4.00 Nos.	2,508.08	10,032.32
4	GE No. : 145C4432G001 BHEL No. : BHEL Mat. :	SEAL,STATIONARY OIL BEARING # 2 Cust. PO SLNo 79	84839030	1.00 Nos.	4,49,764.52	4,49,764.52
5	GE No. : 51-53020 BHEL No. : BHEL Mat. :	LABYRINTH SEAL (OIL DFLECTOR - ALUMINIUM) Cust. PO SLNo 157	84839089	2.00 Nos.	2,89,373.97	5,78,747.94
6	GE No. : 0606621 BHEL No. : BHEL Mat. :	LIMIT SWITCH (JAW CLUTCH) Cust. PO SLNo 159	85365080	1.00 Nos.	1,11,793.01	1,11,793.01

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers, Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

GT6 #2
PO Sl.No - 87

56	GE No. : N14P29040 BHEL No. : BHEL Mat. :	SCREW Cust. PO SLNo 72	73181580	28.00 Nos.	28.51	798.28
57	GE No. : N14P29020 BHEL No. : BHEL Mat. :	SCREW CAP HEX HD Cust. PO SLNo 73	73181580	52.00 Nos.	20.00	1,040.00
58	GE No. : N203P29 BHEL No. : BHEL Mat. :	NUT HEX Cust. PO SLNo 74	73181600	80.00 Nos.	5.50	440.00
59	GE No. : 287A1187P002 BHEL No. : BHEL Mat. :	GASKET Cust. PO SLNo 75	69091950	1.00 Nos.	1,42,828.43	1,42,828.43
60	GE No. : N72P3580 BHEL No. : BHEL Mat. :	STEEL SET SCREW Cust. PO SLNo 77	73181580	4.00 Nos.	527.66	2,110.64
61	GE No. : N2658P35 BHEL No. : BHEL Mat. :	STL LOCKNUT Cust. PO SLNo 78	73181600	2.00 Nos.	53.66	107.32
62	GE No. : N9268P00439 BHEL No. : BHEL Mat. :	WIRE LOCKING INSERT Cust. PO SLNo 81	73182900	4.00 Nos.	465.06	1,860.24
63	GE No. : N170P39088 BHEL No. : BHEL Mat. :	SCREW SOCKET HEAD C Cust. PO SLNo 82	84069045	4.00 Nos.	805.47	3,221.88
64	GE No. : N9268P00233 BHEL No. : BHEL Mat. :	INSERT WIRE LOCKING Cust. PO SLNo 83	73182900	8.00 Nos.	86.08	688.64
65	GE No. : N9268P00335 BHEL No. : BHEL Mat. :	INSERT WIRE LOCKING Cust. PO SLNo 84	73182900	12.00 Nos.	136.95	1,643.40
66	GE No. : 215A2464P001 BHEL No. : BHEL Mat. :	SHIM UNLOADED THRUST BEARING Cust. PO SLNo 86	84119990	1.00 Nos.	11,822.11	11,822.11
67	GE No. : 314A5997P004 BHEL No. : BHEL Mat. :	BRG THRUST UNLOAD Cust. PO SLNo 87	84119990	1.00 Nos.	10,29,120.62	10,29,120.62
68	GE No. : 314A5904P003 BHEL No. : BHEL Mat. :	BEARING THRUST TILTING PAD(SIX) Cust. PO SLNo 88	84833080	1.00 Nos.	5,02,659.94	5,02,659.94
69	GE No. : N170P39044 BHEL No. : BHEL Mat. :	SCREW SOC HD Cust. PO SLNo 90	73181580	20.00 Nos.	398.54	7,970.80
70	GE No. : 154A5457P060 BHEL No. : BHEL Mat. :	PIN, STRAIGHT HEADLESS Cust. PO SLNo 91	73181900	4.00 Nos.	490.77	1,963.08
71	GE No. : N258P33 BHEL No. : BHEL Mat. :	NUT HEX Cust. PO SLNo 93	73181600	10.00 Nos.	24.59	245.90

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Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers, Madhapur, RR District, Telangana Hyderabad - 500081
Telephone : +91-40-40640111

120	GE No. : 342A2581P002 BHEL No. : BHEL Mat. :	CARTRIDGE FILTER Cust. PO SLNo 164	84212900	18.00 Nos.	2,164.87	38,967.66	
121	GE No. : 342A2581P003 BHEL No. : BHEL Mat. :	CARTRIDGE FILTER Cust. PO SLNo 165	84212300	12.00 Nos.	2,103.00	25,236.00	
122	GE No. : 943E0237G003 BHEL No. : BHEL Mat. :	Transition Piece Cust. PO SLNo 170	84119900	10.00 Nos.	7,28,586.00	72,85,860.00	
123	GE No. : 948E0715G013 BHEL No. : 03511851006-04 BHEL Mat. :	NOZZLE ARRGT 1st STAGE Cust. PO SLNo 171 172	84119900	1.00 SET	2,04,68,662.00	2,04,68,662.00	
124	GE No. : SMO1166216 BHEL No. : BHEL Mat. :	BLAD KIT TURB STAGE 1 Cust. PO SLNo 173	84119900	1.00 SET	1,71,68,212.00	1,71,68,212.00	
125	GE No. : 362A1052P104 BHEL No. : BHEL Mat. :	FLAME DETECTOR Cust. PO SLNo 176	84119900	1.00 Nos.	7,45,784.00	7,45,784.00	
126	GE No. : 344A9322G004 BHEL No. : BHEL Mat. :	KIT VIBRATION SENSOR Cust. PO SLNo 46	85437099	3.00 Nos.	75,508.35	2,26,525.05	
127	GE No. : 287A7177P001 BHEL No. : BHEL Mat. :	EXPANSION JOINT SEGMENT Cust. PO SLNo 69	84119990	50.00 Nos.	4,945.72	2,47,286.00	
128	GE No. : N170P35036 BHEL No. : BHEL Mat. :	SCREW, SOCKET HEAD CAP Cust. PO SLNo 80	73181580	12.00 Nos.	86.64	1,039.68	
129	GE No. : BHEL No. 142D4910G001 BHEL Mat. :	LINER, BEARING NO.2 Cust. PO SLNo 85	84833080	1.00 Nos.	2,01,748.37	2,01,748.37	
Sub Total(A) (Basic Value)						6,45,24,502.48	6,53,76,189.00
Sub Total(B) (Basic Value + Reimbursement)						6,45,24,502.48	6,53,76,189.00
Tax %		Tax Code	6,40,72,884.2	**Tax Base Amount**			**Tax Amount**
18.00		IGST	451618.28	6,44,24,883.85		1,15,38,119.16	1,16,05,929.55
28.00		IGST		9,64,278.19		1,26,453.12	2,67,197.89
Tax						116595572.00	1,18,63,127.44
Gross Amount (Sub Total(A) +Tax Total)							INR 7,72,39,316.44

7,61,84074.75

Note :- Covered under RCM : No
Conversion if Any :

Gross amount in words :- Seven Crore Seventy Two Lakh Thirty Nine Thousand Two Hundred Thirty Six and Forty Four Only

Terms
1. Interest@ 2% p.m. will be charged on overdue payment
2. Should there be any dispute regarding the invoice, please Submit details in writing within 7 days from the date.
3. Sale of services (including any goods) covered by this invoice is conditioned upon the terms in the original quotation/offer or acknowledgement of order

BHEL-GE Gas Turbine Services Private Limited

Triplicate for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers, Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

Tax Invoice

Delivered North Eastern Electric Power Corporation Ltd.- Agartala AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR AGARTALA - 799008 TR IND State Code : Tripura(16) GSTIN/ Unique No : 16AAACN9991J2ZU	**Payment Instructions** For Domestic Sales : -SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD. PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT For International Sales : WIRE TRANSFER : Bank Name: M/s Hongkong & Shanghai Banking Corporation Ltd. Secunderabad, Hyderabad -82 A/C No: 001-169 608 001, IFSC Code / No. HSBC 05 00002
Billed To North Eastern Electric Power Corporation Ltd.- Agartala AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR AGARTALA - 799008 TR IND State Code : Tripura(16) GSTIN/ Unique No : 16AAACN9991J2ZU	**Invoice No.** : TS-I19-1205 **Invoice Date** : 11-02-2020 **Customer PO. No** : NEEPCO/AGTCCPP/C&P/T-38/2019-20/101 **Customer PO. Date** : 08-05-2019 **Dispatched Thru** : **BGGTS Job No** : J19-0057 **Terms of Payment** : 100% against Original Invoice **Dispatch Ref** :Blue dart LR No.58102169845 **INCO Term** : Free on Road/Rail(FOR) **Veh. No.** : **Cost Invoice Reference no** :20044871

Place of Supply : (TR-Tripura)

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Amount INR
1	GE No. : 51-55769 BHEL No. : BHEL Mat. :	COUPLING (SHAFT 4) Cust. PO SLNo 158	84836080	1.00 Nos.	5,75,927.96	5,75,927.96
2	GE No. : 51-61472 BHEL No. : BHEL Mat. :	BEARING FOR SHAFT 1 Cust. PO SLNo 160	84119900	2.00 Nos.	6,95,272.03	13,90,544.06
3	GE No. : 51-57557 BHEL No. : BHEL Mat. :	RADIAL BEARING Cust. PO SLNo 163	84833080	4.00 Nos.	1,47,535.00	5,90,140.00

Sub Total(A) (Basic Value)			25,56,612.02
Sub Total(B) (Basic Value + Reimbursement)			25,56,612.02
Tax %	**Tax Code**	**Tax Base Amount**	**Tax Amount**
18.00	IGST Sl no. 2 & 3	19,80,684.06	3,56,523.13
28.00	IGST Sl no - 1	5,75,927.96	1,61,259.83
Tax			5,17,782.96
Gross Amount (Sub Total(A) +Tax Total)			INR 30,74,394.98

Note :- Covered under RCM : No
Conversion If Any :

Page: 1 of 2

Capital Stores GT#2

Original for Recipient

BHEL

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers, Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

Rs-SL-20-67

Tax Invoice

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales :
SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Somajiguda, Hyderabad- 82 A/C No. 001-160 608 001, RTGS Code / Mo. HSBC 05 00002

20-21

Invoice No.	: TS-119-1252
Invoice Date	: 28-02-2020
Customer PO. No	: NEEPCO/AGTCCPP/C&P/T-38/2019-20/101
Customer PO. Date	: 08-05-2019
Dispatched Thru	:
BGGTS Job No	: 119-0057
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	: 73518
INCO Term	: Free on Road/Rail(FOR)
Veh. No.	:
Cost Invoice Reference no	:

M1 + GT-2

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Amount INR
1	GE No. : H4371BG06 BHEL No. : BHEL Mat. :	PLENUM-ASSY,EXHAUST Cust. PO SLNo 67	84619000	1.00 Nos	1,46,20,473.00	1,46,20,473.00 1,46,18,385
2	GE No. : F&I-COST-PARTS-NEW BHEL No. : BHEL Mat. :	Freight, Forward and Insurance-Local Cust. PO SLNo 0	9954	1.00 LUMPSUM	5,65,000.00	5,65,000.00

Sub Total(A) (Basic Value)	1,51,85,473.00
Sub Total(B) (Basic Value + Reimbursement)	1,51,85,473.00

Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST 1,46,18,385 + 5,65,000 =	1,51,85,473.00	27,33,385.14
Tax		26,31,309.30	27,33,385.14

Gross Amount (Sub Total(A) +Tax Total) 1,78,49,695.30 + 5,93,250 = = 1,78,42,955.30 INR 1,79,18,858.14

Note :- Covered under RCM : No
Conversion If Any :

Gross amount in words :- One Crore Seventy Nine Lakh Eighteen Thousand Eight Hundred Fifty Eight and Fourteen Only

Page: 1 of 2

GT#2

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers, Madhapur, RR District, Telangana
Hyderabad - 500081
TS, INDIA
Telephone: +91-40-40640111

Rs-4,40-88

Tax Invoice

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO. RAMACHANDRANAGAR
AGARTALA - 799008
TR, INDIA
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR, INDIA
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales :
SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shanghai Banking Corporation Ltd. Secunderabad, Hyderabad- 02 A/C No. 000-000 808 001, IFSC Code / No. HSBC 05 00002

Invoice No.	: TS-I20-0434
Invoice Date	: 28-08-2020
Customer PO. No	: NEEPCO/AGTCCPP/C&P/T-38/2019-20/101
Customer PO. Date	: 08-05-2019
Dispatched Thru	:
BGGTS Job No	: J19-0057
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	:
INCO Term	: Free on Road/Rail(FOR)
Veh. No.	:
Cost Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Amount INR
1	GE No. : 314A5904P003 BHEL No. : BHEL Mat. :	BEARING THRUST TILTING PAD(SOO) Cust. PO SLNo 88	84833080	1.00 Nos.	5,02,659.94	5,02,659.94

3300030423

Sub Total(A) (Basic Value)	5,02,659.94
Sub Total(B) (Basic Value + Reimbursement)	5,02,659.94

Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	5,02,659.94	90,478.79
Tax			90,478.79
Gross Amount (Sub Total(A) +Tax Total)			INR 5,93,138.73

Note :- Covered under RCM : No
Conversion If Any :

Gross amount in words :- Five Lakh Ninety Three Thousand One Hundred Thirty Eight and Seventy Three Only

For BHEL-GE Gas Turbine Services Private Limited

Chiranjeevi Venkata Viswa Prasad Rao

Authorized Signatory

Terms
1. Interest@ 2% pm will be charged on overdue payment.
2. Should there be any dispute regarding the invoice, please Submit details in writing within 7 days from the date.
3. Sale of services (including any goods) covered by this invoice is established upon the terms in the original quotation/offer or acknowledgement of order.

Regd Office : A1, A2 & A3 Quadrant 1, 7th Floor, Cyber Towers, Madhapur, 500081, T.S. India
Ph : 040- 40640111 Fax # 40- 23019002

Page: 1 of 1

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAAC85126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber,
Towers, Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

PO-SLNO-166, 167

Tax Invoice

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT, P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT, P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales :
-SEND PAYMENT BY CO AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Sansad Marg, Islamabad- 02 A/C No. 08 [illegible] 001, IFSC Code / No. HSBC 05 00002

20-21

MT-2

Invoice No.	: TS-I19-1323
Invoice Date	: 12-03|2020
Customer PO. No	: NEEPCO/AGTCCPP/C&P/T-38/2019-20/101
Customer PO. Date	: 08-05-2019
Dispatched Thru	:
BGGTS Job No	: I19-0057
Term of Payment	: 100% against Original Invoice
Dispatch Ref	: Blue dart 58317571362
INCO Term	: FOR
Veh. No.	:
Cost Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Amount INR
1	GE No. : 05A553D3 BHEL No. : BHEL Mat. :	BEARNING NO. 3 Cust PO SlNo 166	84821011	1.00 Nos.	21,32,387.9 4	21,32,387.94 21,32,082
2	GE No. : 05A555E2 BHEL No. : BHEL Mat. :	BEARNING NO. 4 Cust PO SlNo 167	84833080	1.00 Nos.	41,41,549.2 5	41,41,549.25 41,40,958
Sub Total(A) (Basic Value)					62,73,041	62,73,957.19
Sub Total(B) (Basic Value + Reimbursement)						62,73,957.19
Tax %		**Tax Code**		**Tax Base Amount**		**Tax Amount**
18.00		IGST 62,73,041 +		62,73,957.19	11,29,152.38	11,29,308.69
Tax						11,29,308.69
Gross Amount (Sub Total(A) +Tax Total)					74,02,188.38	INR 74,03,265.88

Note :- Covered under RCM : No
Conversion If Any :

Gross amount in words :- Seventy Four Lakh Three Thousand Two Hundred Forty Five and Eighty Eight Only

GT#2

Duplicate for Transporter

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers, Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

PO-4400-168

Tax Invoice

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales :
-SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Somajiguda, Hyderabad- 82 A/C No. 001-563 800 001, IFSC Code / No. HSBC 05 0002

Invoice No.	: TS-I20-0125
Invoice Date	: 04-06-2020
Customer PO. No	: NEEPCO/AGTCOPP/CBLP/T-38/2019-20/101
Customer PO. Date	: 08-05-2019
Dispatched Thru	:
BGGTS Job No	: J19-0057
Terms of Payment	: 100% against Original Invoice
Dispatch.Ref	: Blue Dart
INCO Term	: Free on Road/Rail(FOR)
Veh. No.	:
Cost Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Amount INR
1	GE No. : 058584F3 BHEL No. : BHEL Mat. : 3300560212	BEARNING NO. 5 or 6 Cust. PO SLNo 167	84833080	1.00 Nos.	15,31,112.59	15,31,112.59

Sub Total(A) (Basic Value)			15,31,112.59
Sub Total(B) (Basic Value + Reimbursement)			15,31,112.59
Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	15,31,112.61	2,75,600.27
Tax			2,75,600.27
Gross Amount (Sub Total(A) +Tax Total)			INR 18,06,712.86

Note :- Covered under RCM : No
Conversion If Any :

Gross amount in words :- Eighteen Lakh Six Thousand Seven Hundred Twelve and Eighty Six Only

Terms
1. Interest@ 2% p.m. will be charged on overdue payment.
2. Should there be any dispute regarding the invoice, please Submit details in writing within 7 days from the date.
3. Sale of services including any good(s) covered by this invoice is conditioned upon the terms in the original quotation/offer or acknowledgement of order.

7790349
AMS-1404 0005
1/105

GT#2

Duplicate for Transporter

GSTIN : 3[illegible]
PAN : AAACB[illegible]
CIN : [illegible]TG1997PTC040857

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers, Madhapur, RR District, Telangana (Hyderabad - 500081
TC
IHD
Telephone : +91-40-[illegible]

PO-SLNO-169

Tax Invoice

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales :
-SEND PAYMENT BY DD AT PAR/RTGS TO BENEFICIARY OF BHEL-GE GAS TURBINE SERVICES PVT LTD
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
Name of BENEFICIARY :
Bank Name: Bank of Hangzhou & Shanghai Banking Corporation Ltd Secunderabad, Hyderabad A/C No. 001-[illegible]-001, IFSC Code / Bin, HSBC IN BHBP

Invoice No.	: TS-119-1320
Invoice Date	: 12-03-2020
Customer PO. No	: NEEPCO/AGT/CORP/C&P/T-58/2019-20/101
Customer PO. Date	: 08-05-2019
Dispatched Thru	:
BGGTS Job No	: J19-0057
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	:
INCO Term *	: Free on Road/Rail(FOR)
Veh. No.	:
Cust Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Amount INR
1	GE No. : 03[illegible]974 BHEL No. : BHEL Mat. :	GE INSPECTION Cust PO SLNo 169	99119900	1.00 Nos.	9,46,434.59	9,46,434.59

Sub Total(A) (Basic Value)	9,46,434.59
Sub Total(B) (Basic Value + Reimbursement)	9,46,434.59

Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	9,46,434.61	1,70,358.23
Tax:			1,70,358.23
Gross Amount (Sub Total(A) +Tax Total)			INR 11,16,792.82

Note :- Covered under RCM : No
Conversion if Any :

Gross amount in words :- Eleven Lakh Sixteen Thousand Seven Hundred Ninety Two and Eighty Two Only

Terms
1. Interest@ 2% p.m. will be charged on overdue payment.
2. Should there be any dispute regarding the invoice, please
Submit details in writing within 7 days from the date.
3. Sale of services (including any goods) covered by this invoice is conditioned upon the terms in the original quotation/letter or acknowledgement of order.

O/C

Page 1 of 2

GT#2

NEEPCO Ltd.
AGTCCPP

PAGE : 1 OF 1

MATERIAL ISSUE NOTE

T C CODES	INDIGENOUS	IMPORTED
DEPARTMENT USE	31	81
ISSUE ON LOAN	32	82
ISSUE FOR SALE DISPOSAL	33	83
LCI/AGREEMENT		
COST RECOVERY BASIS-NORMAL	34	84
COST RECOVERY BASIS-DOUBLE		
ISSUE FREE OF COST TO CONTRACTORS/FABRICATORS	36	86
WRITE OFF FOR DAMAGES	37	87
ADJUSTMENT DUE TO WRONG CODE GIVEN IN GRN	38	88
ADJUSTMENT BY AUDITORS STOCK VERIFIERS	40	90

REMARKS: REQUIRED FOR MI OF UNIT # 2 MACHINE

ISSUE STORE:ELECTRICAL

COST CENTRE:(1002)AGARTALA POWER HOUSE

CONTRACTOR:

WORK DETAILS:
AGREEMENT NO. DATE:

INDENTING DEPT.:MECHANICAL MAINT.& UTILITY WIN

ISSUE AUTHORISED BY

TC	From Loc	INDENTOR CODE	REQSITION NOTE	REQUISITION DATE	M.I.N. No.	M.I.N. DATE	CONTRACT NO/ NO.	W.O. DATE	ACCOUNT HEAD	N/A	PROJECT CODE
31	11	0512	20200129	07.08.2020	20200185	07.08.2020			0	1	1100

SL/MATL.CODE	MATERIAL DESCRIPTION	REQD QTY	ISSUED QTY	ITEM RATE	TOTAL VALUE	Bin Ln	CARD BALANCE	St/N.St	PSL BALANCE	SUPP. PART	UM	GRN No	GRN DATE
1	3300560212 BEARING NO-5	1.000	1.000	Rs.00	Rs.00	6	0.000	N.Stk	0.000	058584	NO	10200024	02/07/2020
2	3300560178 BEARING NO-1	1.000	1.000	Rs.00	Rs.00	7	0.000	N.Stk	1.000	05C683	NO	10190115	16/01/2020
3	3300560188 BEARING NO-2	1.000	1.000	Rs.00	Rs.00	7	0.000	N.Stk	1.000	05D720	NO	10190115	16/01/2020
4	3300560197 BEARING NO-3	1.000	1.000	Rs.00	Rs.00	7	0.000	N.Stk	1.000	05A553 D3	NO	10200013	26/05/2020
5	3300560203 BEARING NO-4	1.000	1.000	Rs.00	Rs.00	7	0.000	N.Stk	1.000	05A555	NO	10200013	26/05/2020
6	3300576317 IMPELLER, NOZZLE ARR.2ND STAGE (GE SUPERSEED PART NO. 948E0713G001).	1.000	1.000	Rs.00	Rs.00	7	0.000	N.Stk	1.000	GE101E2058 GT G003	ST	10190115	16/01/2020

Sanchita Sarkar 07/08/20

07/08/20

GTH 2

NEEPCO Ltd.
AGTCCPP

PAGE : 1 of 1

MATERIAL ISSUE NOTE

: 06/08/2020

T C CODE:	INDIGENOUS	IMPORTED
DEPARTMENT USE	31	81
ISSUE ON LOAN	32	82
ISSUE FOR SALE DISPOSAL	33	83
LOI/AGREEMENT		
COST RECOVERY BASIS-NORMAL	34	84
COST RECOVERY BASIS-DOUBLE		
ISSUE FREE OF COST TO CONTRACTORS/FABRICATORS	36	86
WRITE OFF FOR DAMAGES	37	87
ADJUSTMENT DUE TO WRONG CODE GIVEN IN GRN	38	88
ADJUSTMENT BY AUDITORS STOCK VERIFIERS	40	90

REMARKS: REQUIRED FOR MI OF UNIT # 2 MACHINE

ISSUE STORE: ELECTRICAL

COST CENTRE: (1002) AGARTALA POWER HOUSE

CONTRACTOR:

WORK DETAILS:

AGREEMENT NO. DATE:

INDENTING DEPT.: MECHANICAL MAINT.& UTILITY MIN

ISSUE AUTHORISED BY

TC	From Loc	INDENTOR CODE	REQSITION NOTE	REQUISITION DATE	M.I.N. No.	M.I.N. DATE	CONTRACT WO/ NO.	W.O. DATE	ACCOUNTING HEAD	A/C	PROJECT CODE
31	11	0512	20200127	06.08.2020	20200183	06.08.2020			0	I	1100

SL	MATL. CODE	MATERIAL DESCRIPTION	REQD QTY	ISSUED QTY	ITEM RATE	TOTAL VALUE	Bin Ln	CARD BALANCE	St/N.St	PSL BALANCE	SUPP. PART NO	GRN No	GRN DATE
1	3500540029	INSULATION NEEDLE MAT 1625 GE 158A2731P004	6.000	6.000	Rs.00	Rs.00	33	8.000	N.Stk	19.050	GE 158A2731P004	10160136	13/02/2017
												10190089	20/11/2019
2	3500300029	GSKT GASKET GE302A4594P008 SUERSEDED NO 372A1159P008	6.000	6.000	Rs.00	Rs.00	42	52.000	N.Stk	64.000	302A4594PQ NO 26,372A115 9P008	10160143	03/03/2017
3	3500100037	BAFFLE AIR GE184A8111G001	1.000	1.000	Rs.00	Rs.00	19	2.000	N.Stk	3.000	GE184A8111 G001	10160108	27/12/2016
4	[illegible]	[illegible]	1.000	1.000	Rs.00	Rs.00	7	2.000	N.Stk	3.000	GE164C2AD1 NU G003	10190004	03/05/2019

79.

1/2

2394

NEEPCO Ltd.
AGTCCPP

PAGE : 1 of1

Date : 30/08/2020

MATERIAL ISSUE NOTE

T C CODES	INDIGENOUS	IMPORTED
DEPARTMENT USE	31	81
ISSUE ON LOAN	32	82
ISSUE FOR SALE DISPOSAL	33	83
LOI/AGREEMENT		
COST RECOVERY BASIS-NORMAL	34	84
COST RECOVERY BASIS-DOUBLE		
ISSUE FREE OF COST TO CONTRACTORS/FABRICATORS	36	86
WRITE OFF FOR DAMAGES	37	87
ADJUSTMENT DUE TO WRONG CODE GIVEN IN GRN	38	88
ADJUSTMENT BY AUDITORS STOCK VERIFIERS	40	90

REMARKS: REQUIRED FOR MI OF UNIT # 2 MACHINE

ISSUE STORE:ELECTRICAL

COST CENTRE:(1002)AGARTALA POWER HOUSE

CONTRACTOR:

WORK DETAILS:
AGREEMENT NO. DATE:

INDENTING DEPT.:MECHANICAL MAINT.& UTILITY WIN

ISSUE AUTHORISED BY

TC	From Loc	INDENTOR CODE	REQSITION NOTE	REQUISITION DATE	M.I.N. No.	M.I.N. DATE	CONTRACT NO/ NO.	W.O. DATE	ACCOUNT HEAD	N/A	PROJECT CODE
31	11	0512	20200132	10.08.2020	20200188	10.08.2020			0	1	1100

SL	MATL.CODE	MATERIAL DESCRIPTION	REQD QTY	ISSUED QTY	ITEM RATE	TOTAL VALUE	Bin Ln	CARD BALANCE	St/N.St	PSL BALANCE	SUPP. PART	UM	GRN No	GRN DATE
1	3300280307	PLUG,PIPE SCREWED,SQUARE HEAD GE286A6290P002	21.000	21.000	Rs.00	Rs.00	6	23.000	N.Stk	59.000	GE286A6290 P002	NO	10100027 10190086	30/08/2010 20/11/2019
87	3300030414	1507, 0003 BEARING THRUST BEARING # 1	1.000	1.000	Rs.00	Rs.00	2	0.000	N.Stk	1.000	314A5997P0 04	NO	10190089	20/11/2019

SIGNATURE

ISSUED BY
ASST.(MAT.)

ISSUE CHECKED BY

Sanjit Sarkar 10/08/2020

STORES IN CHARGE(E.M)

RECEIVED BY MATERIAL COLLECTOR

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GT#2

NEEPCO Ltd.
AGTCCPP

PAGE : 1 of1

E : 04/08/2020

MATERIAL ISSUE NOTE

T C CODES	INDIGENOUS	IMPORTED
DEPARTMENT USE	31	81
ISSUE ON LOAN	32	82
ISSUE FOR SALE DISPOSAL	33	83
LOI/AGREEMENT		
COST RECOVERY BASIS-NORMAL	34	84
COST RECOVERY BASIS-DOUBLE		
ISSUE FREE OF COST TO CONTRACTORS/FABRICATORS	36	86
WRITE OFF FOR DAMAGES	37	87
ADJUSTMENT DUE TO WRONG CODE GIVEN IN GRN	38	88
ADJUSTMENT BY AUDITORS		
STOCK VERIFIERS	40	90

REMARKS REQUIRED FOR MI OF UNIT # 2 MACHINE

ISSUE STORE:ELECTRICAL

COST CENTRE:(1002)AGARTALA POWER HOUSE

CONTRACTOR:

WORK DETAILS:
AGREEMENT NO. DATE:

INDENTING DEPT.:MECHANICAL MAINT.& UTILITY WIN

ISSUE AUTHORISED BY

TC	From Loc	INDENTOR CODE	REQSITION NOTE	REQUISITION DATE	M.I.N. No.	M.I.N. DATE	CONTRACT WO/ NO.	W.O. DATE	ACCOUNT HEAD	N/A	PROJECT CODE
31	11	0512	20200118	04.08.2020	20200172	04.08.2020			0	11	1100

SL	MATL.CODE	MATERIAL DESCRIPTION	REQD QTY	ISSUED QTY	ITEM RATE	TOTAL VALUE	Bin Lo	CARD BALANCE	St/N.St	PSL BALANCE	SUPP. PART	GRN No	GRN DATE	CM
171	3300018607	702,TRANSITION PIECE ASSEMBL GE943E0237G002	10.000	10.000	Rs.00	Rs.00	3	0.000	N.Stk	10.000		10190088	GE943E0237 NO G002 20/11/2019	
72	3300020606	1401NOZZLE ARG.1ST STAGE GE948E0715G004	1.000	1.000	Rs.00	Rs.00	6	0.000	N.Stk	1.000		10190083	GE948E0715 ST G004 20/11/2019	
3	3300540269	706, COVER INSULATION 722C0801P003	1.000	1.000	Rs.00	Rs.00	2	0.000	N.Stk	1.000		10190089	722C0801P0 NO 03 20/11/2019	
4	3300540272	706, COVER INSULATION 193B7191G002	1.000	1.000	Rs.00	Rs.00	2	0.000	N.Stk	1.000		10190089	193B7191G0 NO 02 20/11/2019	

SIGNATURE

04/08/20

Sanku Ta Sarkar
04/08/2020
Manager (E/M)
Store Wing

GT#2

DATE : 06/08/2020 — NEEPCO Ltd. AGTCCPP — PAGE : 1 of 1

MATERIAL ISSUE NOTE

T C CODES	INDIGENOUS	IMPORTED
DEPARTMENT USE	31	81
ISSUE ON LOAN	32	82
ISSUE FOR SALE DISPOSAL	33	83
LOI/AGREEMENT		
COST RECOVERY BASIS-NORMAL	34	84
COST RECOVERY BASIS-DOUBLE		
ISSUE FREE OF COST TO CONTRACTORS/FABRICATORS	36	86
WRITE OFF FOR DAMAGES	37	87
ADJUSTMENT DUE TO WRONG CODE GIVEN IN GRN	38	88
ADJUSTMENT BY AUDITORS		
STOCK VERIFIERS	40	90

REMARKS: ISSUE STORE:ELECTRICAL
REQUIRED FOR MAJOR INSPECTION OF UNIT-II
COST CENTRE:(1002)AGARTALA POWER HOUSE
CONTRACTOR:
WORK DETAILS:
AGREEMENT NO. DATE:
INDENTING DEPT.:MECHANICAL MAINT.& UTILITY WIN

ISSUE AUTHORISED BY

TC	From Loc	INDENTOR CODE	REQSITION NOTE	REQUISITION DATE	M.I.N. No.	M.I.N. DATE	CONTRACT WO/ NO.	W.O. DATE	ACCOUNT HEAD	N/A	PROJECT CODE
31	11	0512	20200125	06.08.2020	20200181	06.08.2020			0	1	1100

SL	MATL.CODE	MATERIAL DESCRIPTION	REQD QTY	ISSUED QTY	ITEM RATE	TOTAL VALUE	Bin Ln	CARD BALANCE	St/N.St	PSL BALANCE	SUPP. PART	UM	GRN No	GRN DA
174	3300000329	1302 FIRST STAGE BUCKETS GE314B7158G015	1.000	1.000	Rs.00	Rs.00	10	0.000	N.Stk	1.000			10200042	GE314B715 G015 06/08/2

SIGNATURE — Sanchita Sarkar 06/08/2020

ISSUED BY STORE KEEPER ASST.(MATLS) — ISSUE CHECKED BY — STORES IN CHARGE

RECEIVED THE MATERIAL — Store Wing — NEEPCO Ltd

2397

GE342A2581 NO

	1.000	1.000	Rs1,684.47	Rs1,684.47	14	31.000	N.Stk	33.000	P003 643
01/05/2003									
2	3300370004 1010,FILTER CARTRIDGE GE342A2581P002								
GE342A2581 NO									
	9.000	9.000	Rs1,513.73	Rs13,623.55	24	35.000	N.Stk	53.000	P002 642
01/05/2003									
3	3300380021 GASKET H1804A009								
NO									
	1.000	1.000	Rs2,319.75	Rs2,319.75	8	23.000	N.Stk	23.000	10090003
19/05/2009									
4	3300560081 LABYRINTH SEAL (OIL DEFLECTOR ALUMINIUM) 5153020								
5153020 NO									
	2.000	2.000	Rs3,70,357.00	Rs7,40,714.00	9	0.000	N.Stk	2.000	10190115
16/01/2020									
5	3300560118 BEARING 5161472								
5161472 NO									
	2.000	2.000	Rs8,20,303.00	Rs16,40,606.00	14	0.000	N.Stk	2.000	10190133
26/02/2020									
6	3300560124 BEARING 5153608								
5153608 NO									
	2.000	2.000	Rs2,98,476.50	Rs5,96,953.00	12	0.000	N.Stk	2.000	10190115
16/01/2020									
7	3300560133 BEARING 5153369								
NO									
5153369									
	2.000	2.000	Rs1,60,920.50	Rs3,21,841.00	14	0.000	N.Stk	2.000	10190115
16/01/2020									
8	3300040112 601,MAIN LUBE OIL PUMP BEARING FOR PUMP 5157557								
5157557 NO									
	4.000	4.000	Rs1,74,066.50	Rs6,96,266.00	2	0.000	N.Stk	2.000	10190133
26/02/2020									
9	3300550055 811, PIN N512P025123/N512P2512B.								
N512P02512 NO									

GT#2

NEEPCO Ltd.
AGTCCPP

PAGE : 1 of

DATE : 18/08/2020

MATERIAL ISSUE NOTE

T C CODES	INDIGENOUS	IMPORTED
DEPARTMENT USE	31	81
ISSUE ON LOAN	32	82
ISSUE FOR SALE DISPOSAL	33	83
LOI/AGREEMENT		
COST RECOVERY BASIS-NORMAL	34	84
COST RECOVERY BASIS-DOUBLE		
ISSUE FREE OF COST TO CONTRACTORS/FABRICATORS	36	86
WRITE OFF FOR DAMAGES	37	87
ADJUSTMENT DUE TO WRONG CODE GIVEN IN GRN	38	88
ADJUSTMENT BY AUDITORS STOCK VERIFIERS	40	90

ISSUE AUTHORISED

REMARKS REQUIRED FOR MAJOR INSPECTION OF UNIT-II

ISSUE STORE:ELECTRICAL
COST CENTRE:(1002)AGARTALA POWER HOUSE
CONTRACTOR:
WORK DETAILS:
AGREEMENT NO. DATE:
INDENTING DEPT.:MECHANICAL MAINT.& UTILITY WIN

TC	From Loc	INDENTOR CODE	REQSITION NOTE	REQUISITION DATE	M.I.N. No.	M.I.N. DATE	CONTRACT WO/ NO.	W.O. DATE	ACCOUNT HEAD	N/A	PROJECT CODE
31	11	0512	20200143	18.08.2020	20200209	18.08.2020			0	1	1100

SL	MATL.CODE	MATERIAL DESCRIPTION	REQD QTY	ISSUED QTY	ITEM RATE	TOTAL VALUE	Bin Ln	CARD BALANCE	St/N.St	PSL BALANCE	GRN No	SUPP. PART	UM	GR
1	3300530181	1625, PLENUM ASSY EXHAUST	1.000	1.000	Rs.00	Rs.00	2	0.000	N.Stk	1.000	10200011	H4371		19/
2	3300560018	1310 LOAD COUPLING OUT PUT	1.000	1.000	Rs.00	Rs.00	4	1.000	N.Stk	1.000	10200029	H3675		04/

67

SIGNATURE

ISSUED BY STORE KEEPER
ASST.(MATLS)

ISSUE CHECKED BY

Sanhita Sarkar 18/08/20

STORES IN CHARGE
Manager (E/M)

RECEIVED BY MATERIAL COLLECTOR

~ 399 ~

GT#2

ISSUE FOR SALE DISPOSAL	33	83	
LOI/AGREEMENT			
COST RECOVERY BASIS-NORMAL	34	84	
COST RECOVERY BASIS-DOUBLE			
ISSUE FREE OF COST TO CONTRACTORS/FABRICATORS	36	86	
WRITE OFF FOR DAMAGES	37	87	
ADJUSTMENT DUE TO WRONG CODE GIVEN IN GRN	38	88	
ADJUSTMENT BY AUDITORS			
STOCK VERIFIERS	40	90	

REMARKS :ISSUE STORE:ELECTRICAL

REQUIRED

FOR MI OF :COST CENTRE:[1002]:AGARTALA POWER HOUSE

UNIT # 2

MACHINE :CONTRACTOR:

:WORK DETAILS:

:AGREEMENT NO. DATE:

:INDENTING DEPT.:MECHANICAL MAINT.& UTILITY WIN

TC	From Loc	INDENTOR CODE	REQUISITION NOTE	REQUISITION DATE	M.I.N. No.	M.I.N. DATE	CONTRACT NO/ NO.	W.O. DATE	ACCOUNT HEAD	N/A	PROJECT CODE
31	11	0512	20200163	05.09.2020	20200243	05.09.2020			0	1	1100

SL	MATL.CODE	MATERIAL DESCRIPTION								SUPP. PART	UM
REQD QTY	ISSUED QTY	ITEM RATE	TOTAL VALUE	Bin Lo	CARD BALANCE	St/N.St	PSL BALANCE	GRN No	GRN DATE		

88.

~ 400 ~

GT#2

NEEPCO Ltd.
AGTCCPP

09/2020 PAGE : 1 of 1

MATERIAL ISSUE NOTE

T C CODES	INDIGENOUS	IMPORTED
DEPARTMENT USE	31	81
ISSUE ON LOAN	32	82
ISSUE FOR SALE DISPOSAL	33	83
AOI/AGREEMENT		
COST RECOVERY BASIS-NORMAL	34	84
COST RECOVERY BASIS-DOUBLE		
ISSUE FREE OF COST TO CONTRACTORS/FABRICATORS	36	86
WRITE OFF FOR DAMAGES	37	87
ADJUSTMENT DUE TO WRONG CODE GIVEN IN GRN	38	88
ADJUSTMENT BY AUDITORS STOCK VERIFIERS	40	90

REMARKS :
REQUIRED FOR MI OF UNIT # 2 MACHINE
ISSUE STORE:ELECTRICAL
COST CENTRE:(1002)AGARTALA POWER HOUSE
CONTRACTOR:
WORK DETAILS:
AGREEMENT NO. DATE:
INDENTING DEPT.:MECHANICAL MAINT.& UTILITY WIN

ISSUE AUTHORISED BY

TC	From Loc	INDENTOR CODE	REQSITION NOTE	REQUISITION DATE	M.I.N. No.	M.I.N. DATE	CONTRACT NO/ NO.	W.O. DATE	ACCOUNT HEAD	N/A	PROJECT CODE
31	11	0512	20200129	07.08.2020	20200185	07.08.2020			0	1	1100

SL	MATL.CODE	MATERIAL DESCRIPTION	REQD QTY	ISSUED QTY	ITEM RATE	TOTAL VALUE	Bin Ln	CARD BALANCE	St/N.St	PSL BALANCE	SUPP. PART	UM	GRN No	GRN DATE
1	3300560212	BEARING NO-5	1.000	1.000	Rs.00	Rs.00	6	0.000	N.Stk	0.000	058584	NO	10200024	02/07/2020
2	3300560179	BEARING NO-1	1.000	1.000	Rs.00	Rs.00	7	0.000	N.Stk	1.000	05C683	NO	10190115	16/01/2020
3	3300560188	BEARING NO-2	1.000	1.000	Rs.00	Rs.00	7	0.000	N.Stk	1.000	05D720	NO	10190115	16/01/2020
4	3300560197	BEARING NO-3	1.000	1.000	Rs.00	Rs.00	7	0.000	N.Stk	1.000	05A553 D3	NO	10200013	26/05/2020
5	3300560203	BEARING NO-4	1.000	1.000	Rs.00	Rs.00	7	0.000	N.Stk	1.000	05A555	NO	10200013	26/05/2020
6	3300560017	1402,NOZZLES AFG.2ND STAGE (GE SUPERSEED PART NO. 948E0713G001).	1.000	1.000	Rs.00	Rs.00	7	0.000	N.Stk	1.000	GB101E2058 ST G003		10190115	16/01/2020

Saubhita Sarkar 07/08/20

~ 401 ~

GT#2

2/2

										180C9T3500 NO 01
1.000	1.000	Rs.00	Rs.00	10	0.000	N.Stk	1.000	10190113	16/01/2020	
	0252 BEARING DEFLECTOR # 2 145C4432G001									145C4432G0 NO 01
1.000	1.000	Rs.00	Rs.00	9	1.000	N.Stk	2.000	10140133	27/03/2015	

169.

06/08/20

Sankita Sarkar
06/08/20
Manager (E/M)
Store Incharge, Stores Wing
GTG&PP, NEEPCO Ltd.

~ 402 ~

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
मिनीरत्न श्रेणी-I Miniratna : Category-I
एनटीपीसीलिमिटेडकीपूर्णस्वामित्ववाली सहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) -799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spare is consumed/ Procured for Power House as per annexure-I. It is also certified that the said Spare has been found in full & good condition after receiving in site. The material/ equipment were supplied vide PO no NEEPCO/AGTCCPP/MM&U/T-29/2019-20/613, Dated. 09.01.2020.

1	Name of supplier:	Applied Engineering
2	Equipment Details:	Hydraulic Jack
3	Qty:	As per Annexure-I
4	Price:	**Rs. 526858.2**
5	Location of installation:	Power House
6	Date of installation:	Oct'2020

Annexure-I

Separate Order details

Sl.No	Material Description	Order No	Amount including GST	F&I	MIN no/date	Invoice no	Remarks
1	HYDRAULIC JACK	NEEPCO/AGTCCPP/MM&U/T-29/2019-20/613, Dtd: 09.01.2020	526858.2		N/A	122 DTD:02.03.2020	For Power House

D.C.M.(E/M),
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W)

Tax Invoice(Page 2)

(ORIGINAL FOR RECIPIENT)

Applied Engineering Services
Unit 5,3rd Floor,Sarat Bose Road,
Kolkata-700 026,West Bengal
Tel No:033-40082475 /24000454
GSTIN/UIN: 19ACDPK5101D1Z5
State Name : West Bengal, Code : 19

Invoice No. 322	Dated 2-Mar-2020
Delivery Note 2019-20/322	Mode/Terms of Payment 100% Within 30 Days
Supplier's Ref. 2019-20/322	Other Reference(s)
Buyer's Order No. NEEPCO/AGTCCPP/M&S/JIT-2/9019-20/013	Dated 9-Jan-2020
Despatch Document No.	Delivery Note Date 2-Mar-2020
Despatched through	Destination
Terms of Delivery	

Consignee
North Eastern Electric Power Corporation Ltd
The Manager(C), Stores, AGTCCPP
P.O.:NEEPCO Ramchandranagar,
AGARTALA,
TRIPURA (W)-799 006
Tel No:0381-2391292
GSTIN/UIN : 16AAACN9991J2ZU
State Name : Tripura, Code : 16

Buyer (if other than consignee)
North Eastern Electric Power Corporation Ltd
The DGM (Fin), AGTCCPP
P.O.:NEEPCO Ramchandranagar,
AGARTALA,
TRIPURA (W)-799 006
Tel No:0381-2391292
GSTIN/UIN : 16AAACN9991J2ZU
State Name : Tripura, Code : 16

Sl No.	Description of Goods	HSN/SAC	Quantity	Rate	per	Disc. %	Amount
	Hydraulic Steel Hand Pump						4,46,490.00
	IGST @18% Output						80,368.20
	Total		4 no				₹ 5,26,858.20

E. & O.E

Amount Chargeable (in words)
Indian Rupees Five Lakh Twenty Six Thousand Eight Hundred Fifty Eight and Twenty paise Only

HSN/SAC	Taxable Value	Integrated Tax Rate	Integrated Tax Amount	Total Tax Amount
84311010	3,36,610.00	18%	60,589.80	60,589.80
84136090	1,09,880.00	18%	19,778.40	19,778.40
Total	4,46,490.00		80,368.20	80,368.20

Tax Amount (in words) : **Indian Rupees Eighty Thousand Three Hundred Sixty Eight and Twenty paise Only**

Company's PAN : **ACDPK5101D**

Declaration
"We herby certify my / our registration certificate under the West Bengal Value Added Tax Act,2003 is in force on the date on which the sales of goods specified in this tax invoice is made by me / us and that the transaction of sales of covered by this TAX INVOICE has been effected by me / us audit shall be accounted for in the tournover of sales while filing of return and the due tax,if any,payble an the sales has been paid or shall be paid"

for Applied Engineering Services
KOLKATA INDIA
Authorised Signatory

This is a Computer Generated Invoice

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिमिटेडकीपूर्णस्वामित्ववालीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) –799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spare is consumed/ Procured for Power House as per annexure-I. It is also certified that the said Spare has been found in full & good condition after receiving in site. The material/ equipment were supplied vide PO no. NEEPCO/AGTCCPP/C&P/T-42/2020-21/1250,Dated. 16.11.2020

1	Name of supplier:	Power & Tools Engineering
2	Equipment Details:	Fork lifter
3	Qty:	As per Annexure-I
4	Price:	Rs. 1248440
5	Location of installation:	Power House
6	Date of installation:	Jan'2021

D.G.M.(E/M),
उप.महा. प्रबंधक (वै./यां.)
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W)

Annexure-I

Separate Order details

Sl.No	Material Description	Order No	Amount including GST	F&I	MIN no/date	MOM	Invoice no	Remarks
1	FORK LIFTER	NEEPCO/AGTCCPP/C&P/T-42/2020-21/1250, Dtd: 16.11.2020	1248440.00		Not applicable		PTEINAS2021S041 DTD: 22.12.2020	For Power House

D.G.M.(E/M),
उप.महा. प्रबंधक (वै./यां.)
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W)

POWER TOOLS & ENGINEERING

TAX INVOICE (Form GST IN - I)

☐ ORIGINAL for Recipient
☐ DUPLICATE for Transporter
☐ TRIPLICATE for Supplier

PO No. : NEEPCO/AGTCCPP/C&P/T-42/2020-2021/1250 DT: 16.11.2020

Name of the Work/Item: SUPPLY OF 3 TON DIESEL OPERATED FORKLIFT TRUCK

Details of Seller/Service Provider	Details of Purchaser (Bill to)	Details of Consignee:	
GSTIN : 18ABSPJ6782F2Z1 Name : Power Tools & Engineering Address : SESHAADHRI NILAY, 1ST FLOOR, HOUSE NO. 29 A, D. NEDG PATH, ANANDA NAGAR BEHIND DONA PLANET, G.S. ROAD, GUWAHATI-781005, (ASSAM) State:Assam Code: 18 PAN : ABSPJ6782F Vendor Code: Telephone : 0361-2735662	GSTIN: 16AAACN9991J2ZU Name: The Head of Finance, Address: AGTCCPP, NEEPCO Ltd, Ramchandra Nagar, Agartala State: TRIPURA Code: 16 PAN: AAACN9991J	GSTIN: 16AAACN9991J2ZU Name: The Sr. Manager (E/M), Store, Address: NEEPCO Ltd, AGTCCPP, Ramchandra Nagar, Agartala State: TRIPURA Code: 16 PAN: AAACN9991J	Invoice No: PTEINAS2021S041 Invoice Date : 22-12-2020 Place of Supply State- State Code- Transportation Mode- E-Way Bill No. Vehicle No. LR No. & Date - Reverse Charge:

Sl No	Description of service/goods	SAC/HSN code	Qty	UOM	Rate	Total Value	CGST Rate	CGST Amount	SGST Rate	SGST Amount	IGST Rate	IGST Amount	Total
1	3 TON Capacity Diesel Operated Forklift Truck with standard accessories. Make: ACE. Model: AF 30D.	8427	1	Set	10,58,000.00	1058000.00	0.00%	0.00	0.00%	0.00	18%	190440.00	1248440.00
					Freight @ 00 per Unit	0.00							
					Packing 00 per Unit	0.00							
					Forwarding Charges 00 per unit	0.00							
					TAXABLE VALUE	1058000.00							

Total Invoice Amount in Words
(RUPEES TWELVE LAKH FORTY EIGHT THOUSAND FOUR HUNDRED FORTY ONLY)

Total Value	1058000.00
Add : CGST	0.00
Add : SGST	0.00
Add : IGST	190440.00
Total Duty	
Total	1248440.00
Round off	1248440.00
Less: Income Tax TDS @ 2 % on Rs.	
Less: Security Deposit	
Net amount to be paid (Round Up)	

Terms & Conditions

Bank Name:	State Bank Of India
Branch	A.T. Road, Guwahati-781001
Bank Account No :	30393909968
IFSC Code:	SBIN0001518
Electronic Reference No :	

Common Seal

GST Payable Under Reverse charge: NO

Certified that particulars given above true and correct.

FOR POWER TOOLS & ENGINEERING

POWER TOOLS & ENGINEERING GUWAHATI

Authorised Signatory

Date :

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिलिटेडकीपूर्णस्वालित्ववालीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) –799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spare is consumed/ installed in GTG#2 successfully as per annexure-I. It is also certified that the unit has been successfully run after completion of Major Inspection. The material/ equipment were supplied vide PO no. NEEPCO/AGTCCPP/C&P/T-38/2019-20/116, Dated. 10.05.2019

1	Name of supplier:	BHEL-GE Gas Turbine Services, HYDERABAD,- 500081, Telangana, India
2	Equipment Details:	Capital Sapres
3	Qty:	As per Annexure-I
4	Price:	Rs. 10480652.00
5	Location of installation:	During GTG#2 Major Inspection
6	Date of installation:	Aug'2020

D.G.M.(E/M),
उप.महा. प्रबंधक (वै./यां.)
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W)

Annexure-I

Separate Order details

Sl.No	Material Description	Order No	Amount Including GST	F&I	MIN no/date	MOM	Invoice no	Remarks
1	LOAD COUPLING	NEEPCO/AGTCCPP/C&P/T-38/2019-20/116, Dtd: 10.05.2019	10480652.00		20200209/ 18.08.2020	Yes	TS-I19-1379 Dtd: 23.03.2020	Installed in GTG#2 during MI_2020

D.G.M.(E/M),
उप.महा. प्रबन्धक (वै./यां.)
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W)

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers, Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

Tax Invoice

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions :
For Domestic Sales :
-SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Somajiguda, Hyderabad - 82 A/C No. 081-569 600 001, IFSC Code / No. HSBC 65 00002

Invoice No.	: TS-019-1379
Invoice Date	: 23-03-2020
Customer PO. No	: NEEPCO/AGTCCPP/C&P/T-38/2019-20/1161
Customer PO. Date	: 10-03-2019
Dispatched Thru	: By Air
BGGTS Job No	: J18-0750
Terms of Payment	: 100% Against Invoice
Dispatch Ref	: AMS-00022835 20.03.2020
INCO Term	: FCA
Veh. No.	: AIR
Cost Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Amount INR
1	GE No. : H3675A005 BHEL No. : BHEL Mat. :	LOAD COUPLING Cust. PO SlNo 1	84119900	1.00 Nos.	1,04,77,440.00 ($1369604.59)	1,04,77,440.00

Sub Total(A) (Basic Value)	1,04,77,440.00
Sub Total(B) (Basic Value + Reimbursement)	1,04,77,440.00

Tax %	Tax Code	Tax Base Amount	Tax Amount
0.00		1,04,77,440.00	0.00

Insurance	3212.00
Gross Amount (Sub Total(A) +Tax Total)	INR 1,04,80,652.00

Note :- Covered under RCM : No
Conversion if Any :

Gross amount in words :- One Crore Four Lakh Eighty Thousand Six Hundred Fifty two Only

Terms
1. Interest@ 2% p.m. will be charged on overdue payment.
2. Should there be any dispute regarding the invoice, please submit details in writing within 7 days from the date.
3. Sale of services (including any goods) covered by this invoice is conditioned upon the terms in the original quotation/offer or acknowledgement of order.

For BHEL-GE Gas Turbine Services Pvt. Ltd.

G.V.V. Prasad Rao
Sr. General Manager-Projects &OTR
(Authorised Signatory)



NEEPCO Ltd.
AGTCCPP

MATERIAL ISSUE NOTE

	INDIGENOUS	IMPORTED
CODES		
DEPARTMENT USE	31	81
ISSUE ON LOAN	32	82
ISSUE FOR SALE DISPOSAL	33	83
LOI/AGREEMENT		
COST RECOVERY BASIS-NORMAL	34	84
COST RECOVERY BASIS-DOUBLE		
ISSUE FREE OF COST TO		
CONTRACTORS/FABRICATORS	36	86
WRITE OFF FOR DAMAGES	37	87
ADJUSTMENT DUE TO		
WRONG CODE GIVEN IN GRN	38	88
ADJUSTMENT BY AUDITORS		
STOCK VERIFIERS	40	90

REMARKS :
REQUIRED FOR MAJOR INSPECTION OF UNIT-II

ISSUE STORE:ELECTRICAL

ISSUE AUTHORISED BY

COST CENTRE:(1002)AGARTALA POWER HOUSE

CONTRACTOR:

WORK DETAILS:

AGREEMENT NO. DATE:

INDENTING DEPT.:MECHANICAL MAINT.& UTILITY WIN

TC	From Loc	INDENTOR CODE	REQSITION NOTE	REQUISITION DATE	M.I.N. No.	M.I.N. DATE	CONTRACT WO/ NO.	W.O. DATE	ACCOUNT HEAD	N/A	PROJECT CODE
31	11	0512	20200143	18.08.2020	20200209	18.08.2020			0	1	1100

SL	MATL.CODE	MATERIAL DESCRIPTION	SUPP. PART	UM	REQD QTY	ISSUED QTY	ITEM RATE	TOTAL VALUE	Bin Ln	CARD BALANCE	St/N.St	PSL BALANCE	GRN No	GRN DATE
1	3300530181	1625, PLENUM ASSY EXHAUST H4371BG06	H4371BG06	NO										

412



1.000	1.000		Rs1.00	Rs1.00	2	0.000	N.Stk	1.000	10200011
1.000	1.000		Rs1.00	Rs1.00	4	1.000	N.Stk	1.000	10200029

SIGNATURE

ISSUED BY STORE KEEPER ASST.(MATLS)	ISSUE CHECKED BY	STORES IN CHARGE	RECEIVED BY MATERIAL COLLECTOR

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न:श्रेणी-I Miniratna : Category-I
एनटीपीसीलिलिटेडकीपूर्णस्वालित्ववाि ीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) –799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipments/spares are consumed/ installed in GTG#1 successfully as per annexure-III. It is also certified that the unit has been successfully run on 07.04.2022 after completion of Major Inspection. The material/ equipment were supplied vide PO no. No.NEEPCO/AGTCCPP/C&P/T-42/2020-21/1428 Dated: 31.12.2020.

1	Name of supplier:	BHEL-GE Gas Turbine Services, HYDERABAD,- 500081, Telangana, India
2	Equipment Details:	Un-bucketed rotor & Stator vane kit, Ring & Rack
3	Qty:	As per Annexure-III
4	Price:	**Rs. 113743840.00**
5	Location of installation:	During GTG#1 Major Inspection
6	Date of installation:	March'2022

S.G.M.(E/M),
उप.महा. प्रबंधक (वै. / यां.)
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W)

Annexure-III

GTG#1 Major Inspection 2022 Capital Spares Payment details

PO Sl.No	Material Description	Qty	UOM	Order No	Paid Amount Including GST	F&I	MIN no/date	Invoice No
1	Unbucketed Rotor	1	SET	NEEPCO/ AGTCCPP/C&P/ T-42/2020-2021/1428 Dt: 31.12.2020	107817780.00	F&I-418900.00	4900002329 & 27.04.2022	TS-I21-0258 Dt: 28.06.21
2	Stator Vane Kit	1	SET	NEEPCO/ AGTCCPP/C&P/ T-42/2020-2021/1428 Dt: 31.12.2020	3548975.00		4900002060 & 24.03.2022	Ts-I21-0257 Dt: 28-05-21
3	Ring & Rack	1	SET	NEEPCO/ AGTCCPP/C&P/ T-42/2020-2021/1428 Dt: 31.12.2020	1264359.00			
				Total (Rs)	112631114.00	1112726.00		
				Grand Total (Rs) say	113743840.00			
(Rupees Eleven Crore Thirty Seven Lakh Seventy Fourty Three Thousand Eight Hundred and Fourty Only)								

D.G.M.(E/M),
उप.महा. प्रबंधक (वै./यां.)
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W).

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAAC85126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS, IND
Telephone : +91-40-40640111

Tax Invoice

IRN:0dc633cd32e3bc2da1aa28241a012e8592cc369e9758d9ef12f394448a13ac68

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR, IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Payment Instruction
For Domestic Sales
[illegible]
For International Sales
[illegible]

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR, IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Invoice No.	: TS-21-0259
Invoice Date	: 28-06-2021
Customer PO. No	: NEEPCO/AGTCCPP/CB&P/T-42/2020-21/1428
Customer PO. Date	: 31-12-2020
Dispatched Thru	: By Road
BGGTS Job No	: 20-0451
Terms of Payment	: As per PO terms
Dispatch Ref	: ATC 962836
INCO Term	: EXWORKS
Veh. No.	:
Cost Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : F&I_Parts_Local BHEL No. :	FreighForward and Insurance–Local Cust. PO SLNo. 0	9954	1.00 NOS	82,935.00	82,935.00	18.00	14,928.30	97,863.30
2	GE No. : 23511751005-01 BHEL No. :	STATOR VANE KIT Cust. PO SLNo. 0	84119900	1.00 SET	19,916,525.85	19,916,525.85	18.00	3,584,974.65	23,501,500.50

Sub Total(A) (Basic Value)	19,999,460.85
Sub Total(B) (Basic Value + Reimbursement)	19,999,460.85

Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	19,999,460.85	3,599,902.95

Tax	3,599,902.95
Gross Amount (Sub Total(A) +Tax Total)	INR 23,599,363.80
Tax Collection Source on Supplies (TCS)(C)(0.1%)	Rs.23,599.36
Gross Amount (Sub Total (A+B+C)	2,35,22,963.16

Taxable Amount (Sub Total)	IGST Total Amount	CGST Total Amount	SGST Total Amount	Round off	Total Tax Invoice Amount (INR)

Original for Recipient

GSTIN	: 36AAACB5126H1ZZ
PAN	: AAACB5126H
CIN	: U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS, IND
Telephone : +91-40-40640111

91726000	16510680	0	0		10,83,46,916.68

Note :- Covered under RCM : No
Convention If Any :

Gross amount in words :- Ten Crore Eighty Three Lakh Forty Four Thousand Nine Hundred Sixteen and sixty eight Only

Terms
1. Interest@ 21% p.a. will be charged on overdue payment.
2. Should there be any dispute regarding the invoice, please
Submit details in writing within 7 days from the date
3. Rate of services including any goods sourced by this invoice is conformed upon the terms in the original
quotation/offer or acknowledgement of order

Regd Office: A1, A2 & A3 Quadrant 1, 7th Floor, Cyber Tower, Madhapur, 500081, T.S. India
Ph: 040- 40640111 Fax # 40- 23810982

For BHEL-GE Gas Turbine Services Private Limited

Authorised Signatory

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 1982 Reservation Date: 22.03.2022 Material Issue No. 4900002660 Material Issue Date: 24.03.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) Tripura ,

PostCode: 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000101 - Unit-1 GAS TURBINE & CONTROL/AUXILIAR

Isng. Str. Loc : A101 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	71100501201230	1507 SHIM FOR GAS TURBINE 21/25.5MW GEC	NO	1.000	1.000	66,361.64	66,361.64	
2	71100501201250	1507 SHIM UNLOADED THRUST BEARING GE21SA	NO	1.000	1.000	13,282.41	13,282.41	
3	3000000286	1401 NOZZLE ARG.1ST STAGE GE94B0715G004	NO	1.000	1.000	0	0	
4	3000000287	1402 NOZZLE ARG. 2ND STAGE (GE SUPERSEED	SET	1.000	1.000	0	0	
5	3000000376	Stator Vane Kit	SET	1.000	1.000	0	0	
6	3000000391	Transition Piece	NO	1.000	1.000	0	0	
7	71100509900710	1010 FILTER CARTRIDGE GE342A2581P002 FOR	NO	18.000	18.000	2,614.96	47,069.28	
8	71100509900150	1011 FILTER INSERT 342A2581P003 FOR CONT	NO	2.000	2.000	1,731.21	3,462.42	
9	71100509900720	1011 GASKET FOR CONTROL FILTER GAS TURBI	NO	2.000	2.000	1,100	2,200	
10	71100509924510	GASKET H1804A009 FOR CONTROL FILTER GAS	NO	2.000	2.000	2,319.74	4,639.48	

AtanuSaha
Requisitioner

Signature of Receiver

Issuer

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2270 **Reservation Date:** 27.04.2022 **Material Issue No.** 4100002329 **Material Issue Date:** 27.04.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) Tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000101 - Unit-1 GAS TURBINE & CONTROL/AUXILIAR

Isng. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	3000000280	BEARING BEARING NO-1 05C683	NO	1.000	1.000	0	0	
2	3000000283	BEARING BEARING NO-4 05A555	NO	1.000	1.000	0	0	
3	3000000289	1302 2ND STAGE BUCKETS GE361B6349G001 SU	SET	1.000	1.000	0	0	
4	3000000361	Plenum Assy. Exhaust	NO	1.000	1.000	0	0	
5	3000000366	Rotor Assmly Un bucketed	NO	1.000	1.000	0	0	
6	3000000367	Bearing 5 of 6	NO	1.000	1.000	0	0	

AtanuSaha
Requisitioner

Signature of Receiver

Issuer

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिलिटेडकीपूर्णस्वालित्ववा ीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) –799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipments/spares are consumed/ installed in GTG#4 successfully as per annexure-I. It is also certified that the unit has been successfully run after completion of CIBI. The material/ equipment were supplied vide PO no. NEEPCO/AGTCCPP/C&P/T-38/2020-21/148, Dated. 29.05.2020.

1	Name of supplier:	BHEL-GE Gas Turbine Services, HYDERABAD,- 500081, Telangana, India
2	Equipment Details:	Capital Sapres
3	Qty:	As per Annexure-I
4	Price:	**Rs. 7176829.00**
5	Location of installation:	During GTG#4 CIBI
6	Date of installation:	Aug'2022

(I/C) M.(E/M),
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W)

Separate Order details

No	Material Description	Order No	Amount including GST	F&I	MIN no/date	MOM	Invoice no	Remarks
1	CAP & LINER ASSY (10 NOS)	NEEPCO/AGTCCPP/C&P/T-38 /2020-21/148, Dtd: 29.05.2020	7176829.00		20210049 Dtd: 24.06.2021	Yes	TS-I20-1214 Dtd: 03.02.2021	Installed in GTG#4 during CIBI_2021

~ 421 ~

Original for Recipient

GSTIN : 36AAACB5126H1Z2
PAN : AAACB5126H
CIN : U51505TG2007PTC056137

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Chaitanya I, 7th Floor, Lumbini Towers,
Madhapur, Ft. Distt., Telangana,
Hyderabad - 500081
IN
BID
Telephone : +91-40-[illegible]

Tax Invoice

IRN:400b126113bae224d62a9c5b4dbe74affc6bc74b910e34013 0e3818bb04bee94c

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO. RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No. : 16AAACN0991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO. RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales
[illegible]
PLEASE GIVE OUR INVOICE NO & DATE AS UNDERLINE REFERENCE
For Foreign Agencies
WIRE TRANSFER
Bank Name: [illegible]

Invoice No.	: TS-820-1214
Invoice Date	: 03-02-2021
Customer PO. No	: NEEPCO/AGTCCPP/CSP/T-38/2020-2021/148
Customer PO. Date	: 29-05-2020
Dispatched Thru	: By Road
BGGTS Job No	: J20-0065
Terms of Payment	: 100% against delivery at site
Dispatch Ref	: ATC
INCO Term	: EXWORKS
Veh. No.	:
Cust Invoice Reference no	: 7019833

S.No	Parts No(BHELGE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. 224B9793G005 BHEL No. : BHEL Mat. 33511151002-05	CAP & LINER ASSY Cust. PO SLNo 01	84119900	2.00 NOS	607,750.00	1,215,500.00	18.00	218,790.00	1,434,290.00
2	GE No 224B9793G006 BHEL No BHEL Mat. 33511151002-06	CAP & LINER ASSY Cust. PO SLNo 01	84119900	1.00 NOS	607,750.00	607,750.00	18.00	109,395.00	717,145.00

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1998PTC030652

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3 Quadrant 1, 7th Floor, Cyber Towers
Madhapur, RR District, Telangana
Hyderabad - 500081
IN
P.O
Telephone +91 40 40040111

3 GE No. BHEL No. BHEL Mat.	224B9793G007 335111S1002-07	CAP & LINER ASSY Cust PO SLNo 01	84119000	6.00 NOS	607,750.00	3,646,500.00	18.00	656,370.00 4,302,870.00
4 GE No. BHEL No. BHEL Mat.	224B9703G008 335111S1002-06	CAP & LINER ASSY Cust PO SLNo 01	84119000	1.00 NOS	607,750.00	607,750.00	18.00	109,395.00 717,145.00

Sub Total(A) (Basic Value)			6,077,500.00
Sub Total(B) (Basic Value + Reimbursement)			6,077,503.00
Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	9987	6,077,503.00	1,093,950.00
Tax			1,093,950.00
Gross Amount (Sub Total(A) +Tax Total)			INR 7,171,450.00
Tax Collection Source on Supplies (TCS)(C)(0.075%)			Rs. 5378.58
Gross Amount (Sub Total (A+B+C)			INR 71,76,828.59

Taxable Amount Sub Total	IGST Total Amount	CGST Total Amount	SGST Total Amount	Round off	Total Tax Invoice Amount (INR)
6077503	1093950	0	0		7176828.58

Note :- Covered under RCM : No
Conversion if Any :
Gross amount in words :- Seventy One Lakh Seventy Six Thousand Eight Hundred Twenty Eight and Paise Fifty Eight Only

Terms
1. Invoice to be paid in Indian Rupees only.
2. Subject to Hyderabad jurisdiction only.
3. Interest @ 18% per annum will be charged if payment is not made within 7 days from the date.
4. Title, ownership, risk of loss of goods covered by this invoice shall pass to the buyer on delivery of goods to the buyer.
5. Any dispute arising out of this invoice shall be subject to arbitration.

Regd office : A1, A2 & A3 Quadrant 1, 7th Floor, Cyber Towers, Madhapur, 500081, T.S. India
Ph: 040-40111144 Fax: 27814065

For BHEL-GE Gas Turbine Services Private Limited
Kadali Satya Prakash
Authorized Signatory

Page 2 of 2



MEEPCL Ltd.
AGTCCPP

MATERIAL ISSUE NOTE

INDIGENOUS	IMPORTED
91	81
92	82
93	83
94	84
96	86
97	87
98	88
40	90

REMARKS:	ISSUE STORE:ELECTRICAL
REQUIRED FOR Cl#01 OF UNIT #4	COST CENTRE:(1002)ACAPTALA POWER HOUSE
	CONTRACTOR:
	WORK DETAILS:
	AGREEMENT NO. DATE:
	INDENTING DEPT.:MECHANICAL MAINT.& UTILITY WIN

ISSUE AUTHORISED By

SL. NO.	ITEM CODE	INDENTOR CODE	REQUISITION DATE	REQUISITION DATE	M.I.N. No.	M.I.N. DATE	CONTRACT NO./ NO.	W.O. DATE	ACCOUNTING/ ACCOUNT HEAD	A/C	PROJECT CODE
01	[illegible]	[illegible]	[illegible]	24.05.2021	20210049	24.05.2021					31CC

MATERIAL CODE	MATERIAL DESCRIPTION	ITEM RATE	TOTAL VALUE	Bin Loc	CARD BALANCE	PHYSICAL BALANCE	UOM	GRN DATE
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

~424~



	2.000	2.000	Rs16,144.00	Rs36,288.00	11	2.000	N.Stk	2.000	10190022	19/05/2004
2	33005#0023 NUT,BOLTS,NUTS & WASHER TYP MAKE 5/8"x3/4"									
	1.000	1.000	Rs11.93	Rs11.93	7	28.000	N.Stk	28.000	10200131	22/11/2004
3	33000100016 TCS, CAT AND LINES SE274A47993G005									0005
	10.000	10.000	Rs1.00	Rs10.00	10	10.000	N.Stk	10.000	10210020	06/04/2021
4	33002#0006 NUT,GASKETS 10115A48804004									2004
	8.000	8.000	Rs615.62	Rs4,949.00	3	0.000	N.Stk	0.000	10190027	20/09/2010
5	33002#0001 ELEMENT LUBE OIL 6,7,94F									012
	6.000	6.000	Rs5,357.50	Rs43,100.00	20	0.000	N.Stk	0.000	10040003	19/05/2004

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न : श्रेणी I Miniratna : Category-I
एनटीपीसीलिमिटेडकीपूर्णस्वामित्ववालीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) –799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipments/spares are consumed/ installed in GTG#1 successfully as per annexure-II. It is also certified that the unit has been successfully run on 07.04.2022 after completion of Major Inspection..The material/ equipment were supplied vide PO no. NEEPCO/ AGTCCPP/MM&U/ T-29/2019-2020/_487 Dated: 21.10.2019.

1	Name of supplier:	BHEL-GE Gas Turbine Services, HYDERABAD,- 500081, Telangana, India
2	Equipment Details:	Shroud 2nd stage (1 set with hardware)
3	Qty:	As per Annexure-II
4	Price:	Rs. 6316526.00
5	Location of installation:	During GTG#1 Major Inspection
6	Date of installation:	March'2022

G.M.(E/M)
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W)

Annexure-II

GTG#1 Major Inspection 2022 Capital Spares Payment details								
PO Sl.No	Material Description	Qty	UOM	Order No	Paid Amount including GST	F&I	MIN no/date	Invoice No
1	Shroud 2nd stage (1 set with hardware)	1	SET	NEEFCO/ AGTCCPP/MM&U/T-29/2019-2020/_487 Dt: 21.10.2019	5203800.00	F- 9988.00	4900002154 & 31.03.2022	75-120-0093 Dt 29.05.2020
				Total (Rs)	5203800.00	1112726.00		
				Grand Total (Rs)	6316526.00			
				Grand Total (Rs) say	6316526.00			
(Rupees Sixty Three Lakh Sixteen Thousand Five Hundred and Twenty Six Only)								

D.G.M.(E/M)
MM & U, AGTCCPP, NEEPCO
R.C. Nagar, Agartala Tripura

Original for Recipient

GSTIN : 36AAACB5120H1ZZ
PAN : AAACB5120H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers, Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

Tax Invoice

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales :
SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE GAS TURBINE SERVICES PVT LTD
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales
WIRE TRANSFER
Bank Name : M/s Hongkong & Shangai Banking Corporation Ltd Somajiguda Hyderabad A/C No: 081-009-000-001, IFSC Code / RTGS : HSBC 0110002

Invoice No.	: TS-I20-0093
Invoice Date	: 29-05-2020
Customer PO. No	: NEEPCO/AGTC CPP/MM&C/T 29/2019-20/487
Customer PO. Date	: 21-10-2019
Dispatched Thru	: By Road
BGGTS Job No	: 119-0332
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	: TCI GS368758%
INCO Term	: EXWORKS
Veh. No.	:
Cost Invoice Reference no	

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Amount INR
1	GE No. : BHEL No. : 23511351002-05 BHEL Mat. :	SHROUD ASSY, STG-2 FR5 TURBINE (WITH HCI) Cust. PO S.No 1	84119900	1.00 SET	44,10,000.00	44,10,000.00

Sub Total(A) (Basic Value)	44,10,000.00
Sub Total(B) (Basic Value + Reimbursement)	44,10,000.00

Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	44,10,000.00	7,93,800.00
Tax			7,93,800.00
Gross Amount (Sub Total(A) +Tax Total)			**INR** 52,03,800.00

Note :- Covered under RCM : No
Conversion if Any :
Gross amount in words :- Fifty Two Lakh Three Thousand Eight Hundred Only

Terms
1. Interest @24% will be charged on overdue payment
2. Disputes if any are subject to Hyderabad jurisdiction only
3. Sale of above mentioned goods covered by this invoice is conditional upon the terms and conditions specified in our acknowledgement of order

For BHEL-GE Gas Turbine Services Private Limited

Authorised Signatory

Regd Office : A1, A2 & A3 Quadrant 1, 7th Floor, Cyber Tower, Madhapur, 500081, T.S. India
Ph : 040- 40640111 Fax # 40- 27310982

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2058 **Reservation Date:** 29.03.2022 **Material Issue No.** 4900002154 **Material Issue Date:** 31.03.2022

Plant : 5J00 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,
Street2 : ,
City : Tripura(West) tripura ,
PostCode : 799008 ,
Region : 16 ,
Country : IN

Cost Center/ Recv. Ste. Loc : 1SJ0000101 - Unit-1 GAS TURBINE & CONTROL/AUXILIAR

Iseg. Ste. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	3000000388	SHROUD SEGMENT 2ND STAGE FOR GAS TURBINE	NO	1.000	1.000	0	0	
2	3000000364	Shroud Segment 1st Stage	SET	1.000	1.000	0	0	
3	7110301204388	BEARING LINER 1 & 2 141D4010G001 GAS TUR	NO	1.000	1.000	242,937.51	242,937.51	
4	3000000291	1507 THRUST BEARING ACTIVE 114A5904P001	NO	1.000	1.000	0	0	
5	4000000292	1507 THRUST BEARING UNLOADED FOR GAS TUR	NO	1.000	1.000	0	0	
6	7110501604008301	813 SCREW SET NIT3P2310 GAS TURBINE 21	NO	64.000	64.000	61.38	3,928.32	
7	7110501807010	813 SCREW SOCKED HEAD NI70AP21008 GAS TU	NO	64.000	64.000	61.30	3,928.32	
8	7110050900230	717 LOCKING PLATE (TRANSITION PIECE ASSLY	NO	10.000	10.000	2,092.82	20,928.2	
9	5304007275205	SEAL END GE216A1893P001 FOR GAS TURBINE	NO	10.000	10.000	6,839.14	68,391.4	
10	3000000285	BEARING BEARING 5161472	NO	2.000	2.000	0	0	

AtanuSaha
Requisitioner

Signature of Receiver

Issuer

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिलिटेडकीपूर्णस्वालित्ववाली सहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) –799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spare is consumed/installed in GTG#4 successfully as per annexure-I. It is also certified that the unit has been successfully run after completion of High Vibration Troubleshooting work. The material/ equipment were supplied vide PO no. NEEPCO/AGTCCPP/C&P/T-38/2019-20/750, Dated. 29.10.2019.

1	Name of supplier:	BHEL-GE Gas Turbine Services, HYDERABAD,- 500081, Telangana, India
2	Equipment Details:	Capital Sapres
3	Qty:	As per Annexure-I
4	Price:	Rs. 10436999.8
5	Location of installation:	During GTG#4 High Vibration Troubleshooting work
6	Date of installation:	Oct'2021

D.G.M.(E/M),
उप.महा. प्रबंधक (वै. / यां.)
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W)

Annexure-I

Separate Order details

Sl.No	Material Description	Order No	Amount including GST	F&I	MIN no/date	MOM	Invoice no	Remarks
1	LOAD COUPLING	NEEPCO/AGTCCPP/C&P/T-38/2019-20/750, Dtd: 29.10.2019	10436999.80		4900001080 / 28.10.2021	Yes	IS-I20 0198 Dtd: 25.06.2020	Installed in GTG#4 during High Vibration Troubleshooting, 2021

DGM(EM)
O/o the DGM, EM
NM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W)

SL No - A (...17/19-20 (Tripura-FD 20-21)

EP

Billed to :
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAIMACHANDRANAGAR
AGARTALA - 799009
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

235Place of Supply : (TR-Tripura)

Invoice No.	: TS-08-0198
Invoice Date	: 25-06-2020
Customer PO. No	: NEEPCO/AGTCC PP/C&P/T-10/2019-20/750
Customer PO. Date	: 29-10-2019
Dispatched Thru	: By Air
BGGTS Job No	: J19-0343
Terms of Payment	: 100% against exchange of High
Dispatch Ref	: AIMS-00024235 Dated 25.06.20
INCO Term	: Free Carrier(FCA)
Veh. No.	:
Cost Involve Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Amount INR
1	GE No. : H3675A005 BHEL No. : BHEL Mat. :	LOAD COUPLING Cust. PO Sl.No. 0	84119900	1.00 Nos.	1,04,33,612.80 INR ($136960x76.1R)	1,04,33,612.80
Sub Total(A) (Basic Value)						1,04,33,612.80
Sub Total(B) (Basic Value + Reimbursement)						1,04,33,612.80
Tax %		Tax Code		Tax Base Amount		Tax Amount
0.00				1,04,33,612.80		0.00
Insurance						387.00
Gross Amount (Sub Total(A)' +Tax Total)						INR 1,04,36,999.80/-

Note :- Covered under RCM : No
Conversion If Any :

Gross amount in words :- One Crore Four Lakh Thirty Six Thousand Nine Hundred Ninety Nine and Eighty Only

Terms
1. Interest@ 2% p.m. will be charged on overdue payment.
2. Should there be any dispute regarding the invoice, please
Submit details in writing within 7 days from the date
3. Sale of services including any goods) cleared by this invoice is considered upon the terms
in the original quotation/offer or acknowledgement of order.

Regd Office : A1, A2 & A3 Quadrant 1, 7th Floor, Cyber Tower, Madhapur, 500081, T.S. India
Ph : 040- 40040111 Fax # 40- 27814567

For BHEL-GE Gas Turbine Services Private Limited

Sr. General Manager-Projects & OTR
(Authorised Signatory)

O/C

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 1858 **Reservation Date:** 28.10.2021 **Material Issue No.** 4900001080 **Material Issue Date:** 28.10.2021

Plant : 5200 AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,
Street2 : ,
City : Tripura(West) tirpura ,
PostCode : 799008 ,
Region : 16 ,
Country : IN

Cost Center/ Recv. Sto. Loc : 1S20000104 - Unit-4 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	3000000605	1310 COUPLING OUT PUT FOR GT:21/25MW-GEC	NO	1.000	1.000	0	0	
2	3000002280	BEARING BEARING NO-1 05C653	NO	1.000	1.000	0	0	
3	4000000251	BEARING BEARING NO-2 05D720	NO	1.000	1.000	0	0	
4	3000000252	BEARING BEARING NO-3 05A553	NO	1.000	1.000	0	0	
5	4000000253	BEARING BEARING NO-4 05A555	NO	1.000	1.000	0	0	
6	3000000254	BEARING BEARING NO-5 05B584	NO	1.000	1.000	0	0	

AtanuSaha
Requisitoner

Signature of Receiver

Issuer

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकाराकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिलिटेडकीपूर्णस्वालित्ववाि◌ीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) –799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipments/spares are consumed/ installed in GTG#1 successfully as per annexure-I. It is also certified that the unit has been successfully run on 07.04.2022 after completion of Major Inspection. The material/ equipment were supplied vide PO no. NEEPCO/ AGTCCPP/C&P/T-38/2020-21/1077 Dtd. 21 -09-2020

1	Name of supplier:	BHEL-GE Gas Turbine Services, HYDERABAD,- 500081, Telangana, India
2	Equipment Details:	Capital Sapres
3	Qty:	As per Annexure-I
4	Price:	Rs. 169916998.00
5	Location of installation:	During GTG#1 Major Inspection
6	Date of installation:	March'2022

U.C.M.(E/M),
उप.प्रबं. प्रबंधक (वै./ यां.)
MM & U, AGTCCPP, NEEPCO
R.C. Nagar, Agartala, Tripura (W)

Annexure-I

List of capital spares used in GTG#1 Major inspection in the month of March'2022

Sl. NO	PO Sl.No	Material Description	Order No	Paid Amount including GST	F&I	Year of Payment	MIN no/date	Invoice No
1	4	Deflector Oil Bearing#1	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	039847.00		2021-2022	4900002158 & 31.03.2022	TS-120-0979 Dt: 21.12.20
2	81	Support Ring 1U14306619G001	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	8873600.00		2021-2022	4900008442 & 31.07.2023	TS-120-1468 Dt: 30.03.21
3	155	Plenum Assembly Exhaust	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	17070557.00	519200.00	2021-2022	4900002329 & 27.04.2022	TS-121-0013 Dt: 06.07.21
4	176	Bearing Thrust Bearing#1	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	1301579.00		2021-2022	4900002154 & 31.03.2022	TS-120- 0979 Dt: 21.12.20
5	177	Bearing Thrust Tilting Pad (Six)	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	588895.42		2021-2022		TS-120-1468 Dt: 30.03.21
6	189	Compensator/Bellow H198BA001	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	507600.00		2021-2022	4900010613 & 29.01.2024	TS-120-1442 Dt: 26.03.21
7	196	Detector Flame- Six 362A1052P104	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	1741524.00		2021-2022		TS-120-0979 Dt: 21.12.20
8	198	Cylinder Hydraulic Assembly 187C8367G001	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	2189056.00		2021-2022		TS-120-0979 Dt: 21.12.20
9	206	Pressure regulating valve (VPR-1) 114A3582P003	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	905587.00		2021-2022		TS-120-1442 Dt: 26.03.21
10	232	Servo Valve Electro Hydraulic	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	1798798.00		2021-2022		TS-120-0979 Dt: 21.12.20
11	238	Relay Hyd Trip LP 155C1845G003	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	770881.00		2021-2022		TS-120-0979 Dt: 21.12.20
12	249	Valve compressor Air Extraction	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	768615.00		2021-2022	4900002679 & 21.06.2022	TS-121-0667 Dt: 16.09.21
13	251	Pressure regulating valve (VPR-2) 114A3902P002	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	665893.00		2021-2022		TS-120-1442 Dt: 26.03.21
14	262	Coupling (Shaft 4)	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	672442.00		2021-2022	4900002155 & 31.03.2022	TS-120-1442 Dt: 26.03.21
15	263	Pump Wheel	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	2637288.00	72318.00	2021-2022	4900002155 & 31.03.2022	TS-121-1210 Dt: 31.12.21
16	264	Pump Wheel	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	2277330.00		2021-2022	4900002155 & 31.03.2022	TS-121-1210 Dt: 31.12.21
17	267	Coupling (Shaft 4)	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	1099259.00		2021-2022	4900002155 & 31.03.2022	TS-121-1210 Dt: 31.12.21
18	265	Bearing Body	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	1656845.00		2021-2022	4900008306 & 20.07.2023	TS-120-1442 Dt: 26.03.21
19	266	Bearing Body	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	1656845.00		2021-2022	4900008316 & 21.07.2023	TS-120-1442 Dt: 26.03.21
20	272	Bearing for Shaft 1	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	1613569.00		2021-2022	4900002154 & 31.03.2022	TS-121-0092 Dt: 11.05.21
21	276	Bearing No.1	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	1486969.00		2021-2022	4900002329 & 27.04.2022	TS-121-0092 Dt: 11.05.21
22	277	Bearing No.2	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	1545287.00		2021-2022	4900002158 & 31.03.2022	TS-121-0092 Dt: 11.05.21

23	278	Bearing No.3	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	2489732.00		2021-2022	4900002158 & 31.03.2022	TS-121-0092 Dt: 11.05.21
24	279	Bearing No.4	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	4835586.00		2021-2022	4900002329 & 27.04.2022	TS-121-0092 Dt: 11.05.21
25	280	Bearing No.5	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	1787694.10		2021-2022	4900002329 & 27.04.2022	TS-121-0315 Dt: 06.07.21
26	281	Oil deflector	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	1105037.00		2021-2022	4900002158 & 31.03.2022	TS-121-1025 Dt:10/12/20
27	284	Combustion Liner (10 Pc/1set)	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	7197990.00		2021-2022	4900002183 & 31.03.2022	TS-120-1294 Dt: 23.02.21
28	285	Transition Piece (10 Pc/1set)	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	8081475.00	92320.00	2021-2022	4900002360 & 24.03.2022	TS-121-0546 Dt: 24.08.21
29	286	Nozzle 1st stage (1 set with hardware)	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	24190000.00		2020-2021	4900002060 & 24.03.2022	TS-120-0633 Dt: 30.09.20
30	287	Nozzle 2nd stage (1 set with hardware)	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	27021000.00		2020-2021	4900002060 & 24.03.2022	TS-120-0882 Dt:30.11.20
31	288	Bucket 1st stage (1 set with hardware)	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	10700498.00		2021-2022	4900002158 & 31.03.2022	TS-120-0642 Dt: 15.10.20
32	289	Bucket 2nd stage (1 set with hardware)	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	16195838.00	12138.00	2021-2022	4900002329 & 27.04.2022	TS-120-1516 Dt: 31.03.21
33	290	Shroud 1st stage (1 set with hardware)	NEEPCO/ AGTCCPP/C&P/ T-38/2020-2021/1077 Dt: 21.09.2020	3244896.16		2021-2022	4900002154 & 31.03.2022	TS-121-0269 Dt: 29.06.21
			Total (Rs)	160221022.68	605976.00			
			Grand Total	160916998.68				

A.E(E/M)
सहा. अभियंता (वै./यां)
Asstt. Engineer (E/M)
एजीटीसीसीपीपी
AGTCCPP, NEEPCO

Head of Finance
AgGBPS / TGBP / MSPS
NEEPCO Ltd.

D.G.M.(E/M),
उप.महा. प्रबंधक (वै./यां.)
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W)

GT#1

Original for Recipient

GSTIN : 36AAACBS126H1ZZ
PAN : AAACBS126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

PO-SL NO-4

6

4

Tax Invoice

IRN:e89d7a44168d7a4017fe9c270dda79279aa2c40e0aec60ed2a397b25f11059db

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR, IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instruction
For Domestic Sale :
SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sale :
WIRE TRANSFER :
Bank Name: BOI Hongkong & Shanghai Banking Corporation Ltd. Somajiguda, Hyderabad - 02 A/C No. 080-568 600 BCL IFSC Code / Mc HSBC 0110002

Invoice No.	: TS-I20-0979
Invoice Date	: 21-12-2020
Customer PO. No	: NEEPCO/ AGTCCPP/C&P/T-38/2020-21/ 1077
Customer PO. Date	: 21-09-2020
Dispatched Thru	: By Road
BGGTS Job No	: J20-0255
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	: BLUE DART
INCO Term	: EXWORKS
Veh. No.	:
Cost Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : 142D4910G001 BHEL No. : BHEL Mat.	Bearing Liner # 1 & 2 GB Cust. PO Sl.No 2	84839030	1.00 NOS	1,99,625.00	1,99,625.00	18.00	35,932.50	2,35,557.50
2	GE No. : 164C2807G003 BHEL No. : BHEL Mat.	Bearing Seal#1 Cust. PO Sl.No 3	84842000	1.00 NOS	52,821.00	52,821.00	18.00	9,507.78	62,328.78
3	GE No. : 154D7145G002 BHEL No. : BHEL Mat.	DEFLECTOR, OIL 1 BRG,FRAME 5 GT Cust. PO Sl.No 4	84119990	1.00 NOS	5,42,243.00	5,42,243.00	18.00	97,603.74	6,39,846.74

SL.no-4

DRR-12/21

7,91,689.99

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

PO-SCM-83

83

Tax Invoice

IRN:962dcbcfb4b10c697c170c5645050e3abcbc2651474b3350e45be45d80241fbe

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales :
SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE - GAS TURBINE SERVICES PVT LTD
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: Hsbc Hongkong & Shangai Banking Corporation Ltd, Somajiguda, Hyderabad- 82 A/C No.001-509 500 001, IFSC Code / No. HSBC 00 00002

Invoice No.	: TS-I20-1468
Invoice Date	: 30-03-2021
Customer PO. No	: NEEPCO/ AGTCCP9/CBP/T-38/2020-21/ 1077
Customer PO. Date	: 21-09-2020
Dispatched Thru	: By Road
BGGTS Job No	: J20-0255
Terms of Payment	: 100% Payment against Receipt of Material at Site.
Dispatch Ref	: Blue Dart LR No.58390085725 Dt: 31-03-2021
INCO Term	: EXWORKS
Cost Invoice Reference no	:21544895 Dt: 17-03-2021

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : N14TP35028/ 293A0903P006 BHEL No. : BHEL Mat.	SCREW, CAP HEX.HD Cust. PO SLNo 51	84119900	4.00 NOS	219.00	876.00	18.00	157.68	1,033.6
2	GE No. : 1U143D6619G001 BHEL No. : BHEL Mat.	Support Ring/ NOZZSPTRNG Cust. PO SLNo 83	84119900	2.00 NOS	37,60,000.00	75,20,000.00	18.00	13,53,600.00	88,73,600.0
3	GE No. : 302A4594P308 BHEL No. : BHEL Mat.	GASKET Cust. PO SLNo 118	84119900	5.00 NOS	873.00	4,365.00	18.00	785.70	5,150.7

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

PO-SCM-155

Tax Invoice

IRN:bc16665604ecb0dc2e7028557581d947f614ecd0ce4baee3e6c98f711e55b3f5

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR, IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR, IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales :
-SEND PAYMENT BY DD AT PAR/PAYABLE IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: HSBC Hongkong & Shangai Banking Corporation Ltd. Somajiguda, Hyderabad- 82 A/C No: 001-004
000 001, BSC Code / Fin. HSBC 03 00002

Invoice No.	: TS-I21-0313
Invoice Date	: 06-07-2021
Customer PO. No	: NEEPCO/ AGTCCPP/C&P/T-38/2020-21/ 1077
Customer PO. Date	: 21-09-2020
Dispatched Thru	: By Road
BOGTS Job No	: J20-0255
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	: ATC 964810
INCO Term	: EXWORKS
Veh. No.	:
Cust Invoice Reference no	: 16200036 Dt: 05-07-2021

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : H4371BG06 BHEL No. : BHEL Mat.	PLENUM ASSY ,EXHAUST Cust. PO SLNo 155	84619000	1.00 NOS	14,466,574.00	14,466,574.00	18.00	2,603,983.32	17,070,557.32
2	GE No. : F&I BHEL No. : BHEL Mat.	Freight Charges Cust. PO SLNo NA	9954	1.00 NOS	440,000.00	440,000.00	18.00	79,200.00	519,200.00

Sub Total(A) (Basic Value)	14,906,574.00
Sub Total(B) (Basic Value + Reimbursement)	14,906,574.00

Tax Code	Tax Base Amount	Tax %	Tax Amount

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

Po. Sc. No - 177

4	GE No. : BHEL No. : BHEL Mat.	N24P33044	Screw Cap, Hex, HD/ BOLT HEX HEAD Cust. PO SLNo 119	84119900	20.00 NOS	130.00	2,600.00	18.00	468.00	3,068.00
5	GE No. : BHEL No. : BHEL Mat.	114A5500P012	STUD WELD Cust. PO SLNo 134	84119900	20.00 NOS	576.00	11,520.00	18.00	2,073.60	13,593.60
6	GE No. : BHEL No. : BHEL Mat.	193B7191G002	COVER, INSULATION Cust. PO SLNo 141	84119900	1.00 NOS	1,90,626.00	1,90,626.00	18.00	34,312.68	2,24,938.68
7	GE No. : BHEL No. : BHEL Mat.	287A7177P001	EXPANSION JOINT SEGMENT Cust. PO SLNo 157	84119900	28.00 NOS	4,894.00	1,37,032.00	18.00	24,665.76	1,61,697.76
8	GE No. : BHEL No. : BHEL Mat.	314A5904P003	BEARING THRUST TILTING PAD(SIX) Cust. PO SLNo 177	84119900	1.00 NOS	4,97,369.00	4,97,369.00	18.00	89,526.42	5,86,895.42
9	GE No. : BHEL No. : BHEL Mat.	362A3342P002	CABLE,SIC FLAME DET2-WIRE Cust. PO SLNo 192	84119900	2.00 NOS	39,088.00	78,176.00	18.00	14,071.68	92,247.68
10	GE No. : BHEL No. : BHEL Mat.	H373BA001	CHECK VALVE Cust. PO SLNo 203	84119900	1.00 NOS	1,59,326.00	1,59,326.00	18.00	28,678.68	1,88,004.68
11	GE No. : BHEL No. : BHEL Mat.	91600714P002	VALVE, PRESS REG (VR21) Cust. PO SLNo 208	84119900	2.00 NOS	82,435.00	1,64,870.00	18.00	29,676.60	1,94,546.60
12	GE No. : BHEL No. : BHEL	BA-CBL-5-SS	CHECK VALVE Cust. PO SLNo 212	84119900	5.00 NOS	43,295.00	2,16,475.00	18.00	38,965.50	2,55,440.50

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS, IND
Telephone : +91-40-40640111

189

PO-SL-NO -189

Tax Invoice

IRN:bb8683ecd23bfe3500bbe9bc34f1465b73389d7385d9fda914cb6877b00d2d1

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799006
TR, IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU
Place of Supply : (TR-Tripura)

Invoice No.	: TS-020-1402
Invoice Date	: 26-03-2021
Customer PO. No	: NEEPCO/ AGTCCPP/CB&P/T-39/2020-21/ 1077
Customer PO. Date	: 21-09-2020
Dispatched Thru	: By Road
BGDTS Job No	: 103-0255
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	: Blue dart
INCO Term	: EXWORKS
Veh. No.	:
Cust Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : H5002A804 BHEL No. : BHEL Mat. :	SWIRL AIR, ITRANS PCI Cust. PO Sl.No 98	84119900	20.00 NOS	23,243.00	4,64,860.00	18.00	83,674.80	5,48,534.80
2	GE No. : H1988A001 BHEL No. : BHEL Mat. :	COMPENSATOR / BELLOW Cust. PO Sl.No 189	84119900	1.00 NOS	4,30,170.00	4,30,170.00	18.00	77,430.60	5,07,600.60
3	GE No. : 91-328A7327P002 BHEL No. : BHEL Mat. :	IGNITION TRANSFORMER Cust. PO Sl.No 105	84119900	1.00 NOS	1,65,163.00	1,65,163.00	18.00	29,729.34	1,94,892.34

189

10,60,193.00

Page: 1 of 3

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

140	GE No. : 215A2464P001 BHEL No. : BHEL Mat.	SHIM UNLOADED THRUST BEARING Cust. PO SLNo 175	84119990	1.00 NOS	11,697.00	11,697.00	18.00	2,105.46	13,802.46
141	GE No. : 314A5997P004 BHEL No. : BHEL Mat.	BEARING THRUST#1 Cust. PO SLNo 176	84833080	1.00 NOS	10,18,288.00	10,18,288.00	18.00	1,83,291.84	12,01,579.84
142	GE No. : N14P35080 BHEL No. : BHEL Mat.	BOLT, HEX HEAD. Cust. PO SLNo 178	73181580	8.00 NOS	141.00	1,128.00	18.00	203.04	1,331.04
143	GE No. : N14P35086 BHEL No. : BHEL Mat.	Screw cap HD Cust. PO SLNo 179	73181580	8.00 NOS	127.00	1,016.00	18.00	182.88	1,198.88
144	GE No. : N170P39044 BHEL No. : BHEL Mat.	SCREW SOC HD Cust. PO SLNo 180	73181580	12.00 NOS	395.00	4,740.00	18.00	853.20	5,593.20
145	GE No. : 158A5457P080 BHEL No. : BHEL Mat.	PIN DOWEL Cust. PO SLNo 182	73181900	4.00 NOS	784.00	3,136.00	18.00	564.48	3,700.48
146	GE No. : N733P50096 BHEL No. : BHEL Mat.	BOLT 12 PT, 1" I/2-8UN Cust. PO SLNo 181	73181580	12.00 NOS	1,298.00	15,576.00	18.00	2,803.68	18,379.68
147	GE No. : N258P33 BHEL No. : BHEL Mat.	NUT,HEXAGON Cust. PO SLNo 183	73181600	5.00 NOS	24.00	120.00	18.00	21.60	141.60

Original for R...

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber ...
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

156	GE No. : 362A1052P404 (362A1052P104) BHEL No. : BHEL Mat.	Flame detector Cust. PO SLNo 196	85414060	2.00 NOS	7,37,934.00	14,75,868.00	18.00	2,65,656.24	17,41,524.24
157	GE No. : 187C8362G001 BHEL No. : BHEL Mat.	CYLIND HYD Cust. PO SLNo 198	84122100	1.00 NOS	18,54,285.00	18,54,285.00	18.00	3,33,771.30	21,88,056.30
158	GE No. : 311A5178P002 BHEL No. : BHEL Mat.	LINEAR TRANSMITTER Cust. PO SLNo 199	85437099	2.00 NOS	1,14,240.00	2,28,480.00	18.00	41,126.40	2,69,606.40
159	GE No. : 255A4806P001 BHEL No. : BHEL Mat.	HYDRAULIC PUMP Cust. PO SLNo 204	84135000	1.00 NOS	2,27,274.00	2,27,274.00	18.00	40,909.32	2,68,183.32
160	GE No. : 000007036-658-0000 BHEL No. : BHEL Mat.	DIAPHRAGM (VPR-1 Cust. PO SLNo 207	84819090	1.00 NOS	20,624.00	20,624.00	18.00	3,712.32	24,336.32
161	GE No. : 372A1159P003 (1U226A1049P003) BHEL No. : BHEL Mat.	Gasket Cust. PO SLNo 209	84841000	2.00 NOS	1,165.00	2,330.00	18.00	419.40	2,749.40
162	GE No. : N14P29036 BHEL No. : BHEL Mat.	SCREW, CAP HEX HD Cust. PO SLNo 210	73181580	4.00 NOS	31.00	124.00	18.00	22.32	146.32
163	GE No. : N265BP2S (974A0827P006) BHEL No. : BHEL Mat.	STL LOCKNUT Cust. PO SLNo 211	73181600	4.00 NOS	67.00	268.00	18.00	48.24	316.24

196
198

Page: 21 of 27

CIN : U51505TG1997PTC040657

A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS, IND
Telephone : +91-40-40640111

PO: Sl no - 206 - 888
Po, Sl no - 251
262
265
266

206

10,60,192

4	GE No. 154A3247G001 BHEL No. 113733A001 BHEL Mat.	VAI-VE. HYD SELF SEQUENCE RATCHET Cust. PO Sl.No 200	84119900	1.00 NOS	14,10,492.00	14,10,492.00	18.00	2,53,688.56	16,64,380.56	GT-1 Board
5	GE No. 114A3982P003 BHEL No. BHEL Mat.	PRESSURE REGULATING VALVE (VPR-1) Cust. PO Sl.No 206	84119900	1.00 NOS	7,67,455.00	7,67,455.00	18.00	1,38,141.90	9,05,596.90	GT-1 (A
6	GE No. 114A3982P002 BHEL No. BHEL Mat.	PRESSURE REGULATING VALVE (VPR-2) Cust. PO Sl.No 251	84119900	1.00 NOS	5,64,316.00	5,64,316.00	18.00	1,01,576.88	6,65,892.88	GT-1 (A
7	GE No. BHEL No. BHEL Mat. : H2259A011	GASKET Cust. PO Sl.No 256	84119900	2.00 NOS	6,667.00	13,334.00	18.00	2,400.12	15,734.12	
8	GE No. BHEL No. BHEL Mat. : 51-55769	COUPLING (SHAFT 4) Cust. PO Sl.No 262	84119900	1.00 NOS	5,69,866.00	5,69,866.00	18.00	1,02,575.88	6,72,441.88	GT-1 (A
9	GE No. BHEL No. BHEL Mat. : 51-57558	BEARIN BODY Cust. PO Sl.No 265	84119900	2.00 NOS	7,02,053.00	14,04,106.00	18.00	2,52,739.08	16,56,845.08	GT-1 (A
10	GE No. BHEL No. BHEL Mat. : 51-57559	BEARIN BODY Cust. PO Sl.No 266	84119900	2.00 NOS	7,02,053.00	14,04,106.00	18.00	2,52,739.08	16,56,845.08	GT-1 (A
11	GE No. BHEL No. BHEL Mat. : 95-08618	GROOVED BALL BEARING (JAW CLUTCH) Cust. PO Sl.No 269	84119900	1.00 NOS	2,07,166.00	2,07,166.00	18.00	37,289.88	2,44,455.88	
Sub Total(A) (Basic Value)									74,01,034.00	
Sub Total(B) (Basic Value + Reimbursement)									74,01,034.00	

59,90,542

74,01,034.00

59,90,542

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U15105TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

172	GE No. : 324A9109P107 (ZUI34A961IP107) BHEL No. : BHEL Mat.	Gasket Cust. PO SLNo 221	68151001	1.00 NOS	683.00	683.00	28.00	191.24	874.24
173	GE No. : 287A1399P012 BHEL No. : BHEL Mat.	Conn Therm Cust. PO SLNo 227	73072900	2.00 NOS	3,181.00	6,362.00	18.00	1,145.16	7,507.16
174	GE No. : 314A5945P005 BHEL No. : BHEL Mat.	THERMOCOUPLE Cust. PO SLNo 228	84119990	2.00 NOS	8,226.00	16,452.00	18.00	2,961.36	19,413.36
175	GE No. : 287A1399P008 BHEL No. : BHEL Mat.	CONN THERM Cust. PO SLNo 229	73072900	1.00 NOS	1,085.00	1,085.00	18.00	195.30	1,280.30
176	GE No. : 312A6077P004 : G771K202A BHEL No. : BHEL Mat.	SERVO VALVE, ELECTRO HYDRO Cust. PO SLNo 230	84818090	1.00 NOS	3,48,757.00	3,48,757.00	18.00	62,776.26	4,11,533.26
177	GE No. : 315A2660P001 BHEL No. : BHEL Mat.	Filter Cust. PO SLNo 231	84212900	1.00 NOS	43,190.00	43,190.00	18.00	7,774.20	50,964.20
178	GE No. : 312A6077P001 BHEL No. : BHEL Mat.	valve Servo Cust. PO SLNo 232	84818090	2.00 NOS	7,60,084.00	15,20,168.00	18.00	2,73,630.24	17,93,798.24
179	GE No. : 185A1364P001 BHEL No. : BHEL Mat.	CYLINDER HYDRAULIC Cust. PO SLNo 233	84122100	2.00 NOS	1,78,622.00	3,57,244.00	18.00	64,303.92	4,21,547.92

232

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

Original for Recipient

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
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Hyderabad - 500081
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Telephone : +91-40-40640111

180	GE No. : BHEL No. BHEL Mat.	:114A8669P001	Spring Cust. PO SLNo 235	73202050	2.00 NOS	13,701.00	27,402.00	18.00	4,932.36	32,334.36
181	GE No. : BHEL No. BHEL Mat.	:298A0548P033	KLOZURE Cust. PO SLNo 237	84842000	2.00 NOS	5,380.00	10,760.00	18.00	1,936.80	12,696.80
182	GE No. : BHEL No. BHEL Mat.	:155C1645G003	RELAY HY TRP Cust. PO SLNo 238	85389081	1.00 NOS	6,53,289.00	6,53,289.00	18.00	1,17,592.02	7,70,881.02
183	GE No. : BHEL No. BHEL Mat.	:311A5178P002	LINEAR TRANSMITTER Cust. PO SLNo 239	85437099	4.00 NOS	1,14,240.00	4,56,960.00	18.00	82,252.80	5,39,212.80
184	GE No. : BHEL No. BHEL Mat.	:185A0718P001	BUSHING Cust. PO SLNo 240	84819090	1.00 NOS	70,059.00	70,059.00	18.00	12,610.62	82,669.62
185	GE No. : BHEL No. BHEL Mat.	:315A2660P001	Filter Cust. PO SLNo 241	84212900	1.00 NOS	43,190.00	43,190.00	18.00	7,774.20	50,964.20
186	GE No. : BHEL No. BHEL Mat.	:185A1354P117	O-RING Cust. PO SLNo 242	39269045	2.00 NOS	87.00	174.00	18.00	31.32	205.32
187	GE No. : BHEL No. BHEL Mat.	:114A3441P002	BUSHING Cust. PO SLNo 243	84069045	1.00 NOS	73,267.00	73,267.00	18.00	13,188.06	86,455.06

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Page: 24 of 27

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

PO-SL NO-249

Tax Invoice

IRN:c1b534f54b7616a22357c17bf21bfbb129486a0e3fa42da207aaabe14dee2e6a

Delivered
North Eastern Elecrtric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Payment Instructions
For Domestic Sales :
- SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Somajiguda, Hyderabad- 82
A/C No. 081-569 600 001, IFSC Code / No. HSBC 05 0002

Billed To
North Eastern Elecrtric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Invoice No.	: TS-I21-0667
Invoice Date	: 16-09-2021
Customer PO. No	: NEEPCO/ AGTCCPP/C&P/T-38/2020-21/ 1077
Customer PO. Date	: 21-09-2020
Dispatched Thru	: By Road
BGGTS Job No	: J20-0255
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	: TCI LR No. 804409723 Dated 21-09-2021
INCO Term	: EXWORKS
Veh. No.	:
Cost Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE : No. 354A1589P001 BHEL : No. : BHEL Mat.	Valve 6" Extraction Cust. PO SLNo 248 249	84119900	1.00 NOS	651,369.00	651,369.00	18.00	117,246.42	768,615.42
									651,369.00

Sub Total(A) (Basic Value)

PAN : AAACB5126H
CIN : U51505TG1997PTC040657

A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

Po-Sl.no-263, 264, 267

Sl No - 21

Tax Invoice

IRN:91dbb01ae59288a1b87d6e9defd03ce9c255f40595d118deaf660c957be97e00

Delivered
North Eastern Elecrtric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Elecrtric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales :
-SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Somajiguda, Hyderabad- 82
A/C No. 001-569 600 001, IFSC Code / No. HSBC 05 00002

Invoice No.	: TS-I21-1210
Invoice Date	: 31-12-2021
Customer PO. No	: NEEPCO/ AGTCCPP/C&P/T-38/2020-21/ 1077
Customer PO. Date	: 21-09-2020
Dispatched Thru	: By Road
BGGTS Job No	: J20-0255
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	: ATC LR No.962955 Dt: 31-12-2021
INCO Term	: EXWORKS

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : 51-55764 BHEL Part No. : BHEL Mat. code/Dwg No. :	PUMP WHEEL Cust. PO SLNo 263	84119900	1.00 NOS	2,234,990.00	2,234,990.00	18.00	402,298.20	2,637,288.20
2	GE No. : 51-56021 BHEL Part No. : BHEL Mat. code/Dwg No. :	PUMP WHEEL Cust. PO SLNo 264	84119900	1.00 NOS	1,929,941.00	1,929,941.00	18.00	347,389.38	2,277,330.38
3	GE No. : 51-56022 BHEL Part No. : BHEL Mat. code/Dwg	COUPLING(SHAFT4) Cust. PO SLNo 267	84119900	1.00 NOS	931,575.00	931,575.00	18.00	167,683.50	1,099,258.50

263 264 267

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS, IND
Telephone : +91-40-40640111

206

PO: Sl. No - 206 - 0.00
PO, Sl No - 251
262
265
266

10,60,193/-

4 GE No. 154A3247G001 BHEL No. 113733A001 BHEL Mat.	VAI-VE, HYD SELF SEQUENCE RATCHET Cust. PO Sl.No 200	84119900	1.00 NOS	14,10,492.00	14,10,492.00	18.00	2,53,808.56	16,64,300.56	GT-1	Hold
5 GE No. 114A3982P001 BHEL No. BHEL Mat.	PRESSURE RECULATING VALVE (VPR-1) Cust. PO Sl.No 204	84119900	1.00 NOS	7,67,455.00	7,67,455.00	18.00	1,38,141.90	9,05,596.90	GT-	
6 GE No. 114A3982P002 BHEL No. BHEL Mat.	PRESSURE RECULATING VALVO (VPR-2) Cust. PO Sl.No 251	84119900	1.00 NOS	5,64,316.00	5,64,316.00	18.00	1,01,576.88	6,65,892.88	GT-	
7 GE No. : H0259A011 BHEL No. BHEL Mat.	GASKET Cust. PO Sl.No 256	84119900	2.00 NOS	6,667.00	13,334.00	18.00	2,400.12	15,734.12		
8 GE No. : 51-55769 BHEL No. BHEL Mat.	COUPLING (SHAFT 4) Cust. PO Sl.No 262	84119900	1.00 NOS	5,69,866.00	5,69,866.00	18.00	1,02,575.88	6,72,441.88	GT-1	262
9 GE No. : 51-57558 BHEL No. BHEL Mat.	BEARIN BODY Cust. PO Sl.No 265	84119900	2.00 NOS	7,02,053.00	14,04,106.00	18.00	2,52,739.08	16,56,845.08	GT-	265
10 GE No. : 51-57559 BHEL No. BHEL Mat.	BEARIN BODY Cust. PO Sl.No 266	84119900	2.00 NOS	7,02,053.00	14,04,106.00	18.00	2,52,739.08	16,56,845.08	GT-	266
11 GE No. : 95-09618 BHEL No. BHEL Mat.	GROOVED BALL BEARING (JAW CLUTCH) Cust. PO Sl.No 289	84119900	1.00 NOS	2,07,166.00	2,07,166.00	18.00	37,289.88	2,44,455.88		
Sub Total(A) (Basic Value)								74,01,034.00		
Sub Total(B) (Basic Value + Reimbursement)								74,01,034.00		

59,90,542/-
74,01,034.00
59,90,542/-

Page: 2 of 3

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

POSE NO - 272, 276, 277, 278, 279

4	GE No. / BHEL No. / BHEL Mat.	51-61472	BEARING FOR SHAFT 1 Cust. PO Sl.No 272	84833080	2.00 NOS	687,953.00	1,375,906.00	18.00	247,663.08	1,623,569.08
5	GE No. / BHEL No. / BHEL Mat.	51-53369	BEARING FOR SHAFT 6 Cust. PO Sl.No 274	84833080	2.00 NOS	134,952.00	269,904.00	18.00	48,582.72	318,486.72
6	GE No. / BHEL No. / BHEL Mat.	05CE83C3	BEARNING NO. 1 Cust. PO Sl.No 276	84821050	1.00 NOS	1,260,143.00	1,260,143.00	18.00	226,825.74	1,486,968.74
7	GE No. / BHEL No. / BHEL Mat.	05D720 C2/05D830	BEARNING NO. 2 Cust. PO Sl.No 277	84833080	1.00 NOS	1,308,565.00	1,309,565.00	18.00	235,721.70	1,545,286.70
8	GE No. / BHEL No. / BHEL Mat.	05A553 03/05A553	BEARNING NO. 3 Cust. PO Sl.No 278	84821050	1.00 NOS	2,109,942.00	2,109,942.00	18.00	379,789.56	2,489,731.56
9	GE No. / BHEL No. / BHEL Mat.	05A555 E2/05A555	BEARNING NO. 4 Cust. PO Sl.No 279	84833080	1.00 NOS	4,097,954.00	4,097,954.00	18.00	737,631.72	4,835,585.72
10	GE No. / BHEL No. / BHEL Mat.	5153020	Oil Deflector Cust. PO Sl.No 281	84119930	1.00 NOS	936,472.00	936,472.00	18.00	168,564.96	1,105,036.96
11	GE No. / BHEL No. / BHEL Mat.	51-57557	BEARING FOR PUMP Cust. PO Sl.No 275	84833080	2.00 NOS	145,982.00	291,964.00	18.00	52,553.52	344,517.52
Sub Total(A) (Basic Value)										12,467,916.00
Sub Total(B) (Basic Value + Reimbursement)										12,467,916.00

Hold

1,15,31,444

Page: 2 of 3

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers
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Hyderabad - 500081
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Telephone : +91-40-40640111

PO Sl. No - 272, 276, 279
274, 278, 279

4	GE No. / BHEL No. / BHEL Mat.	51-61472	BEARING FOR SHAFT 1 Cust. PO Sl.No 272	84833080	2.00 NOS	687,953.00	1,375,906.00	18.00	247,663.08	1,623,569.08
5	GE No. / BHEL No. / BHEL Mat.	51-53369	BEARING FOR SHAFT 4 Cust. PO Sl.No 274	84833080	2.00 NOS	134,952.00	269,904.00	18.00	48,582.72	318,486.72
6	GE No. / BHEL No. / BHEL Mat.	05C683C3	BEARNING NO. 1 Cust. PO Sl.No 276	84821050	1.00 NOS	1,260,143.00	1,260,143.00	18.00	226,825.74	1,486,968.74
7	GE No. / BHEL No. / BHEL Mat.	05D729 CZ/05D729	BEARNING NO. 2 Cust. PO Sl.No 277	84833080	1.00 NOS	1,309,565.00	1,309,565.00	18.00	235,721.70	1,545,286.70
8	GE No. / BHEL No. / BHEL Mat.	05A553 D3/05A553	BEARNING NO. 3 Cust. PO Sl.No 278	84821050	1.00 NOS	2,109,942.00	2,109,942.00	18.00	379,789.56	2,489,731.56
9	GE No. / BHEL No. / BHEL Mat.	05A555 E2/05A555	BEARNING NO. 4 Cust. PO Sl.No 279	84833080	1.00 NOS	4,097,954.00	4,097,954.00	18.00	737,631.72	4,835,585.72
10	GE No. / BHEL No. / BHEL Mat.	5153020	Oil Deflector Cust. PO Sl.No 281	84119900	1.00 NOS	936,472.00	936,472.00	18.00	168,564.96	1,105,036.96
11	GE No. / BHEL No. / BHEL Mat.	51-57557	BEARING FOR PUMP Cust. PO Sl.No 275	84833080	2.00 NOS	145,982.00	291,964.00	18.00	52,553.52	344,517.52
Sub Total(A) (Basic Value)										12,467,916.00
Sub Total(B) (Basic Value + Reimbursement)										12,467,916.00

1,15,31,444?

: U31901TG1997PTC040657

PO Sl No - 272, 276, 277, 278, 279

Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111



4 GE No. BHEL No. BHEL Mat.	51-61472	BEARING FOR SHAFT 1 Cust. PO SLNo 272	84833080	2.00 NOS	687,953.00	1,375,906.00	18.00	247,663.08	1,623,569.08	
5 GE No. BHEL No. BHEL Mat.	: 51-53369	BEARING FOR SHAFT 4 Cust. PO SLNo 274	84833080	2.00 NOS	134,952.00	269,904.00	18.00	48,582.72	318,486.72	
6 GE No. BHEL No. BHEL Mat.	05C683C3	BEARNING NO. 1 Cust. PO SLNo 276	84821050	1.00 NOS	1,260,143.00	1,260,143.00	18.00	226,825.74	1,486,968.74	
7 GE No. BHEL No. BHEL Mat.	05D720 C2/05D720	BEARNING NO. 2 Cust. PO SLNo 277	84833080	1.00 NOS	1,309,565.00	1,309,565.00	18.00	235,721.70	1,545,286.70	
8 GE No. BHEL No. BHEL Mat.	05A553 D3/05A553	BEARNING NO. 3 Cust. PO SLNo 278	84821050	1.00 NOS	2,109,942.00	2,109,942.00	18.00	379,789.56	2,489,731.56	
9 GE No. BHEL No. BHEL Mat.	05A555 E2/05A555	BEARNING NO. 4 Cust. PO SLNo 279	84833080	1.00 NOS	4,097,954.00	4,097,954.00	18.00	737,631.72	4,835,585.72	
10 GE No. BHEL No. BHEL Mat.	: 5153020	Oil Deflector Cust. PO SLNo 281	84119900	1.00 NOS	936,472.00	936,472.00	18.00	168,564.96	1,105,036.96	
11 GE No. BHEL No. BHEL Mat.	: 51-57557	BEARING FOR PUMP Cust. PO SLNo 275	84833080	2.00 NOS	145,982.00	291,964.00	18.00	52,553.52	344,517.52	
Sub Total(A) (Basic Value)									12,467,916.00	
Sub Total(B) (Basic Value + Reimbursement)									12,467,916.00	

8,16,068

1,15,91,444

Original for Recipient

GSTIN : 36AAAC85126H1ZZ
PAN : AAAC85126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

PO-SLNO-280

280

3 GE No. : BHEL No. BHEL Mat.	: 058584F3	BEARNING NO. 5 or 6 Cust. PO SLNo 280	84833080	1.00 NOS	1,514,995.00	1,514,995.00	18.00	272,699.10	1,787,694.10

Sub Total(A) (Basic Value)	2,680,597.00
Sub Total(B) (Basic Value + Reimbursement)	2,680,597.00

Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	2,680,597.00	482,507.46
Tax			482,507.46
Gross Amount (Sub Total(A) +Tax Total)			**INR** 3,163,104.46

Taxable Amount (Sub Total)	IGST Total Amount	CGST Total Amount	SGST Total Amount	Round off	Total Tax Invoice Amount (INR)
2680597	482507.46	0	0		3163104.46

Note :- Covered under RCM : No
Conversion if Any :

Gross amount in words :- Thirty One Lakh Sixty Three Thousand One Hundred Four and Paise Forty Six Only

Terms
1. Interest@ 2% pm. will be charged on overdue payment.
2. Should there be any dispute regarding the invoice, please
Submit details in writing within 7 days from the date.
3. Sale of services (including any goods) covered by this invoice is conditioned upon the terms in the original quotation/offer or acknowledgement of order.

Regd Office : A1, A2 & A3 Quadrant 1, 7th Floor, Cyber Tower, Madhapur, 50081, T.S. India
Ph : 040- 40640111 Fax # 40- 27816962

For BHEL-GE Gas Turbine Services Private Limited

Authorized Signatory

5361.99

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
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IND
Telephone : +91-40-40640111

Po. SL No - 281

SL No - 18

Tax Invoice

IRN:98f43b89fdae08d29187e661233e407bc3eaa6b8e39c3fd071497a028357ce3f

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Payment Instructions
For Domestic Sales :
-SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL-GE- GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales
WIRE TRANSFER
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd Somajiguda, Hyderabad- 82
A/C No. 001-569 600 001, IFSC Code / No: HSBC 0560002

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Invoice No.	: TS-I21-1025
Invoice Date	: 10-12-2021
Customer PO. No	: NEEPCO/ AGTCCPP/C&P/T-38/2020-21/ 1077
Customer PO. Date	: 21-09-2020
Dispatched Thru	: By Road
BGGTS Job No	: J20-0255
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	: NA
INCO Term	: EXWORKS

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : 5153020 BHEL Part No. : 5153020 BHEL Mat. code/Dwg No. :	Deflector Cust. PO SLNo - 0281	84119900	1.00 NOS	9,36,472.00	9,36,472.00	18.00	1,68,564.96	11,05,036.96

Sub Total(A) (Basic Value)	9,36,472.00
Sub Total(B) (Basic Value + Reimbursement)	9,36,472.00

Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	9,36,472.00	1,68,564.96
Tax			1,68,564.96

Gross Amount (Sub Total(A) +Tax Total) INR 11,05,036.96

Taxable Amount (Sub Total)	IGST Total Amount	CGST Total Amount	SGST Total Amount	Round off	Total Tax Invoice Amount (INR)
936472	168564.96		0		

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

PO-Sl.No-284

284

5

Tax Invoice

IRN:58847d56f702a2556b6b93790f655c939c7d40a63fa863d30c569183d96c729d

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales :
-SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Somajiguda, Hyderabad- 82
A/C No. 081-569 600 001, IFSC Code / No. HSBC 05 00002

Invoice No.	: TS-I20-1294
Invoice Date	: 23-02-2021
Customer PO. No	: NEEPCO/ AGTCCPP/C&P/T-38/2020-21/1077
Customer PO. Date	: 21-09-2020
Dispatched Thru	: By Road
BGGTS Job No	: J20-0254
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	: ATC LR No.962867 Dt: 25-02-2021
INCO Term	: FOR AT SITE
Cost Invoice Reference no	: 7030120 Dt: 22-02-2021

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : 224B9793G005 BHEL No. : BHEL Mat. :	COMBUSTION LINER Cust. PO SLNo 284	84119900	2.00 NOS	610,000.00	1,220,000.00	18.00	219,600.00	1,439,600.00
2	GE No. : 224B9793G006 BHEL No. : BHEL Mat. :	COMBUSTION LINER Cust. PO SLNo 284	84119900	1.00 NOS	610,000.00	610,000.00	18.00	109,800.00	719,800.00

284

Original for Recipient

GSTIN : 36AAACB5
PAN : AAAC851
CIN : U51505T

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

P.O. SLNO-285

285

Tax Invoice

IRN:1a79a9796f15a2a0c672a414f18a0a02ff443691af623d1f65396b6e53f2579b

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR, IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Payment Instructions
For Domestic Sales :
-SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Somajiguda, Hyderabad- 82
A/C No. 001-569 600 001, IFSC Code / No. HSBC 05 00002

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR, IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU
Place of Supply : (TR-Tripura)

Invoice No.	: TS-I21-0546
Invoice Date	: 24-08-2021
Customer PO. No	: NEEPCO/ AGTCCPP/C&P/T-38/2020-21/ 1077
Customer PO. Date	: 21-09-2020
Dispatched Thru	: By Road
BGGTS Job No	: J20-0254
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	: ATC 962883
INCO Term	: EXWORKS
Veh. No.	:
Cost Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : Freight Charges BHEL No. : BHEL Mat. :	Freigh Charges Cust. PO SLNo 285	996749	1.00 NOS	83,020.00	83,020.00	18.00	14,943.60	97,963.60
2	GE No. : 943E0237G003 BHEL No. : 03510951001-01 BHEL Mat. :	Transition Piece Cust. PO SLNo 285	84119900	1.00 NOS	6,848,708.00	6,848,708.00	18.00	1,232,767.44	8,081,475.44

:36AAACB5126H1ZZ
:AAACB5126H
:U51505TG1997PTC040657

BHEL-GE Gas Turbine Services,Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers, Madhapur, RR District, Telangana
Hyderabad - 500081
TS, INDIA
Telephone : +91-40-40640111

PO. SLNO – 286

Tax Invoice

North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR,INDIA
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Payment Instructions
For Domestic Sales :
-SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Somajiguda, Hyderabad- 82 A/C No. 081-569-600 001, IFSC Code / No. HSBC 05 00002

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR,INDIA
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Invoice No.	: TS-I20-0633
Invoice Date	: 30-09-2020
Customer PO. No.	: NEEPCO/ AGTCCPP/C&P/T-38/2020-21/ 1077
Customer PO. Date	: 21-09-2020
Dispatched Thru	: By Road
BGGTS Job No	: J20-0254
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	: ATC 951743 Dt. 30.09.2020
INCO Term	: EXWORKS
Veh. No.	:
Cost Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Amount INR
1	GE No. : 948E0715G013 BHEL No. : 03511851008-04 BHEL Mat. :	NOZZLE ARRGT 1st STAGE (Superseded 948E0715G004) Cust. PO SLNo 286	84119900	1.00 SET	2,05,00,000.00	2,05,00,000.00

Sub Total(A) (Basic Value)			2,05,00,000.00
Sub Total(B) (Basic Value + Reimbursement)			2,05,00,000.00
Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	2,05,00,000.00	36,90,000.00
Tax			36,90,000.00
Gross Amount (Sub Total(A) +Tax Total)			INR 2,41,90,000.00

Note :- Covered under RCM : No
Conversion If Any :

Gross amount in words :- Two Crore Forty One Lakh Ninety Thousand Only

Terms
1. Interest@ 2% p.m. will be charged on overdue payment.
2. Should there be any dispute regarding the invoice, please Submit details in writing within 7 days from the date.
3. Sale of services (including any goods) covered by this invoice is conditioned Upon the terms in the original quotation/offer or acknowledgement of order.

Regd Office : A1, A2 & A3 Quadrant 1, 7th Floor, Cyber Tower, Madhapur, 500081, T.S. India
Ph : 040- 40640111 Fax # 40- 23819962

For BHEL-GE Gas Turbine Services Private Limited

Authorized Signatory

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS, INDIA
Telephone : +91-40-40640111

PO. SL-NO-287

3
282

Tax Invoice

IRN:25e2c6d1609380e696c97f30375e0200f698f611791248137f18aaad96ac8c50

Delivered
North Eastern Elecrtric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Elecrtric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales :
-SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :-
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Somajiguda, Hyderabad- 82
A/C No. 081-569 600 001, IFSC Code / No. HSBC 05 00002

Invoice No.	: TS-I20-0882
Invoice Date	: 30-11-2020
Customer PO. No	: NEEPCO/ AGTCCPP/C&P/T-38/2020-21/ 1077
Customer PO. Date	: 21-09-2020
Dispatched Thru	: By Road
BGGTS Job No	: J20-0254
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	: ATC 951699 Dated 30.11.20
INCO Term	: EXWORKS
Veh. No.	:
Cost Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : 101E2058G004 BHEL No. : 03511951004-02 BHEL Mat.	STAGE #2 NOZZLE Cust. PO SLNo 287	84119900	1.00 NOS	2,29,00,000.00	2,29,00,000.00	18.00	41,22,000.00	2,70,22,000.00

Sub Total(A) (Basic Value) 2,29,00,000.00

Original for Recipient

GSTIN : 36AAAC85126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS, INDIA
Telephone : +91-40-40640111

288 1

Tax Invoice

IRN:1855dca607e871fde5ba5ce7e79ee5e8425cb20aed27c134ab54e91ebb38179f

Delivered
North Eastern Elecrtric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Payment Instructions
For Domestic Sales :
-SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Somajiguda, Hyderabad- 82
A/C No. 081-568 600 001, IFSC Code / No. HSBC 05 00082

Billed To
North Eastern Elecrtric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Invoice No.	: TS-I20-0642
Invoice Date	: 15-10-2020
Customer PO. No	: NEEPCO/ AGTCCPP/C&P/T-38/2020-21/ 1077
Customer PO. Date	: 21-09-2020
Dispatched Thru	: By Road
BGGTS Job No	: J20-0255
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	: Blue dart
INCO Term	: EXWORKS
Veh. No.	:
Cost Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value (IGST)	Total Amount
1	GE : No. 314871580015 BHEL : No. : BHEL Mat.	FIRST STAGE BUCKET Cust. PO SLNo 288 Superseded with SH0116521S	84119900	1.00 NOS	1,75,29,648.00	1,75,29,648.00	18.00	31,55,336.64	2,06,84,984.64

288

Sub Total(A) (Basic Value)	1,75,29,648.00
Sub Total(B) (Basic Value + Reimbursement)	1,75,29,648.00

Tax %	Tax Code	Tax Base Amount	Tax Amount

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

Po-Sl.No- 290

Tax Invoice

IRN:74e0bbc112fb7b46f1e08299399a4d3b8d85d0a0eda3789dd6055371133c2751

Delivered
North Eastern Elecrtric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Elecrtric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
for Domestic Sales :
-SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE - GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Sanajiguda, Hyderabad - 02
A/C No. 001-509 680 001. IFSC Code / No. HSBC 01 00002

Invoice No.	: TS-I21-0269
Invoice Date	: 29-06-2021
Customer PO. No	: NEEPCO/ AGTCCPP/C&P/T-38/2020-21/ 1077
Customer PO. Date	: 21-09-2020
Dispatched Thru	: By Road
BGGTS Job No	: J20-0254
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	: ATC 962837
INCO Term	: EXWORKS
Cost Invoice Reference no	: 7031341 Dt: 28-06-2021

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : 339A9970G002 BHEL No. : 43511351010-01 BHEL Mat. 1U339A9970G002	SHROUD 1st STAGE Cust. PO SLNo 290 3000000364	84119900	1.00 NOS	2,749,912.00	2,749,912.00	18.00	494,984.16	3,244,896.16
									2,749,912.00
	Sub Total(A) (Basic Value)								2,749,912.00
	Sub Total(B) (Basic Value + Reimbursement)								

290

A

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

Po, SLNo - 289

Tax Invoice

IRN:03844a3033037a6508893ce897f77b3512a020c9579356b077df6b51d3bfa63f

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales :
-SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Somajiguda, Hyderabad- 82
A/C No. 001-559 600 001, IFSC Code / No. HSBC 05 0002

Invoice No.	: TS-I20-1516
Invoice Date	: 31-03-2021
Customer PO. No	: NEEPCO/ AGTCCPP/C&P/T-38/2020-21/ 1077
Customer PO. Date	: 21-09-2020
Dispatched Thru	: By Road
BGGTS Job No	: J20-0254
Terms of Payment	: 100% against Original Invoice
Dispatch Ref	: ATC
INCO Term	: EXWORKS
Veh. No.	:
Cost Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : 361B6349G001 BHEL No. : 361B6349G001 BHEL Mat. : 43530751002-01	STAGE 2 BKT KIT FRS Cust. PO SLNo 289	84119900	1.00 NOS	1,37,15,000.00	1,37,15,000.00	18.00	24,68,700.00	1,61,83,700.00

289

Sub Total(A) (Basic Value)	1,37,15,000.00
Sub Total(B) (Basic Value + Reimbursement)	1,37,15,000.00

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2086 **Reservation Date:** 29.03.2022 **Material Issue No.** 4900002158 **Material Issue Date:** 31.03.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tirpura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000101 - Unit-1 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	7110050500690	604 HELI COIL FOR GAS TURBINE 21/25.5MW.	NO	1.000	1.000	320.58	320.58	
2	4902804512000	WASHER TYPE-A IS:6649 45C8 M12	NO	20.000	20.000	2.9	58	
3	4902804516000	WASHER TYPE-A IS:6649 45C8 M16	NO	10.000	10.000	5.52	55.2	
4	3000000282	BEARING BEARING NO-3 05A553	NO	1.000	1.000	0	0	
5	3000000398	Oil Deflector	NO	1.000	1.000	0	0	
6	3000000281	BEARING BEARING NO-2 05D720	NO	1.000	1.000	0	0	
7	3301107001-4000	CORD-RUBBER VITON CORD DIA-4.0mm	M	1.000	1.000	129.8	129.8	
8	7110050300630	601 MOP COUPLING HUB FOR GAS TURBINE 21	NO	1.000	1.000	318,382	318,382	
9	7110050031440	HYD CYLINDER GWW CLUTCH 55-06227 GTG	NO	2.000	2.000	375,073.16	750,146.32	
10	3000000290	1302 FIRST STAGE BUCKETS FOR GAS TURBINE	SET	1.000	1.000	0	0	

AtanuSaha
Requisitioner

Signature of Receiver

Issuer

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 8291 **Reservation Date:** 26.07.2023 **Material Issue No.** 4000008442 **Material Issue Date:** 31.07.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) Tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	300000303	1403 RING ASSY. SUPPORT 1ST STAGE NOZZLE	NO	1.000	1.000	0	0	
2	8309030013000	CLAMP HUMP HOSE-PART NO DD100110 : DSE	NO	2.000	2.000	765.05	1,530.1	
3	71108509901130	1408 LOCKING PLATE GE294A0151P005 GAS TU	NO	10.000	10.000	323.4	3,234	
4	71100504831300	FUEL FILTER PRIMARY MODEL V-71 21530642	NO	2.000	2.000	3,029.05	6,058.1	
5	71100504856600	OIL FILTER (FULL FLOW) MODEL V-71 PART N	NO	1.000	1.000	3,941.33	3,941.33	

AtanuSaha
Requisitoner

Signature of Receiver

Issuer

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2270 Reservation Date: 27.04.2022 Material Issue No. 4900002329 Material Issue Date: 27.04.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) Tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000101 - Unit-1 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : A101 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	3000000280	BEARING BEARING NO-1 05C803	NO	1.000	1.000	0	0	
2	3000000283	BEARING BEARING NO-4 69A555	NO	1.000	1.000	0	0	
3	3000000289	1302 2ND STAGE BUCKETS GE361B6349G001 SU	SET	1.000	1.000	0	0	
4	3000000351	Plenum Assy, Exhaust	NO	1.000	1.000	0	0	
5	3000000366	Rotor Assmly Un Evaluated	NO	1.000	1.000	0	0	
6	3000000367	Bearing 5 or 6	NO	1.000	1.000	0	0	

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North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2058 **Reservation Date:** 29.03.2022 **Material Issue No.** 4900002154 **Material Issue Date:** 31.03.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tirpura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000101 - Unit-1 GAS TURBINE & CONTROL/AUXILIAR

Isng. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	3000000288	SHROUD SEGMENT 2ND STAGE FOR GAS TURBINE	NO	1.000	1.000	0	0	
2	3000000364	Shroud Segment 1st Stage	SET	1.000	1.000	0	0	
3	71100501204380	BEARING LINER 1 & 2 142D49106001 GAS TUR	NO	1.000	1.000	242,937.51	242,937.51	
4	3000000291	1507 THRUST BEARING ACTIVE 314A5904P003	NO	1.000	1.000	0	0	
5	3000000292	1507 THRUST BEARING UNLOADED FOR GAS TUR	NO	1.000	1.000	0	0	
6	71100501800830	811 SCREW SET N173P2319 GAS TURBINE ZI	NO	64.000	64.000	61.38	3,928.32	
7	71100501800910	811 SCREW SOCKED HEAD N170AP21008 GAS TU	NO	64.000	64.000	61.38	3,928.32	
8	71100509900230	717 LOCKING PLATE(TRANSITION PIECE ASSLY	NO	10.000	10.000	2,092.82	20,928.2	
9	3309907277525	SEAL END GE256A1893P001 FOR GAS TURBINE	NO	10.000	10.000	9,839.14	98,391.4	
10	3000000285	BEARING BEARING 5161472	NO	2.000	2.000	0	0	

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Issuer

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2058 **Reservation Date:** 29.03.2022 **Material Issue No.** 4900002154 **Material Issue Date:** 31.03.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tirpura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000101 - Unit-1 GAS TURBINE & CONTROL/AUXILIAR

Isng. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	3000000288	SHROUD SEGMENT 2ND STAGE FOR GAS TURBINE	NO	1.000	1.000	0	0	
2	3000000364	Shroud Segment 1st Stage	SET	1.000	1.000	0	0	
3	71100501204300	BEARING LINER 1 & 2 142D4910G001 GAS TUR	NO	1.000	1.000	242,937.51	242,937.51	
4	3000000291	1507 THRUST BEARING ACTIVE 314A5904P003	NO	1.000	1.000	0	0	
5	3000000292	1507 THRUST BEARING UNLOADED FOR GAS TUR	NO	1.000	1.000	0	0	
6	71100501800830	811 SCREW SET N173P2330 GAS TURBINE 21	NO	64.000	64.000	61.38	3,928.32	
7	71100501809910	811 SCREW SOCKED HEAD N170AP2308 GAS TU	NO	64.000	64.000	61.38	3,928.32	
8	71100500900330	717 LOCKING PLATE(TRANSITION PIECE ASSLY	NO	10.000	10.000	2,092.82	20,928.2	
9	3309907275225	SEAL END GE256A1893P001 FOR GAS TURBINE	NO	10.000	10.000	9,839.14	98,391.4	
10	3000000285	BEARING BEARING 5161473	NO	2.000	2.000	0	0	

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North Eastern Electric Power Corporation Limited

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STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 10522 **Reservation Date:** 29.01.2024 **Material Issue No.** 4900010613 **Material Issue Date:** 29.01.2024

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tirpura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : AT04 - CS-GT Material

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req Qty	Issued Qty.	Price	Total	Remark
1	3000001170	VALVE COMPRE. AIR EXTRACTON 354A3589P001	NO	2.000	2.000	0	0	
2	71100509901170	1403 PIN DOWEL 158A5457P063 GAS TURBINE	NO	2.000	2.000	2,178.33	4,356.66	
3	71100509901370	1403 TOOTH INSERTED STATIONARY SEAL GAS	NO	36.000	36.000	10,581.21	380,923.56	
4	33074041005000	SHIM SS AISI304 0.05mm	MI	1.000	1.000	212.46	212.46	
5	3000000313	1214 JUB COMPENSATOR/BELLOW H1988A001	NO	1.000	1.000	0	0	
6	71100501201290	1507 THRUST SHIM 21SA2064P002 FOR GAS TU	NO	1.000	1.000	30,064	30,064	
7	40512312120400	HEX HD.BOLT IS:1364PB.8STLM12x40BLK	NO	30.000	30.000	27.06	811.8	
8	49070500100000	SPRING LOCK WASHER IS 3063 M10	NO	25.000	25.000	1.5	37.5	
9	71100503600850	909 NUT SELF LOCKING GE9744002?P009 GAS	NO	2.000	2.000	74.81	149.62	
10	71100503603850	PLUG PIPE SCREWED SQUARE HEAD GE286A6290	NO	4.000	4.000	99.61	398.44	

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Issuer

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

PO Sl. No - 120

Tax Invoice

IRN:0aaa7320c89b945ecSaceb39447031b8a58f2a8265fe89a1838427656Sbbe9171

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR,IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR,IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales
SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE GAS TURBINE SERVICES PVT LTD
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales
WIRE TRANSFER
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Somajiguda, Hyderabad. BI
A/C No. 001-569 609 001, HSC Code / No. HSBC 05 00002

Invoice No.	: TS-I22-0219
Invoice Date	: 30-05-2022
Customer PO. No	: NEEPCO/AGTCCPP/C&P/T-87/2021-2022/663
Customer PO. Date	: 24-12-2021
Dispatched Thru	: By Road
BGGTS Job No	: J21-0356
Terms of Payment	: 100% Payment against receipt of material at site
Dispatch Ref	: Blue dart LR No. 58023063230 Dt: 09-06-2022
INCO Term	: EXWORKS

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : BHEL Part No. : 297A0581P005 BHEL Mat. code/Dwg No. :	THERMOCOUPLE Cust. PO SLNo 46	84119900	4.00 NOS	16,085.48	64,341.92	18.00	11,581.55	75,923.47
2	GE No. : H2259A011 BHEL Part No. : BHEL Mat. code/Dwg No. :	GASKET Cust. PO SLNo 118	84119900	20.00 NOS	7,084.75	141,695.00	18.00	25,505.10	167,200.10
3	GE No. : 51-S5769 BHEL Part No. : BHEL Mat. code/Dwg No. :	COUPLING (SHAFT 4) Cust. PO SLNo 120	84119900	1.00 NOS	605,573.80	605,573.80	18.00	109,003.28	714,577.08

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 4979 **Reservation Date:** 09.12.2022 **Material Issue No.** 4900005026 **Material Issue Date:** 13.12.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) Tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000119 - CONTROL & INSTRUMENTATION

Issng. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	26914110112200	CONNECTOR MALE-NPT 1/2x1/4	NO	5.000	5.000	205.3	1,026.5	
2	71100604804150	BALL VALVE 1/2"x1/2":STARTING DEVICE	NO	2.000	2.000	631.28	1,262.56	
3	26914110108300	CONNECTOR MALE-NPT 1/4x1/2	NO	5.000	5.000	211	1,055	
4	71100606301950	1213-0000 IGNITION TRANSFORMER G1G21/25	NO	1.000	1.000	196,274.34	196,274.34	
5	71100600072380	SERVO VALVE ELECTRO HYDRAULIC 312A6077P0	NO	2.000	2.000	221,763.51	443,527.02	
6	71100509923110	FUEL SERVO VALVE CONTROL GCWSRV FILTER-	NO	2.000	2.000	34,962.25	69,924.5	
7	71100505201910	1218- CABLE SENSOR WB 329A3520P003	NO	2.000	2.000	93,685.54	187,371.08	
8	61399876200230	TRIPPING COIL 220VDC	NO	5.000	5.000	10,496.87	52,484.35	
9	3000000315	IO PACK DISCRETE IO GE(S320PDIOH1A	NO	1.000	1.000	0	0	
10	71100501381210	1121 FLAME DETECTOR 362A1003P1111 GAS FUE	NO	1.000	1.000	494,049.23	494,049.23	

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STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2795 **Reservation Date:** 21.06.2022 **Material Issue No.** 4900002879 **Material Issue Date:** 21.06.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nager ,

Street2 : ,

City : Tripura(West) tirpura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000101 - Unit-1 GAS TURBINE & CONTROL/AUXILIAR

Isng. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S/NO.	Material Code	Material description	UOM	Req./Qty	Issued./Qty.	Price	Total	Remark
1	71100504856650	OIL PRESSURE GAGE - 23530721 GAS TURBINE	NO	1.000	1.000	3,759.84	3,759.84	
2	71100500304250	VLV COMPRESSR AIR EXTRACTION 354A1589P001	NO	1.000	1.000	768,615.42	768,615.42	
3	71100504869450	REGULATOR ASSY (LUB SYSTEM) 8923088 GAS	NO	1.000	1.000	8,018.06	8,018.06	
4	71100504868500	RELIEF VALVE ASSY (DO) 5102814 GAS TURB	NO	1.000	1.000	15,695.94	15,695.94	
5	71100504816450	ELBOW 9409923 GAS TURBINE 21/25.5MW: GEC	NO	1.000	1.000	188.67	188.67	
6	71100504809250	CONNECTOR/ELBOW - 8924162 GAS TURBINE 21	NO	1.000	1.000	361.5	361.5	
7	71100504829250	HOSE - 5138092/5139692 GAS TURBINE 21/25	NO	1.000	1.000	2,096.34	2,096.34	

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North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2059 **Reservation Date:** 29.03.2022 **Material Issue No.** 4900002155 **Material Issue Date:** 31.03.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar,

Street2 : ,

City : Tripura(West) tirpura,

PostCode : 799008,

Region : 16,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000101 - Unit-1 GAS TURBINE & CONTROL/AUXILIAR

Isng. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	3000000363	Bearing for Shaft	NO	2.000	0	0	0	
2	5900035133690	BEARING BEARING 5153369	NO	2.000	2.000	169,221.55	338,443.1	
3	85190000044340	LABY. SEAL 5153020 FOR GT:21/25MW-GEC	NO	2.000	2.000	359,037.79	718,075.58	
4	71100503800650	601 MOP BEARING FOR PUMP FOR GAS TURBIN	NO	2.000	2.000	183,052.5	366,105	
5	3000000295	601 MOP (B) PUMP WHEEL 5156021 FOR GAS	NO	1.000	1.000	0	0	
6	5900039508618O	BEARING BALL BEARING 9508618	NO	1.000	1.000	93,688.75	93,688.75	
7	3000000284	601 MOP (A) PUMP WHEEL 5155784 FOR GAS	NO	1.000	1.000	0	0	
8	71100503800590	601 MOP COUPLING 5155749 FOR GAS TURBIN	NO	1.000	1.000	504,659.7	504,659.7	
9	71100503000610	601 MOP COUPLING SHAFT 5156022 FOR GAS	NO	1.000	1.000	1,168,138.04	1,168,138.04	
10	71100501200610	801 BERING SEAL#160018 NO=108C9738G001	NO	1.000	1.000	145,174.77	145,174.77	

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North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2059 **Reservation Date:** 29.03.2022 **Material Issue No.** 4900002155 **Material Issue Date:** 31.03.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000101 - Unit-1 GAS TURBINE & CONTROL/AUXILIAR

Isng. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	3000000363	Bearing for Shaft	NO	2.000	0	0	0	
2	5900035133000	BEARING BEARING 5153369	NO	2.000	2.000	169,221.55	338,443.1	
3	8559900044340	LABY. SEAL 5153020 FOR GT:21/25MW-GEC	NO	2.000	2.000	359,037.79	718,075.58	
4	7110050800650	601 MOP BEARING FOR PUMP FOR GAS TURBIN	NO	2.000	2.000	183,052.5	366,105	
5	3000000295	601 MOP (B) PUMP WHEEL 5156021 FOR GAS	NO	1.000	1.000	0	0	
6	5900036508180	BEARING BALL BEARING 9308618	NO	1.000	1.000	93,688.75	93,688.75	
7	3000000294	601 MOP (A) PUMP WHEEL 5155764 FOR GAS	NO	1.000	1.000	0	0	
8	7110050800590	601 MOP COUPLING 5155769 FOR GAS TURBIN	NO	1.000	1.000	504,659.7	504,659.7	
9	7110050800610	601 MOP COUPLING SHAFT 5156022 FOR GAS	NO	1.000	1.000	1,168,138.04	1,168,138.04	
10	7110050120061O	601 BERING SEAL#160018 NO=188C97300001	NO	1.000	1.000	145,174.77	145,174.77	

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North Eastern Electric Power Corporation Limited
Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 8204 **Reservation Date:** 19.07.2023 **Material Issue No.** 4900008306 **Material Issue Date:** 20.07.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,
Street2 : ,
City : Tripura(West) tirpura ,
PostCode : 799008 ,
Region : 16 ,
Country : IN

Cost Center/ Recv. Sto. Loc : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	3000000280	BEARING BEARING NO-1 6SC583	NO	1.000	1.000	0	0	
2	71100503201050	911 GASKET 302A4594P065 GAS TURBINE	NO	2.000	2.000	747.08	1,494.16	
3	59000351536080	Bearing for Shaft #2, 5153608	NO	2.000	2.000	304,620.74	609,241.48	
4	59000385006180	BEARING BALL BEARING 9508618	NO	1.000	1.000	93,688.75	93,688.75	
5	71100503800550	BRG HOUSING P/N 51-57558 GTG21/25.5MW	NO	2.000	2.000	880,331.5	1,760,663	
6	59000351533690	BEARING BEARING 5153369	NO	2.000	2.000	169,221.55	338,443.1	
7	85599000044340	LABY. SEAL 5153020 FOR GT21/25MW-GEC	NO	2.000	2.000	359,037.79	718,075.58	
8	71100503331640	HYD CYLINDER (JAW CLUTCH) 95-06227 GTG	NO	2.000	2.000	375,073.16	750,146.32	
9	3000000368	Oil Deflector	NO	1.000	1.000	0	0	
10	71100503800650	601 MOP BEARING FOR PUMP FOR GAS TURBIN	NO	2.000	2.000	183,052.5	366,105	

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North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 8240 **Reservation Date:** 21.07.2023 **Material Issue No.** 4900008326 **Material Issue Date:** 21.07.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tirpura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Isng. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	71100500871120	RUBBER BUSH COUPLING FOR PIPE OD 60MM	NO	2.000	2.000	1,025.56	2,051.12	
2	71100502001010	719 GASKET 1U255A4680P009 FOR GAS TURBIN	NO	2.000	2.000	357	714	
3	71100503701090	1625 SCREW - 14P25020 GAS TURBINE 21/25.	NO	8.000	8.000	103.6	828.8	
4	71100503601110	909 SCREW CAP HEX. HEAD. N170P33032 GAS	NO	1.000	1.000	94.9	94.9	
5	71100503201090	911 GASKET GE302A4594P026 SUERSEDED NO 3	NO	2.000	2.000	971.31	1,942.62	
6	71100503900790	909 GASKATE 1U255A4680P013 GAS TURBINE 2	NO	1.000	1.000	336.84	336.84	
7	71100508900750	0947-001 VALVE PRESS REG(VR 21 GTG21/25	NO	2.000	2.000	97,790.75	195,581.5	
8	5000000293	763 CAP AND LINER GE32MA9793G005 FOR GAS	NO	1.000	1.000	0	0	
9	71100508900710	1019 FILTER CARTRIDGE GE342A2581P002 FOR	NO	17.000	17.000	2,614.96	44,454.32	
10	71100503800560	BRG HOUSING P/N 51-57559 GTG21/25 5MW	NO	2.000	2.000	880,331.5	1,760,663	

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Issuer

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2058 **Reservation Date:** 29.03.2022 **Material Issue No.** 4900002154 **Material Issue Date:** 31.03.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000101 - Unit-1 GAS TURBINE & CONTROL/AUXILIAR

Isng. Str. Loc : A101 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	3000000088	SHROUD SEGMENT 2ND STAGE FOR GAS TURBINE	NO	1.000	1.000	0	0	
2	3000000364	Shroud Segment 1st Stage	SET	1.000	1.000	0	0	
3	7110050120438O	BEARING LINER 1 & 2 142D4910G001 GAS TUR	NO	1.000	1.000	242,937.51	242,937.51	
4	3000000291	1507 THRUST BEARING ACTIVE 3144S004P003	NO	1.000	1.000	0	0	
5	3000000292	1507 THRUST BEARING UNLOADED FOR GAS TUR	NO	1.000	1.000	0	0	
6	7110050080830	811 SCREW SET N173P2310 GAS TURBINE 21	NO	64.000	64.000	61.38	3,928.32	
7	7110050160091O	811 SCREW SOCKET HEAD N170AP21008 GAS TU	NO	64.000	64.000	61.38	3,928.32	
8	7110050900230	717 LOCKING PLATE(TRANSITION PIECE ASSLY	NO	10.000	10.000	2,092.82	20,928.2	
9	33099072775225	SEAL END GE256A1088R001 FOR GAS TURBINE	NO	10.000	10.000	9,830.14	98,391.4	
10	3000000285	BEARING BEARING 5161472	NO	2.000	2.000	0	0	

AtanuSaha
Requisitioner

Signature of Receiver

Issuer

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2270 **Reservation Date:** 27.04.2022 **Material Issue No.** 4900002329 **Material Issue Date:** 27.04.2022

: 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000101 - Unit-1 GAS TURBINE & CONTROL/AUXILIAR

Isng. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	3000000280	BEARING BEARING NO-1 05C883	NO	1.000	1.000	0	0	
2	3000000283	BEARING BEARING NO-4 05A555	NO	1.000	1.000	0	0	
3	3000000309	1302 2ND STAGE BUCKETS GE361B6549G001 SU	SET	1.000	1.000	0	0	
4	3000000361	Plenum Assy. Exhaust	NO	1.000	1.000	0	0	
5	3000000366	Rotor Assmly Un bucketed	NO	1.000	1.000	0	0	
6	3000000367	Bearing 5 or 6	NO	1.000	1.000	0	0	

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Page 1 of 1

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2066 **Reservation Date:** 29.03.2022 **Material Issue No.** 4900002158 **Material Issue Date:** 31.03.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar,
Street2 : ,
City : Tripura(West) tirpura ,
PostCode : 799008 ,
Region : 16,
Country : IN

Cost Center/ Recv. Sto. Loc : 1520000101 - Unit-1 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req Qty	Issued Qty.	Price	Total	Remark
1	71100500100590	804 HELI COIL FOR GAS TURBINE 21/25 SMW	NO	1.000	1.000	320.56	320.56	
2	4902804512000	WASHER TYPE-A IS:6649 45CB M12	NO	20.000	20.000	2.9	58	
3	4902804516000	WASHER TYPE-A IS:6649 45CB M16	NO	10.000	10.000	5.52	55.2	
4	3000000282	BEARING BEARING NO 3 054553	NO	1.000	1.000	0	0	
5	3000000368	Oil Deflector	NO	1.000	1.000	0	0	
6	3000000281	BEARING BEARING NO 2 053720	NO	1.000	1.000	0	0	
7	3931107001400O	CORD-RUBBER VITON CORD DIA-4.0mm	M	1.000	1.000	129.8	129.8	
8	71100503800630	601 MOP COUPLING HUB FOR GAS TURBINE 21	NO	1.000	1.000	318,382	318,382	
9	71100500331440	HYD CYLINDER JAW CLUTCH 95-06227 GTG	NO	2.000	2.000	375,073.16	750,146.32	
10	3000000290	1302 FIRST STAGE BUCKETS FOR GAS TURBINE	SET	1.000	1.000	0	0	

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North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2270 **Reservation Date:** 27.04.2022 **Material Issue No.** 4910002329 **Material Issue Date:** 27.04.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar,

Street2 : ,

City : Tripura(West) tirpura ,

PostCode : 799008 ,

Region : 16,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000101 - Unit-1 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	3000000280	BEARING BEARING NO-1 05C683	NO	1.000	1.000	0	0	
2	3000000283	BEARING BEARING NO-4 05A555	NO	1.000	1.000	0	0	
3	3000000289	1302 2ND STAGE BUCKETS GE361B6349G001 SU	SET	1.000	1.000	0	0	
4	3000000361	Planum Assy. Exhaust	NO	1.000	1.000	0	0	
5	3000000366	Rotor Assenly Un buckated	NO	1.000	1.000	0	0	
6	3000000367	Bearing 5 or 6	NO	1.000	1.000	0	0	

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North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2066 **Reservation Date:** 29.03.2022 **Material Issue No.** 4000002158 **Material Issue Date:** 31.03.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar,
Street2 : ,
City : Tripura(West) tirpura,
PostCode : 799008,
Region : 16,
Country : IN

Cost Center/ Recv. Sto. Loc : 1520000101 - Unit-1 GAS TURBINE & CONTROL/AUXILIAR

Isng. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	711000060000590	804 HEU COIL FOR GAS TURBINE 21/25.5MW	NO	1.000	1.000	320.56	320.56	
2	490280451200000	WASHER TYPE-A IS:6649 45CB M12	NO	20.000	20.000	2.9	58	
3	490280451600000	WASHER TYPE-A IS:6649 45CB M16	NO	10.000	10.000	5.52	55.2	
4	3000000282	BEARING BEARING NO-3 05 A553	NO	1.000	1.000	0	0	
5	3000000288	Oil Deflector	NO	1.000	1.000	0	0	
6	3000000281	BEARING BEARING NO-2 05D720	NO	1.000	1.000	0	0	
7	330110700014000	CORD-RUBBER VITON CORD DIA-4.0mm	M	1.000	1.000	129.8	129.8	
8	711005038000610	601 MOP COUPLING HUB FOR GAS TURBINE 21	NO	1.000	1.000	318,382	318,382	
9	711005003131440	HSD CYLINDER (JAW CLUTCH) 95-06227 GTG	NO	2.000	2.000	375,073.16	750,146.32	
10	3000000290	1302 FIRST STAGE BUCKETS FOR GAS TURBINE	SET	1.000	1.000	0	0	

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Requisitioner

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Issuer

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 8206 **Reservation Date:** 19.07.2023 **Material Issue No.** 4900008308 **Material Issue Date:** 20.07.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req. Qty	Issued Qty.	Price	Total	Remark
1	7110050306000670	909 GASKATE 1U035A4880P014 GAS TURBINE	NO	10.000	10.000	697.3	6,973	
2	7110050205458D	NUT HEX - DWG.264A01 39P007 FOR GAS TURBI	NO	20.000	20.000	6,061.23	121,224.6	
3	7110050200035960	701 SCREW 1U093A0902P010 FOR GAS TURBIN	NO	26.000	26.000	511.03	13,286.78	
4	7110050203815070	705 GASKET GE287A1167P002 GAS TURBINE 21	NO	1.000	1.000	13,746.03	13,746.03	
5	7110050330103D	709 GASKET CERAMIC REINFORCE GE287A1168P	NO	1.000	1.000	41,909.92	41,909.92	
6	7110050330131D	706 SCREW HEX HEAD N14P53024 GAS TURBIN	NO	20.000	20.000	45.1	902	
7	7110050320070D	705 NUT N203P00039 GAS TURBINE 21/25.5	NO	1.000	1.000	3,704.3	3,704.3	
8	7110050080143D	909. LOCKING PLATE NUT & BOLT GE294A8150	NO	10.000	10.000	195.65	1,956.5	
9	7110050358005D0	601. MOP COUPLING S1S5768 FOR GAS TURBIN	NO	1.000	1.000	504,659.7	504,659.7	
10	7110050367414D	GASKET 338A5700P001 GTG21/25.5MW,GEC	NO	4.000	2.000	4,223.27	8,446.54	

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North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2050 **Reservation Date:** 30.03.2022 **Material Issue No.** 4900002163 **Material Issue Date:** 31.03.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar,

Street2 : ,

City : Tripura(West) tirpura,

PostCode : 799008,

Region : 16,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000101 - Unit-I GAS TURBINE & CONTROL/AUXILIAR

Isng. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	71100502001050	719 GASKET 1U298A0998P006/318A9713P016 F	NO	10.000	10.000	815.63	8,156.3	
2	71100502001030	719 GASKET 1U298A0988P001/318A9713P008 F	NO	10.000	10.000	1,383.66	13,836.6	
3	71100502000510	701 CROSS FIRE TUBE ASSEMBLY GE306A4459G	NO	10.000	10.000	36,294.67	362,946.7	
4	71100502000570	701 HOLDING DEVICE (RETAINER FOR CROSS F	NO	20.000	20.000	3,772.65	75,453	
5	71100502000550	701 GASKET 1U215A3014P001/324A8106P005 F	NO	10.000	10.000	658.97	6,589.7	
6	3000000283	703 CAP AND LINER GE22A4979G005 FOR GAS	NO	10.000	10.000	0	0	
7	71100502000530	701 GASKET 1U114A9611P107 FOR GAS TURBIN	NO	6.000	6.000	809.34	4,856.04	
8	71100503001010	719 GASKET 1U255A4880P009 FOR GAS TURBIN	NO	10.000	10.000	357	3,570	
9	71100503000750	909 GASKATE 1U255A4880P011 GAS TURBINE 2	NO	10.000	10.000	387.09	3,870.9	
10	71100503201170	911 GASKET GE302A4594P108 GAS TURBINE 21	NO	4.000	4.000	1,339.83	5,359.32	

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North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 1982 **Reservation Date:** 22.03.2022 **Material Issue No.** 4900002060 **Material Issue Date:** 24.03.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2: ,

City : Tripura(West) tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000101 - Unit-1 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	7110050120123O	1507 SHIM FOR GAS TURBINE 21/25.5MM GEC	NO	1.000	1.000	86,361.64	86,361.64	
2	7110050120125O	1507 SHIM GNLONDED THRUST BEARING GE21SA	NO	1.000	1.000	13,282.41	13,282.41	
3	3000000286	1401 NOZZLE ARG.1ST STAGE GE94EE071SG004	NO	1.000	1.000	0	0	
4	3000000287	1402 NOZZLE ARG. 2ND STAGE 01E SUPERSEED	SET	1.000	1.000	0	0	
5	3000000376	Stator Vane Kit	SET	1.000	1.000	0	0	
6	3000000391	Transition Piece	NO	1.000	1.000	0	0	
7	7110050990071O	1010 FILTER CARTRIDGE GE342A3581P002 FOR	NO	18.000	18.000	2,614.96	47,069.28	
8	7110050990078O	1011 FILTER INSERT 342A2581P003 FOR CONT	NO	2.000	2.000	1,731.21	3,462.42	
9	7110050990072O	1011 GASKET FOR CONTROL FILTER GAS TURBI	NO	2.000	2.000	1,100	2,200	
10	7110020902451O	GASKET H1004A009 FOR CONTROL FILTER GAS	NO	2.000	2.000	2,319.74	4,639.48	

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Requisitioner

Signature of Receiver

Issuer

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North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2066 **Reservation Date:** 29.03.2022 **Material Issue No.** 4900002158 **Material Issue Date:** 31.03.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tirpura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000101 - Unit-1 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	7130050500590	604 HELI COIL FOR GAS TURBINE 21/25.5MW.	NO	1.000	1.000	320.56	320.56	
2	4902804512000	WASHER TYPE-A IS:6649 45CB M12	NO	20.000	20.000	2.9	58	
3	4902804516000	WASHER TYPE-A IS:6649 45CB M16	NO	10.000	10.000	5.52	55.2	
4	3000000282	BEARING BEARING NO-3 05A553	NO	1.000	1.000	0	0	
5	3000000368	Oil Deflector	NO	1.000	1.000	0	0	
6	3000000281	BEARING BEARING NO-2 05D720	NO	1.000	1.000	0	0	
7	3301107001 4000	CORD-RUBBER VITON CORD DIA-4.0mm	M	1.000	1.000	129.8	129.8	
8	7130050300630	601 MOP COUPLING HUB FOR GAS TURBINE 21	NO	1.000	1.000	318,382	318,382	
9	7130050331440	HYD CYLINDER (JAW CLUTCH) 95-06227 GTG	NO	2.000	2.000	375,073.16	750,146.32	
10	3000000290	1302 FIRST STAGE BUCKETS FOR GAS TURBINE	SET	1.000	1.000	0	0	

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Requisitoner

Signature of Receiver

Issuer

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2098 **Reservation Date:** 29.03.2022 **Material Issue No.** 4900002154 **Material Issue Date:** 31.03.2022

Plant : 5300 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tirpura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000101 - Unit-1 GAS TURBINE & CONTROL/AUXILIAR

Isng. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	3000000208	SHROUD SEGMENT 2ND STAGE FOR GAS TURBINE	NO	1.000	1.000	0	0	
2	3000000364	Shroud Segment 1st Stage	SET	1.000	1.000	0	0	
3	71100301284380	BEARING LINER 1 & 2 142D4910G001 GAS TUR	NO	1.000	1.000	242,937.51	242,937.51	
4	3000000251	1507 THRUST BEARING ACTIVE 314A5904P003	NO	1.000	1.000	0	0	
5	3000000252	1507 THRUST BEARING UNLOADED FOR GAS TUR	NO	1.000	1.000	0	0	
6	71100501800830	811 SCREW SET NI73P2310 GAS TURBINE 21	NO	64.000	64.000	61.38	3,928.32	
7	71100501800910	811 SCREW SOCKED HEAD NI70AP21008 GAS TU	NO	64.000	64.000	61.38	3,928.32	
8	71100509900230	717 LOCKING PLATE(TRANSITION PIECE ASSLY	NO	10.000	10.000	2,092.82	20,928.2	
9	33059072775225	SEAL END GE216A1893P001 FOR GAS TURBINE	NO	10.000	10.000	9,839.14	98,391.4	
10	3000000285	BEARING BEARING S161472	NO	2.000	2.000	0	0	

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Requisitioner

Signature of Receiver

Issuer

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MIN

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
मिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिमिटेडकीपूर्णस्वामित्ववालीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
विद्युतनियंत्रणऔरइंस्ट्रूमेंटेशनविंग
Electrical Control & Instrumentation Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) -799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully.The material/ equipment was/were supplied/consumed/installed vide PO No. NEEPCO/AGTCCPP/C&P/T-42/2021-2022/243, Dtd. 24/06/2021

1	Equipment Details:	Tan Delta and Capacitance Measurement Kit with standard accessories, Model.M4100
2	Name of supplier:	M/s Pinkcity Technologies Private Limited, SE-10, Military Lane, Opposite Heerapura Power House Ajmer Road, Jaipur - 302021
3	Qty.:	1 Set
4	Price:	₹ 36.27 Lakh
5	Location of installation:	EC&I Lab
6	Date of installation:	24-06-2021

Milton 13/08/21
(मिल्टन दास)/(Milton Das)
वरि: प्रबंधक (वि./स.) ई.सी.&ए.आई.
Sr. Manager (E/M), EC&I
एजीबीपीपी, नीपको लि.
AgGBPS, NEEPCO Ltd.

SL- 11 2020-21. Completed 21-22

INVOICE

Pinkcity Technologies Pvt.Ltd.,
SF-10, Millians Road, Opposite Berrapura Power House
Ajmer Road, JAIPUR - 302024 (INDIA)
Phone : 0141 2011124, Fax : 0141 2011134
Email : info@pinkcitytechnologies.com

Billing To	Invoice NO. : PTPL/T/21-22/41
	Date : 02.08.2021
To, The Head of Finance, NEEPCO Ltd, AGTCCPP, R.C. Nagar, Agartala, Tripura (W)-799008	Delivery Address/ Consignee: To, **The Senior Manager (E&M),** **Store, NEEPCO Ltd,** **AGTCCPP, R.C. Nagar,** **Agartala,** **Tripura (W)-799008** **GST : 16AAACN9991J2ZU**

- **PO No. NEEPCO/AGTCCPP/C&P/T-42/2021-2022/243 dated 24.06.2021**

S.No.	DESCRIPTION	Qty.	Unit Rate Rs.	AMOUNT Rs.	P.
1	Tan Delta and Capacitance Measurement Kit (Make: Doble, USA, Model: M4100 with Standard Accessories including Freight Insurance, Training) Serial No.: 032133278	1	29,50,000.00	29,50,000	00
2	M4100 Transporter Case Part No.: 903-0031	1	1,24,000.00	1,24,000	00
Mode of Despatch : **Through GATI Transporter**			Total	30,74,000	00
			GST@18%	5,53,320	00
			Grand TOTAL	**36,27,320**	**00**
Net Amount in words : Rupees Thirty Six Lakhs Twenty Seven Thousand Three Hundred and Twenty Only					

Payment to be made in our favor by A/c payee DD / e payment mode only.
Bank Details :
- **Bank of Baroda, Jaipur**
- **Cash A/c No. :01130209016557**
- **IFSC Code :BARB0VJBROAD**
- **MICR Code : 302012002**

Other Details :
- TIN No.:08494855853
- PAN No.:AAHCP0838R
- CIN NO:U51508RJ2013PTC041579
- GST ID : 08AAHCP0838R1ZZ

Subject to Jaipur Jurisdiction

For PINKCITY TECHNOLOGIES PVT. LTD.,

Authorised Signatory

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 1231 **Reservation Date:** 17.12.2021 **Material Issue No.** 4900001404 **Material Issue Date:** 18.12.2021

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520009119 - CONTROL & INSTRUMENTATION

Issg. Str. Loc : AT01 - GT STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	66700003S8000	RELAY MiCOM P442 /AREVA/ALSTOM	NO	2.000	1.000	303,737	303,737	
2	6101071584710	CABLE-AL PVC INSUL 3.5/3-CORE 95 SQmm	M	250.000	250.000	225.89	56,472.5	
3	3196001020910	PAINT SMOKE GREY 692	L	4.000	4.000	257.5	1,030	
4	3196157000000	PRIMER RED CODE IS:11883 Fe Metals	L	4.000	4.000	178.75	715	
5	6308009406900	VOLTAGE TRANSDUCER 60-300VAC/DC 132.3WC	NO	1.000	1.000	3,554.33	3,554.33	
6	6135002500000	MCB K6/B/2P 250V 40A	NO	4.000	4.000	175.69	702.76	
7	6815904016550	EARTHING DISCHARGE ROD: 132kv SWITCHYARD	NO	6.000	6.000	5,038.5	30,231	
8	9000000394	Tan Delta Measurement kit Model M4101	SET	1.000	1.000	0	0	
9	7110010521330	CURRENT TRANSDUCER GAS TURBINE 21	NO	1.000	1.000	14,933.71	14,933.71	
10	6975538900000	MODULAR BOX-BASE PLATE(FRAME) 3-WAY	NO	1.000	1.000	83.62	83.62	

MiltonDas
Requisitoner

Signature of Receiver

Issuer

नॉर्थ ईस्टर्न इलैक्ट्रिक पावर कोर्पोरेशन लिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
भारत सरकार का एक उद्यम A Govt. of India Enterprise
मिनीरत्न श्रेणी-I Miniratna Category-I
एनटीपीसी लिमिटेड की पूर्ण स्वामित्व वाली सहायक कंपनी A wholly owned subsidiary of NTPC Ltd.
अगरतला गैस आधारित पावर स्टेशन/AGARTALA GAS BASED POWER STATION
विद्युत नियंत्रण और इंस्ट्रूमेंटेशन विंग/Electrical Control & Instrumentation Wing
रामचन्द्रनगर,त्रिपुरा(प)/RAMCHANDRANAGAR, TRIPURA(WEST)-799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully.The material/ equipment was/were supplied/consumed/installed vide PO No. NEEPCO/AGTCCPP/DGM(E/M) EC&I/G-01/2020-21/16 dtd. 23.04.2020 & NEEPCO/ AGTCCPP/DGM(E/M)/EC&I/G-02/2020-21/23 Dtd.23.04.2020

1	Equipment Details:	Numerical Generator Protection Relay
2	Name of supplier:	M/s GE T & D India Limited. Tower C, 8th floor, Rajarhut, New Town Kolkata-7000156
3	Qty.:	Micom P345: 4 nos Micom P391: 2 nos
4	Price:	₹ 22.11 Lakh
5	Location of installation:	STG#1 & STG#2
6	Date of installation:	STG#1: 27-03-2022 STG#2: 10-04-2022

Milton 13/05/22

(मिल्टन दास)/(Milton Das,
वरि: प्रबंधक (वि./य.) ई.सी.और.आई.
Sr. Manager (E/M), EC&I
एजिगीबीपीएस, नीपको लि.
-GBPS, NEEPCO Ltd.

GE T&D India Ltd.
19/1, G.S.T. Road, Pallavaram,Chennai,600043,Tamil Nadu,India.

GSTIN: 33AAACG2115R1ZO

Tax Invoice

Invoice No. - PO3320101684
Invoice Date - 07.09.2020

Duplicate for Transporter

Bill to
Name: North Eastern Elec. Power Corp. Ltd
Address: AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT,RAMCHANDRANAGAR,,AGARTALA,799008,Tripura,India.
State/Union Territory: Tripura
GSTIN: 16AAACN9991J2ZU
Customer Contract Number:
Customer Contract Date: 31.07.2020
Customer PO Number: TOCPP/OGM(E/M)EC&I/G-61/2020-21/228
Sales Order Number: 3269055065
Project Code:
Billing Ref No: 3269643528
Delivery No: 88146869
Payment Terms: C006 Within 30 days
Delivery Terms (Inco terms): DAP Ramchandra Nagar
Total Cases/boxes:
Advance Receipt Voucher No:
Advance Receipt Voucher Date:

Place of Supply
Name: North Eastern Elec. Power Corp. Ltd
Address: AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT,RAMCHANDRANAGAR,,AGARTALA,799008,Tripura,India.
State/Union Territory: Tripura
GSTIN: 16AAACN9991J2ZU

Place of Delivery
Name: North Eastern Elec. Power Corp. Ltd
Address: AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT,RAMCHANDRANAGAR,,AGARTALA,799008,Tripura,
State/Union Territory: Tripura
GSTIN: 16AAACN9991J2ZU

Consigned from:
Vendor invoice No. & Date:
Mode of Dispatch: Air
Vehicle Number:
Transporter Name:
L.R. No.& Date: 58096292240 BLUE DART
Insurance borne by: GE T&D India Ltd
Freight borne by: GE T&D India Ltd
Special text :

S/NO.	Item No./ PO Item No.	Mat.code/Cust.Mat./Ref. & Description	HSN/ SACcode	Qty / UOM	Rate	Freight, Insurance or Other	Total	Taxable value	IGST	
					INR	INR	INR	INR	Rate	Amt.
1	10	E34591AC65D30M P34591AC65D30M Supply of GE make P345 relay	8535 40 00	4 EA	460,000.00	45,779.66	1,840,000.00	1,886,779.66	18.00	339,620.34
Total						45,779.66	1,840,000.00	1,886,779.66		339,620.34
Gross Value Inclusive of Taxes										2,226,400.00
Net Payable value (in figure):										2,226,400.00
Net Payable value (in words): Twenty two lakh twenty six thousand four hundred rupees only										

SENT OUT
MATERIAL GATE
07 SEP 2020
GE T&D INDIA LIMITED
PALLAVARAM, CHENNAI - 43
SECURITY SUPERVISOR

Whether Reverse charge applicable (Y/N): N

Declaration
Certified that the particulars given above are true and correct

For GE T&D India Ltd.
Murthy S
(Authorized Signatory)

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2297 **Reservation Date:** 29.04.2022 **Material Issue No.** 4900002361 **Material Issue Date:** 29.04.2022

Plant : 3200 : AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar,

Street2 : ,

City : Tripura(West) tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Stn. Loc : 1530000119 - CONTROL & INSTRUMENTATION

Issg. Str. Loc : A301 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req Qty	Issued Qty.	Price	Total	Remark
1	66702000356600	RELAY MICOM P345 AREVA/ALSTOM	NO	4.000	4.000	0.63	2.52	
2	66700000357000	RELAY MICOM P391 AREVA/ALSTOM	NO	2.000	2.000	104.400	208.800	
3	71300509000210	544/548 TRANSDUCER (LVDT) GE311A5178P002	NO	2.000	2.000	127,230.25	254,460.5	
4	2691411010B300	CONNECTOR MALE-MPT 1/4x1/2	NO	2.000	2.000	211	422	
5	9473005055550	ONLAS 335 SERVO-ELECTRA(TRAYS/INVER OIL)	L	3130.000	3130.000	109.74	343,486.2	
6	71100505200140	6230- 1/20 FEED THROUGH CABLE GTG21/25.5	NO	2.000	2.000	14,883.67	29,767.34	
7	71100506276850	THERMOCOUPLE 297A0585P001 FOR GAS TURBIN	NO	1.000	1.000	5,845.75	5,845.75	
8	3590001029990	PAINT BLACK	L	4.000	4.000	427.4	1,709.6	
9	3000013000000	EMERY PAPER IS:715 GRIT No.100	NO	20.000	20.000	16.13	322.6	
10	5550001309000	DETERGENT LIQUID	KG	1.000	1.000	245.49	245.49	

MilonDas
Requisitioner

Signature of Receiver

Issuer

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
A wholly owned subsidiary of NTPC Ltd.
135 MW AGARTALA GAS BASED POWER STATION
Electrical Control & Instrumentation Wing
RAMCHANDRA NAGAR, TRIPURA (W) -799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully.The material/ equipment was/were supplied/consumed/installed vide PO No.NEEPCO/AGTCCPP/C&P/T-38/2019-20/1090 Dated.15.02.2020

1	Equipment Details:	Conduit for Skid cables
2	Name of supplier:	M/S BHEL-GE Gas Turbine Services Pvt Limited. Cyber tower,Madhapur, RR district, Hydrabad, telangana-500081
3	Qty.: -	2 Lot
4	Price:	₹ Rs 134.50
5	Location of installation:	GTG#1 GTG#2
6	Date of installation:	GTG#1: 08.04.2022 GTG#2: 07.09.2020

Milton 05/09/24
(मिल्टन दास)/(Milton Das)
वरि: प्रबंधक (वि./य.) ई.सी.ओर.आई
Sr. Manager (E/M), ECB I
एजिनोबीपीएस, नीपको लि.
AGBPS, NEEPCO Ltd.

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

Gas Turbine Services Private Limited
A3, Quadrant 1, 7th Floor, Cyber
Madhapur, RR District, Telangana
ad - 500081

Telephone : +91-40-40640111

Tax Invoice

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR, INDIA
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR,INDIA
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales :
SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE - GAS TURBINE SERVICES PVT LTD
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Somajiguda, Hyderabad- 02 A/C No: 681-169-006 001, IFSC Code / Tel: HSBC 05 9000

Invoice No.	: TS-120-6545
Invoice Date	: 22-09-2020
Customer PO. No	: NEEPCO/AGTCCPP/C&P/T-38/2019-2020/1081
Customer PO. Date	: 15-02-2020
Dispatched Thru	: By Air/Sea
BGGTS Job No	: J19-0550
Terms of Payment	: NetDdays
Dispatch Ref	: ATL-00484643 Dated 21-09-20
INCO Term	: Free Carrier(FCA)
Veh. No.	:
Cost Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Amount INR
1	GE No. : 362A2374P001 BHEL No. : BHEL Mat. :	CABLE-CTRL-SHIELDED Cust. PO SLNo 1	85444930	678.00 Nos.	271.01	1,83,746.48
2	GE No. : 362A2373P001 BHEL No. : BHEL Mat. :	CABLE-CTRL-SHIELDED Cust. PO SLNo 2	85444930	4,979.00 Nos.	243.54	12,12,585.66
3	GE No. : 362A2421P001 BHEL No. : BHEL Mat. :	CABLE- TCPL- TYPE K Cust. PO SLNo 3	90259006	5,884.00 Nos.	218.30	12,84,447.78
4	GE No. : 362A2369P002 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 4	85444930	4,979.00 Nos.	89.84	4,47,325.81
5	GE No. : 362A2369P003 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 5	84119990	1,462.00 Nos.	104.69	1,53,060.44
6	GE No. : 362A2370P015 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 6	85444930	6,500.00 Nos.	117.32	7,62,547.50
7	GE No. : 362A2370P004 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 7	85444930	9,840.00 Nos.	165.58	16,29,282.60
8	GE No. : 362A2370P013 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 8	84119990	1,250.00 Nos.	230.18	2,87,725.25

For BHEL-GE Gas Turbine Services Pvt. Ltd.

For North Eastern Electric Power Corp. Ltd.

CVV Prasad Rao
Projects & OTR

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers, Madhapur, RR District, Telangana Hyderabad - 500081
TS,INDIA
Telephone : +91-40-40640111

9 GE No. : 287A1330P002 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 9	85444290	366.00 Nos.	514.55	1,88,326.22
10 GE No. : 287A1330P003 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 10	85444290	443.00 Nos.	701.66	3,10,836.49
11 GE No. : 362A2374P001 BHEL No. : BHEL Mat. :	CABLE-CTRL-SHIELDED Cust. PO SLNo 11	85444930	678.00 Nos.	271.01	1,83,746.48
12 GE No. : 362A2373P001 BHEL No. : BHEL Mat. :	CABLE-CTRL-SHIELDED Cust. PO SLNo 12	85444930	4,979.00 Nos.	243.54	12,12,585.66
13 GE No. : 362A2421P001 BHEL No. : BHEL Mat. :	CABLE- TCPL- TYPE K Cust. PO SLNo 13	90259000	5,884.00 Nos.	218.30	12,84,447.78
14 GE No. : 362A2369P002 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 14	85444930	4,979.00 Nos.	89.84	4,47,325.81
15 GE No. : 362A2369P003 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 15	84119990	1,462.00 Nos.	104.69	1,53,060.44
16 GE No. : 362A2370P015 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 16	85444930	6,500.00 Nos.	117.32	7,62,547.50
17 GE No. : 362A2370P004 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 17	85444930	9,840.00 Nos.	165.58	16,29,282.60
18 GE No. : 362A2370P013 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 18	84119990	1,230.00 Nos.	230.18	2,83,115.25
19 GE No. : 287A1330P002 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 19	85444290	366.00 Nos.	514.55	1,88,326.22
20 GE No. : 287A1330P003 BHEL No. : BHEL Mat. :	CABLE Cust. PO SLNo 20	85444290	443.00 Nos.	701.66	3,10,836.49

Sub Total(A) (Basic Value)	1,29,10,548.42
Sub Total(B) (Basic Value + Reimbursement)	1,29,10,548.42

Tax %	Tax Code	Tax Base Amount	Tax Amount
0.00		1,29,10,548.42	0.00
Insurance			5351.00
Gross Amount (Sub Total(A) +Tax Total)			INR 1,29,15,899.42

Note :- Covered under RCM : No
Conversion If Any :

+ Confirmed by 5.37.
13152

Gross amount in words :- One Crore Twenty Nine Lakh Fifteen Thousand Eight Hundred Ninety Nine and Forty Two Only.
Conversion Rate Taken from TT selling rate of 22.09.2020 at the rate of $1 = INR 70.[illegible]

For BHEL-GE Gas Turbine Services Pvt. Ltd.

For North Eastern Electric Power Corpn. Ltd.
Authorised Signatory

CVV Prasad Rao
Sr. General Manager - Projects & OTR
(Authorised Signatory)

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 13095 **Reservation Date:** 31.07.2024 **Material Issue No.** 4000013030 **Material Issue Date:** 31.01.2024

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) Dipusa ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Stn. Loc : 1520000119 - CONTROL & INSTRUMENTATION

Issg. Str. Loc : 6104 - CS-GT Material

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	3756160002020	11KV HAND GLOVES ELECTRICAL INSULATED	PAI	12.000	0	0	0	
2	3216004930000	MARBEN CLOTH	M	54.000	54.000	29.29	1,581.66	
3	3319000659000	CAP CELL HOLL (POLYETHYLENE BASE)WITH AD	M	1.000	1.000	61.81	61.81	
4	6309000010010	ADAPTER FITTINGS SS FOR VIBRATION SENSOR	NO	1.000	1.000	1,258	1,258	
5	3000008321	CONDUITS FOR SWD CABLES	RO	2.000	2.000	0	0	
6	3000000314	SWD CABLE	NO	2.000	2.000	0	0	

MiltonDas
Requisitioner

Signature of Receiver

Issu

Page 1 of 1

नॉर्थ ईस्टर्न इलैक्ट्रिक पावर कोर्पोरेशन लिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
एनटीपीसी लिमिटेड की पूर्ण स्वामित्व वाली सहायक कंपनी A wholly owned subsidiary of NTPC Ltd.
अगरतला गैस आधारित पावर स्टेशन/AGARTALA GAS BASED POWER STATION
विद्युत नियंत्रण और इंस्ट्रूमेंटेशन विंग/Electrical Control & Instrumentation Wing
रामचन्द्रनगर,त्रिपुरा(प)/RAMCHANDRANAGAR, TRIPURA(WEST)-799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully.The material/ equipment was/were supplied/consumed/installed vide PO No. GEMC-511687704792575, Dtd. 09/12/2021

1	Equipment Details:	1. Portable Hand Held Online PD Detection Camera 2. Thermal Imaging Camera
2	Name of supplier:	M/s Ramakari Mahapatra, Chandramaa Traders&Co C-104,Sonali Palace,C-104, Sonali Palace, Sailashree Vihar, Chandrasekharpur, Bhubaneswar, BHUBANESWAR, ODISHA-751021,
3	Qty.:	2 Nos.
4	Price:	₹ 2,314,380.00
5	Location of installation:	EC&I Lab
6	Date of installation:	27-05-2022

Milton 15/10/24

(मिल्टन दास)/(Milton Das)
वरि. प्रबंधक (वि./यं.) ई.सी.&आ.वर्ग
Sr. Manager (E/M), EC&I
एनईईपीसीओ, अगरतला
NEEPCO, Agartala

Chandramaa Trading Co

C-104, Sonali Palace, Sailashree Vihar, Bhubaneswar-751021
E-Mail - chandramaatradingco@gmail.com, chandramaatradingco@rediffmail.com
M-9937021976, 8249192804
GST: 21AFEPM8155K1ZC

TAX INVOICE

Invoice No - CTC/INV/2022/68
Date: 13.05.2022

Purchase Order No. : GEMC-511687704792575, Date: 09.12.2021.

Name & Address of the supplier:
Ramahari Mahapatra,
Chandramaa Trading Co,
C-104, Sonali Palace, Sailashree Vihar,
Bhubaneswar-751021, Odisha.
GSTIN - 21AFEPM8155K1ZC.

Consignee Detail :
DY GENERAL MANAGER EM,
AGTCCPP, NEEPCO Ltd.,
R C Nagar, Agartala, Tripura
Opposite NIELIT Agartala, Near Bodhjung Nagar Police Station,
WEST TRIPURA, TRIPURA-799008.
GSTIN:16AAACN9991J2ZU

Sl.No.	Item Description	HSN Code.	Qty.	Unit Price.	Total Price.
1	Product Name : Portable Hand Held Online PD Detection Camera. Brand : FLIR. Model Si124.	90275090	1.00	1525423.73	1525423.73
2	Product Name : Thermal Imaging Camera. Brand : FLIR, Model-E54.	90275090	1.00	397457.63	397457.63
3	Product Name :ICT charges for Portable Hand Held Online PD Detection Camera	9027	1.00	30508.47	30508.47
4	Product-Name :ICT charges for Thermal Imaging Camera	9027	1.00	7949.15	7949.15

Total	1961338.98
Fright	0.00
Sub Total	1,961,338.98
CGST@9%	0.00
SGST@9%	0.00
IGST@18%	353041.02
Grand Total	**2,314,380.00**

Rupees, Twenty tree Lakhs fourteen thousand and three hundred eighty only.

Ramahari Mahapatra

Authorised Signatory

Bank Details:-
Account No- **38511204469**
IFSC Code - **SBIN0010127**
Bank- **State Bank of India.**
Address - **Sailashree Vihar Branch. Bhubaneswar.751021.**

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 14104 **Reservation Date:** 15.10.2024 **Material Issue No.** 4900018136 **Material Issue Date:** 15.10.2024

Plant : 5200 AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : TripuraWest Tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000319 CONTROL & INSTRUMENTATION

Isng. Str. Loc : A001 GT SIG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	3000000861	FLD DETECTION CAMERA ONLINE W [illegible] FLIR	NO	1.000	1.000	0	0	Issued to I&C Wing
2	3000000888	THERMO VISION CAMERA AMBIENT CERTIFICATE	NO	1.000	1.000	0	0	Issued to I&C Wing

MilonDas

Requisitioner

Signature of Receiver

Issuer

Page 1 of 1

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
विद्युतनियंत्रणऔरइंस्ट्रूमेंटेशनविंग
Electrical Control & Instrumentation Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) -799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully.The material/ equipment was/were supplied/consumed/installed vide PO No.NEEPCO/AGTCCPP/C&P/T-38/2019-20/1090 Dated.15.02.2020

1	Equipment Details:	Conduit for Skid cables
2	Name of supplier:	M/S BHEL-GE Gas Turbine Services Pvt Limited. Cyber tower,Madhapur, RR district, Hydrabad, telangana-500081
3	Qty.:-	2 Lot
4	Price:	₹ 31,64,770.00
5	Location of installation:	GTG#1 GTG#2
6	Date of installation:	GTG#1: 08.04.2022 GTG#2: 07.09.2020

Milton 05/09/24

(मिल्टन दास)/(Milton Das)
प्रबंधक (वि./य.) ई.सी.और.आई.
Sr. Manager (E/M), EC&I
एजिलीपीपीएस, नीपको लि.
AGBPS, NEEPCO Ltd.

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

Tax Invoice

IRN:e7cd6953102d9f81782e4160eb6865bf350020cDd69a56910a90eecd3665a962

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Payment Instructions
For Domestic Sales
SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE - GAS TURBINE SERVICES PVT LTD
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER
Bank Name: M/s Hongkong & Shanghai Banking Corporation Ltd Somajiguda, Hyderabad- AC
A/C No. 801-569-680-005, IFSC Code / No. HSBC 05 0002

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Invoice No.	: TS-I20-0673
Invoice Date	: 23-10-2020
Customer PO. No	: NEEPCO/AGTCCPP/C&P/T-38/2019-2020/1090
Customer PO. Date	: 15-02-2020
Dispatched Thru	: By Road
BGGTS Job No	: J19-0551
Terms of Payment	: 100% Against Invoice
Dispatch Ref	: PRC 1366592
INCO Term	: EXWORKS
Veh. No.	:
Cost Invoice Reference no	:

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : CONDUITS_JBS BHEL No. : BHEL Mat. :	CONDUITS AND JBs OF VARIED SIZES & QTY Cust. PO Sl.No 1	85389000	2.00 SET	13,40,000.00	26,80,000.00	18.00	4,82,400.00	31,62,400.00

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

Sub Total(A) (Basic Value)			26,80,000.00
Sub Total(B) (Basic Value + Reimbursement)			26,80,000.00
Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	KGST	26,80,000.00	4,82,400.00
Tax			4,82,400.00
Gross Amount (Sub Total(A) +Tax Total) (C)			**INR** 31,62,400.00
Tax Collection Source on Supplies (TCS)-(D) (0.075%)			**INR 2,371.80**
Gross Amount (Sub Total (C+D)			**INR 31,64,771.80**

Taxable Amount (Sub Total)	KGST Total Amount	CGST Total Amount	SGST Total Amount	Round off	Total Tax Invoice Amount (INR)
2680000	482400	0	0		**31,64,771.80**

Note :- Covered under RCM : No
Conversion if Any :

Gross amount in words :- Rupees Thirty One Lakh Sixty Four thousand Seven hundred Seventy One Paise Eighty Only

Terms
1. Interest@ 2% p.m. will be charged on overdue payment.
2. Should there be any dispute regarding the invoice, please Submit details in writing within 7 days from the date.
3. Sale of services (including any goods) covered by this invoice is conditioned upon the terms in the original quotation/offer or acknowledgement of order.

Regd Office : A1, A2 & A3 Quadrant 1, 7th Floor, Cyber Tower, Madhapur, 50081, T.S. India
Ph : 040- 40640111 Fax # 40- 23316962

For BHEL-GE Gas Turbine Services Private Limited

Authorized Signatory

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 13095 **Reservation Date:** 31.07.2024 **Material Issue No.** 4900013030 **Material Issue Date:** 31.07.2024

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tripura ,

PostCode : 799008 ,

Region : 16,

Country : IN

Cost Center/ Recv. Stu. Loc : 1520000119 - CONTROL & INSTRUMENTATION

Issg. Str. Loc : AT04 - CS-GT Material

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	3756100020200	1.1KV HAND GLOVES ELECTRICAL INSULATED	PAI	12.000	0	0	0	
2	321000-4000000	MAWAN CLOTH	M	54.000	54.000	20.29	1,583.66	
3	3819900855800	CAP CELL ROLL @POLYETHYLENE BASE WITH AD	M	1.000	1.000	61.81	61.81	
4	6309909010010	ADAPTER FITTINGS SS FOR VIBRATION SENSOR	NO	1.000	1.000	1.298	1.298	
5	3900000131	CONDUITS FOR SKID CABLES	NO	2.000	2.000	0	0	
6	3900000014	SKID CABLES	NO	2.000	2.000	0	0	

MilonDas
Requisitoner

Signature of Receiver

Issuer

MIN

नॉर्थ ईस्टर्न इलैक्ट्रिक पावर कोर्पोरेशन लिमिटेड

NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED

एनटीपीसी लिमिटेड की पूर्ण स्वामित्व वाली सहायक कंपनी A wholly owned subsidiary of NTPC Ltd.

अगरतला गैस आधारित पावर स्टेशन/AGARTALA GAS BASED POWER STATION

विद्युत नियंत्रण और इंस्ट्रूमेंटेशन विंग/Electrical Control & Instrumentation Wing

रामचन्द्रनगर,त्रिपुरा(प)/RAMCHANDRANAGAR, TRIPURA(WEST)-799008

ISO 9001: 2015
ISO 14001: 2015
ISO 45001: 2018
Mini Ratna Category-I

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully.The material/ equipment was/were supplied/consumed/installed vide PO No. NEEPCO/AGTCCPP/C&P/T-42/2019-2020/560, Dtd. 19/09/2019

1	Equipment Details:	1. Exciter Part Kit 2. Rotor Earthing Parts Kit 3. Tightness - Rotor Parts Kit 4. Wedging Parts Kit
2	Name of supplier:	M/s GE Global Parts & Products GmbH, Brown Boveri Strasse 7, 5400, Baden Switzerland.
3	Qty.:	1. 1 Set 2. 1 Set 3. 1 Set 4. 1 Set
4	Price:	₹ 4274917.00
5	Location of installation:	GTG # 1
6	Date of installation:	07-04-2022

Milton 07/09/24

(मिलटन दास)/(Milton Das)
वरि: प्रबंधक (वि./य.) ई.सी.ओ.आई.
Sr. Manager (E/M), EC&I
एजिनोबीपीएस, नीपको लि.
AgGBPS, NEEPCO Ltd.

नॉर्थ ईस्टर्न [illegible] वर कॉर्पोरेशन लिमिटेड
North Eastern [illegible] wer Corporation Limited
(भारत सरकार क [illegible] govt. of India enterprise)
135 मे.वा. अगरतल [illegible] न कंबाईड साइकिल पॉवर प्लांट
135 MW Agartala [illegible] Combined Cycle Power Plant
अनुबंध एवं खरीद: [illegible] Control & Procurement /Operation Wing
रामचन्द्र नगर, त्रिपुरा (प)/ Ramchandra Nagar, Tripura (W) - 799008

No. NEEPCO/AGTCCPP/C&P/T-42/2019-2020/560 Dated: 19/09/2019

M/s GE Global Parts & Products GmbH
Brown Boveri Strasse 7
5400, Baden
Switzerland.

T-50 (Vol-35)
Sl. No. (42)

Attention : Mr. Suvankar Sarkar, e-mail : suvankar.sarkar@ge.com/ Cell: +917439422364

Material details required to note by GTG # I General Overhauling

SUB: Order for Supply of Consumables for GTG # I Generator Overhauling

REF : 1. Proposal No. 1429360 Dated 24th May,2019
2. Minutes of Meeting Dtd. 24th July,2019 at AGTCCPP

Dear Sir,
With reference to the above the corporation is pleased to place the order for purchase of Consumables required for GTG # I (GE make Gas turbine). The spares as required are as follows. The details are annexed separately (Annexure - I)

Sl. No.	Description Of The Item	Qty.	Rate in USD	Amount in USD
1.	Exciter Part Kit	1 Set	11177.00	11177.00
2.	Rotor Earthing Parts Kit	1 Set	1915.00	1915.00
3.	Tightness - Rotor Parts Kit	1 Set	5215.00	5215.00
4.	Wedging Parts Kit	1 Set	35723.00	35723.00
			Sub-Total	54030.00
			Less Discount @ 8%	4322.40
			Total	49707.60
US Dollar Forty Nine Thousand Seven Hundred Seven point Six Zero				

The standard terms and conditions are as follows:

1. The spares would be shipped from Seller's warehouse in Europe and reach the Indian Port Kolkata /Haldia. All transportation transit insurance upto the Indian port shall be in GEGPP's account.
2. The exchange rate of USD in INR shall be reckoned with the prevailing rates on the date of arrival on Indian shore.
3. The inland transportation would be undertaken by NEEPCO and co-ordinated by NEEPCO Kolkata office.
4. Incoterm: CIP Port of Import (Kolkata) (Incoterm 2010 basis)
5. The dimension and weight of the consignment is to be intimated to the NEEPCO Co-ordinator for arranging transportation of the same to Agartala immediately after its loading from the port of origin.
6. Address details of Co-Ordinators Office Kolkata :
   Mr. Subrata Choudhury, Manager(E/M) Co-ordinator,
   DS-1, "Maniktala Civic Centre",
   CIT Scheme No. VIIM,
   1/16 VIP Road, Kolkata-700054
   Cell: +916290485010 / e-mail: colcoord76@gmail.com/coordinatorkol@gmail.com
7. Price : The discounted price of the spares shall remain firm at USD 49707.60 (US Dollar Forty Nine Thousand Seven Hundred Seven point Six Zero) till the end of supply.

Approval file

MINUTES OF MEETING HELD AT NEEPCO AGARTALA ON 07-04-2022

Following were present:

NEEPCO

1. Mr. Nirup Sharma
2. Mr Milton Das
3. Mr. Animesh Das

GE Power Services

1. Mr.Aninda Goswami
2. Mr.Vijay Sharma

GE Power Services was awarded the job of Major inspection of Generator Unit No1. Vide PO No. NEEPCO/AGTCCPP/C&P/T-42/2019-2020/779 Dated 04/11/2019.

GE Power services team mobilized the site on 12-03-2022 and disassembly activities started from 13-03.2022.

Works were carried out as per the PO and Generator assembly completed on 05-04-2022.

During the outage in-service rotor was replaced with new refurbished rotor, with new fan blades and new coupling bolts.

GE Power services performed temporary repair work on stator End winding findings as extra work for which PO will be issued shortly.

Unit successfully started up on 07-04-2022 and synchronized with grid at 17:50 Hrs. All operating parameters are within acceptable limits.

GE team is de-mobilizing site on 08-04-2022.

Detailed report with inspection data and findings will be submitted in due course by GE Power services.

NEEPCO

1.
2.
3.

GE Power Services

9 Pkt.
254 kg

North Eastern Electric Power Corporation l
135 MW Agartala Gas Turbine
Combined Cycle Power Plant
Ramchandra Nagar,
Agartala, Tripura
India

Invoice

Date: 16.10.2020

Shipping Order No.: G012043
Shipment No.:
Project: AGARTALA
Our Ref.: Z. Varga / Trsp. & Logistics
Phone: +36 70 4003659

Your Ref.:
Date: 18.12.2019

Gross Weight [kg]: 257.400
Net Weight [kg]: 207.671

We have dispatched the following goods by airfreight from Switzerland to India.

Item No.	Quantity Description	Price USD
	NEEPCO/MnT/CCPP/CSP/Tr-42/2019-20/560 dtd 19.09.2019	
	Material as per attached list	
	Value of material packed, CIP, insured	46,016.20
	CIP KOLKATA Total US Dollars:	46,016.20

Basic Price
15,08,645.73

Insurance
10619.00

Transportation
37907.00

Total
15,56,671.73

L.1

BILL OF ENTRY

LOCATION	BILL OF ENTRY NO	BILL OF ENTRY DATE
INCCU4	9929957	2020/12/12

BE Details

IEC	TOT VAL	TYP	CHA No	FIRST CHECK	PRIOR BE	SEC48
1612001378	3403058.22	H	AAHCS6500RCH001	N	N	N

APPRAISING GROUP	TOTAL ASSESSABLE VALUE	TOTAL PACKAGE	GROSS WEIGHT (Kg)	TOTAL DUTY (INR)	FINE PENALTY (INR)	WBE No.
5	3437433	N.A.	N.A.	1064917	N.A.	N.A.

560

(+) 6,295.73 (Roads charges).

34,43,728.73

Current Status

APPRAISEMENT	CURRENT QUEUE	NO OF QUERY RAISED	NO OF QUERY REPLIED	REPLY DATE	REPLY STATUS	APPR DATE	ASSESS DATE	PAYMENT DATE	EXAM DATE	OOC DATE
SYSTEM	N.A.	0	0	N.A.	NO	2020-12-12 13.31.11.0	2020-12-12 13.31.11.0	N.A.	N.A.	N.A.

Payment Details

CHALLAN No.	DUTY AMOUNT (INR)	FINE AMOUNT (INR)	INTEREST AMOUNT (INR)	PENAL AMOUNT (INR)	TOTAL DUTY (INR)	DUTY PAID (INR)	MODE OF PAYMENT
2033100684	1064917	0	0	0	1064917.0	N.A.	N.A.

Other Govt. Agencies Status

Total valuecee A/C Payment + Statutory
34,43,728.73 + 10,64,917 = 45,08,645.73
Less Insurance charges — 10,619.00
Transportation charges — 37,407.00
Total 45,56,671.73

Cost Value = 9271917.
Rest least inventories.

13/12/20

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North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 2267 **Reservation Date:** 27.04.2022 **Material Issue No.** 4900002123 **Material Issue Date:** 27.04.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar,

Street2 : ,

City : Tripura(West) Tripura,

PostCode : 799008,

Region : 16,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000119 - CONTROL & INSTRUMENTATION

Issg. Str. Loc : A101 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	3000000069	EXCITER PART KIT	NO	1.000	1.000	0	0	
2	7110051056950	ROTOR EARTHING PART KIT GTG21/25.5MW/GEC	SET	1.000	1.000	174,573	174,573	
3	7110051057050	TIGHTNESS-ROTOR PART KIT GTG21/25.5MW/GEC	SET	1.000	1.000	475,320	475,320	
4	3000000310	WEDGING PARTS KIT	NO	1.000	1.000	0	0	
5	7110051055110	NUTS GTG21/25.5MW-GEC	NO	14.000	14.000	1,691	23,674	
6	7110051054110	LOCKS GTG21/25.5MW-GEC	NO	14.000	0	0	0	
7	7110051054110	LOCKS GTG21/25.5MW-GEC	NO	28.000	28.000	6,979.85	195,435.84	
8	3000000308	RETAINING RING INSULATION	NO	2.000	2.000	0	0	

Requisitioner

Anuksul M
Signature of Receiver

Issuer

नॉर्थ ईस्टर्न इलैक्ट्रिक पावर कोर्पोरेशन लिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
एनटीपीसी लिमिटेड की पूर्ण स्वामित्व वाली सहायक कंपनी A wholly owned subsidiary of NTPC Ltd.
अगरतला गैस आधारित पावर स्टेशन/AGARTALA GAS BASED POWER STATION
विद्युत नियंत्रण और इंस्ट्रूमेंटेशन विंग/Electrical Control & Instrumentation Wing
रामचन्द्रनगर,त्रिपुरा(प)/RAMCHANDRANAGAR, TRIPURA(WEST)-799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully.The material/ equipment was/were supplied/consumed/installed vide PO No. 511687754144019, Dtd. 19/08/2021

1	Equipment Details:	1. SF6 Gas Filling and Handling Plant, Model GFU 10 2. NDIR SF6 Gas leakage detector Kit, Model. GIR 10
2	Name of supplier:	M/s Scope T & M Pvt. Ltd, Mumbai, Maharashtra - 400013
3	Qty.:	1. 1 Set 2. 1 Set
4	Price:	₹ 23,68,307.00
5	Location:	EC&I Lab
6	Date of installation:	24-09-2022

Milton 05/09/24
(मिलटन दास)/(Milton Das)
वरि: प्रबंधक (वि./य.) ई.सी.ओ.आई.
Sr. Manager (E/M), EC&I
एजिजीबीपीएस, नीपको लि.
AgGBPS, NEEPCO Ltd.

Duplicate For

SCOPE

SCOPE T&M Pvt. Ltd.
Bl. 31/11, J Block, MIDC Bhosari, PUNE-411026, Maharashtra, India.
GSTIN : 27AABCS5002J1ZK, PAN No. :AABCS5002J,
CIN No. : U74140PN1988PTC045566

TAX INVOICE

IRN No: 336d8a9da95704dcdc624c082360b5871ae6495c1e23681ffdeafb3af7482d1a
Ack No: 122112262230402

Invoice Number	: 8200001152	Invoice Date	: 31.12.2021
Transporter Name & Mode	: By Road	Insurance	: Our Account
No. of Packages	: 02 nos of packages	Place of Supply	: Tripura

Billed To

Designation :
Name : NORTH EASTERN ELECTRIC POWER CORPORATION Code : 1105665
Address : 135MW AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT Ramchandra Nagar TRIPURA 799008 Tripura India
Contact Person : Shri. Bikram Jamatia
State : Tripura State Code : 16
PAN : AAACN9991J GSTIN : 16AAACN9991J2ZU
Aadhar No. :

Shipped To

Designation :
Name : NORTH EASTERN ELECTRIC POWER CORPORATION Code : 1105665
Address : 135MW AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT Ramchandra Nagar TRIPURA 799008 Tripura India
Contact Person : Shri. Milon Das M -9862585337
State : Tripura State Code : 16
PAN : AAACN9991J GSTIN : 16AAACN9991J2ZU
Aadhar No. :

Customer PO No : GEMC-511667754144019 OA No : 4200001097 Packslip No : 2200001178
Customer PO Date : 19.08.2021 Vendor Code :
Quotation Reference :
Project Name :

S.No.	Description of Goods/Services	HSN/SAC	Qty.	UOM	Rate	Amount	Taxable Value	CGST Rate (%)	CGST Amount	SGST/UGST Rate (%)	SGST/UGST Amount	IGST Rate (%)	IGST Amount
1	GFU10 : SF6 Filling,Evacuation & Filtration Plant (Make : WIKA) Sr. Nos : 553A6A1221	8421	1.00	SET	1,470,000	1,470,000	1,470,000					18	264,600
2	GIR10 : SF6 Gas Leak Detector (Make : WIKA)	9027	1.00	NOS	537,040	537,040	537,040					18	96,667
							2,007,040						361,26
											GST Total		361,26
											TCS Base		2,368,30
											Invoice Total		2,368,30

TCS Notes :
Invoice Value(IN Words) : Rupees Twenty Three Lakh Sixty Eight Thousand Three Hundred Seven Only
Payment Terms : For Goods : In case of goods, 100% payment will be released within ten (10) days of issue of consignee receipt-cum-acceptance certificate (CRAC) and on-line submission of bills unless otherwise specifie in STC / ATC. For Services: In case of services, 10

SCOPE T & M PVT. LTD. PUNE INDIA

2,61,261.26
23,68,307.30

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North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 5282 **Reservation Date:** 28.07.2022 **Material Issue No.** 4900003369 **Material Issue Date:** 28.07.2022

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000119 - CONTROL & INSTRUMENTATION

Issg. Str. Loc : AT04 - CS GI Material

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req Qty	Issued Qty.	Price	Total	Remark
1	3013870110008	SEALANT SILICON SEALANT RTV7131(Clear)	NO	2.000	2.000	501.5	1,003	
2	7110850711000	CURRENT TRANSDUCER GAS TURBINE 11	NO	1.000	1.000	14,351.71	14,351.71	
3	7110850486650	MALE CONNECTOR 3/8"x1/4" STARTING DEVIC	NO	1.000	1.000	194.1	194.1	
4	7110850486133	MALE CONNECTOR 1/4"x1/4" STARTING DEVICE	NO	2.000	2.000	149.25	298.5	
5	3109007026928	PAINT SMOKE GREY 692	L	2.000	2.000	257.5	515	
6	7110850486510	MALE CONNECTOR 3/8"x1/4" STARTING DEVIC	NO	2.000	2.000	194.1	388.2	
7	7110850486133	MALE CONNECTOR 1/4"x1/4" STARTING DEVICE	NO	1.000	0	0	0	
8	3100000188	GPU 10 SF6 FILL ENACU-FILTR PLANT 10KA	SET	1.000	1.000	0	0	
9	3000008551	GIS 10 SF6 GAS LEAK DETECTOR (RAVIE VIRGA)	NO	1.000	1.000	0	0	
10	3150025000000	XCR15682E 2500 "338	NO	2.000	2.000	143.83	287.66	

Milton Das
Requisitioner

Signature of Receiver

Issuer

नॉर्थ ईस्टर्न इलैक्ट्रिक पावर कोर्पोरेशन लिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
भारत सरकार का एक उद्यम A Govt. of India Enterprise
मिनीरत्न श्रेणी-I Miniratna Category-I
ISO 9001 : 2015
ISO 14001 : 2015
ISO 45001 : 2018
Mini Ratna Category-I
नटीपीसी लिमिटेड की पूर्ण स्वामित्व वाली सहायक कंपनी A wholly owned subsidiary of NTPC Ltd.
अगरतला गैस आधारित पावर स्टेशन/**AGARTALA GAS BASED POWER STATION**
विद्युत नियंत्रण और इंस्ट्रूमेंटेशन विंग/Electrical Control & Instrumentation Wing
मचन्द्रनगर,त्रिपुरा(प)/RAMCHANDRANAGAR, TRIPURA(WEST)-799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully.The material/ equipment was/were supplied/consumed/installed vide PO No. GEMC-511687776928851, Dtd. 10/01/2023 and directly issued to site.

1	Equipment Details:	Dynamic Contact Resistance Measurement (DCRM) Kit
2	Name of supplier:	M/s Scope T & M Pvt. Ltd, 402, Aurus Chambers, Annex A S. S. Amrutwar Marg, Worli Mumbai 400013, INDIA
3	Qty.:	1 Set
4	Price:	₹ 11,88,703.00
5	Location of installation:	EC&I Lab.
6	Date of installation:	22-03-2023

Milton 15/10/24

(मिलटन दास)/(Milton Das)
वरि: प्रबंधक (वि./यां.) ई.सी.और.आई.
Sr. Manager (E/M), EC&I
एजीबीपीएस, नीपको लि.
AGBPS, NEEPCO Ltd.

North Eastern Electric Power Corporation Limited

C&P,QSHE & RISK Cell
AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT
Ramchandra Nagar-799008, Tripura, India
Tel. No. ;E-Mail: agtpp.onm@gmail.com

Purchase Order-3600001881 / Dt : 06.02.2023

To,

Vendor Name	:	Scope T&M PVT. LTD.
Vendor Code	:	300014
Address	:	,
	:	MUMBAI,- 400013 Maharashtra, India
Contact No	:	
Email ID	:	,
PAN No.	:	AABCS5002J
GSTIN No.	:	27AABCS5002J12K

Sub:
Procurement of Dynamic Contact Resistance Measurement (DCRM) Kit

Ref:
GEM order no.GEMC-511687776928651 dtd 10.01.2023

Dear Sir/Madam,

S.No	Material Code	Material Description	Qty.	Unit	Unit Price		Total Price
10		Dynamic Contact Resistance Meter	1.000	SET	Basic Price	7,19,675.00	7,19,675.00
					IGST %	18.00%	1,29,542.00
					Total		8,49,217.00
20		3 Channel DCRM Link Card	1.000	SET	Basic Price	79,800.00	79,800.00
					IGST %	18.00%	14,364.00
					Total		94,164.00
30		Transducers	4.000	SET	Basic Price	51,975.00	2,07,900.00
					IGST %	18.00%	37,422.00
					Total		2,45,322.00
					Total Basic Price		10,07,375.00
					Total IGST %		1,81,328.00
					Total PO Val.		11,88,703.00

ELEVEN LAKH EIGHTY EIGHT THOUSAND SEVEN HUNDRED THREE Rupees Only

TERMS AND CONDITIONS

1. Scope:

2. Value:
Total value of order is Rs.1188703.00 (Rupees eleven lakh eighty eight thousand seven hundred and three) only inclusive of 18% GST

3. Price Basis:

4. Taxes:
18% GST included

5. Contract Performance Guarantee/Security Deposit:

6. Delivery Period/ Completion Time/ Contract Period:

7. Consignee (Storage Location address) /Engineer In-charge:

8. Payment Terms:

Duplicate Fo

SCOPE

SCOPE T&M Pvt. Ltd.
EL 31/11, 'J' Block, MIDC Bhosari, Pune-411026 , Maharashtra, India.
GSTIN : 27AABCS5002J1ZK, PAN No. :AABCS5002J,
CIN No. : U74140MH1988PTC217675

P 2/2

TAX INVOICE

IRN No: 507e815889bd737daa387c11b65a2af391631ea1fc0b791c0bbf547e9c5d6e72
Ack No: 122315685713758

Customer PO No	: GEMC-511687776928851	OA No : 1100004001	Packslip No : 2100003982
Customer PO Date	: 10.01.2023	Vendor Code :	
Quotation Reference	:		
Project Name	:		

S.No.	Description of Goods/Services	HSN/SAC	Qty.	UOM	Rate	Amount	Taxable Value	CGST		SGST/UGST		IGST	
								Rate (%)	Amount	Rate (%)	Amount	Rate (%)	Amount
							1,007,375						181,328
									GST Total				181,328
									TCS Base				1,188,703
TCS Notes : Not Applicable									Invoice Total				1,188,703

Invoice Value(IN Words) : Rupees Eleven Lakh Eighty Eight Thousand Seven Hundred Three Only

Payment Terms : 100% payment will be released within ten (10) days of issue of consignee receipt-cum-acceptance certificate (CRAC) and on-line submission of bills unless otherwise specified in STC / ATC

"I/We hereby certify that my/our registration certificate under the state, Goods & Services Tax Act, 2017 is in the force on the date on which sale of goods specified in this tax invoice is made by us And the transaction of sale covered by this tax invoice has been effected by us and it shall be Announced for in the turnover sales while filing the return and due tax, if any, payable on the sale has been paid or shall be paid."

SCOPE T&M Pvt. Ltd.

PUNE

Authorised Signatory

Bank Details:
Payee Name : SCOPE T&M Pvt. Ltd.
Bank Name : IDBI Bank Ltd.
Account No. : 0007651100001595
Account Type : Cash Credit
IFSC : IBKL0000007
Swift Code : IBKLINBB007

(3)

~ 513 ~

Minutes of Meeting Held between M/S SCOPE T&M Pvt. Ltd. and NEEPCO Limited, AGARTALA
Date: 22nd March 2023

Members Present:

Sl	*On Behalf of NEEPCO Limited*	*On Behalf of SCOPE*
1.	Mr. Milton Das , Sr. Mgr (E/M)	1 .Mr. Krishna Kumar Sahu , STF Eng.

References:
PO / LOA No : GEMC-51168877769288S1 Date : 10.01.23
Invoice No : 8100003964 Date : 11.02.23

Representative of SCOPE T&M PVT. LTD. reached at **NEEPCO Limited, Agartala** on 20th March 2023 for the Commissioning, Training and Handing over the following Instrument supplied to **NEEPCO Limited, Agartala** as per the above mentioned references.

List of Instruments Supplied:

Sl	*Name of the product/kit*	*Make*	*Model*	*Serial No*
1.	Dynamic Contact Resistance Meter	SCOPE	HISAC ULTIMA DCRM	3021.00 AJ 1090
2.	Test Lead Set For DCRM	SCOPE	HISAC ULTIMA DCRM TLS\	NA
3.	Trolley For Hisac Ultima with 3 channel DCRM Link Card	SCOPE	NA	NA
3.	Transducer Cum Fixture Suitable for CG Make 33/220/400kV Circuit Breaker	SCOPE	LTF 250 33/220/400 CG	8801 AJ 1153
4.	Transducer Cum Fixture suitable for ALSTOM Make 220/245/400kV Circuit Breaker.	SCOPE	NRTH 220/245/400 AL	8807 AJ 1154
6.	Transducer Cum Fixture suitable for ABB Make 220/400kV Circuit Breaker.	SCOPE	NLTH 280 220/400 AB	8804 AJ 1155
7.	Transducer Cum Fixture suitable for ABB Make 145/245/765kV Circuit Breaker.	SCOPE	NRTH 145/245/765AB	8814 AJ 1152

Works Done:

Physical Inspection:

Strike out the incorrect option

Any visible external transit damage noticed in packing?	: Yes	No
One wheel of the DCRM Kit Beg was missing	: Yes	No
Consignment kept in proper condition (mainly water ingress)?	: Yes	No
Packing opened in presence of SCOPE?	: Yes	No
Any visible external damage noticed in Instrument?	: Yes	No
If yes, mention in details	: Yes	No
Checking of the supplied material as per Packing List done?	: Yes	No
Is anything missing from the Packing List?	: Yes	No
If yes, mention in details		
All the material supplied as per PO?		

Actual Demonstration / Commissioning & Training:

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिमिटेडकीपूर्णस्वामित्ववाली सहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) –799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipments/spares are consumed/ installed in GTG#3 successfully as per annexure-I. It is also certified that the unit has been successfully run on 30.01.2024 after completion of Major Inspection/ Revival. The material/ equipment were supplied vide PO no. 3600000788 Dated. 22.03.2022.

1	Name of supplier:	BHEL-GE Gas Turbine Services, HYDERABAD,- 500081, Telangana, India
2	Equipment Details:	Capital Sapres
3	Qty:	As per Annexure-I
4	Price:	**Rs. 158901525.00**
5	Location of installation:	During GTG#3 Major Inspection
6	Date of installation:	June'2023

(M),
उप.महा. इंजीनियर (यां. / मां.)
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W)

Annexure-I

List of capital spares used in GTG#3 Major Inspection in the month of Jan'2024

Sl.No	SAP PO Sl.No	Material Description	Order No	Paid Amount including GST	Payment	T&I	MIN no/date	Invoice no
1	70	Oil Deflector	3600000788 / Dt : 22.03.2022	679030.00	2021-2022			TS-121-1207 DT 31/12/21
2	78	Bearing Thrust Tilting Pad	3600000788 / Dt : 22.03.2022	6236?0.29	2022-2023		4900007977 Dt: 24-06-2023	TS-121-1207 DT 31/12/21
3	93	Cylinder Hydraulic	3600000788 / Dt : 22.03.2022	2325159.01	2022-2023			TS-122-0773 DT 26/09/2022
4	123	Bearing Body	3600000788 / Dt : 22.03.2022	1760862.00	2022-2023		4900008306 & 20.07.2023	TS-122-0756
5	124	Bearing Body	3600000788 / Dt : 22.03.2022	1760862.00	2022-2023		4900008326 & 21.07.2023	TS-122-0756
6	125	Coupling for Shaft #4	3600000788 / Dt : 22.03.2022	1168138.00	2022-2023		4900008441 & 31.07.2023	TS-122-0756
7	620	Manum Assy Exhaust	3600000788 / Dt : 22.03.2022	18556482.00	2022-2023	409284.00	4900008390 & 27.07.2023	TS-121-0834 Dt 30.09.22
8	1140	Valv 6" Extraction air 2544150RF001	3600000788 / Dt : 22.03.2022	816776.86	2023-2024		4900010613 & 28.01.2024	TS-121-0291 Dt: 14.06.2023
				816776.86			4900010613 & 28.01.2024	TS-123-0187 Dt: 25.05.2023
9	1150	601MOP (MP)PUMP WHEEL 5155764 FORGAS	3600000788 / Dt : 22.03.2022	1802640.67	2023-2024	17822.00		TS-123-0187 Dt: 25.05.2023
10	5220	601MOP (BP)PUMP WHEEL 5155021 FORGAS	3600000788 / Dt : 22.03.2022	3420027.90	2022-2023	17322.00	4900008841 & 31.07.2023	TS-122-0756 Dt: 21.09.22
11	5280	BEARING FOR SHAFT 1 5161472	3600000788 / Dt : 22.03.2022	1725302.26	2022-2023		4900008390 & 27.07.2023	
12	1130	BEARING NO-1 USC683	3600000788 / Dt : 22.03.2022	1580542.00	2022-2023		4900008306 & 20.07.2023	TS-122-0952 Dt 04.11.22
13	1130	BEARING NO-2 DSO720	3600000788 / Dt : 22.03.2022	1842114.97	2022-2023		4900007979 & 24.06.2023	TS-122-0897 Dt 19.10.22
14	1130	BEARING NO-3 USA553	3600000788 / Dt : 22.03.2022	2645738.15	2022-2023		4900007979 & 24.06.2023	TS-122-0756 Dt 21.09.22
15	1350	BEARING NO 4 USA555	3600000788 / Dt : 22.03.2022	5128503.80	2022-2023		4900007979 & 24.06.2023	TS-122-0897 Dt 19.10.22
16	1360	BEARING NO 5 DSB564	3600000788 / Dt : 22.03.2022	3899710.00	2022-2023		4900007979 & 24.06.2023	TS-122-0897 Dt 19.10.22
17	1370	Oil Deflector	3600000788 / Dt : 22.03.2022	1174378.59	2022-2023		4900008306 & 20.07.2023	TS-122-0756 Dt: 21.09.22
18	1400	703 CAP AND LINER GF229A0396G005 FOR GAS	3600000788 / Dt : 22.03.2022	7757284.00	2021-2022		4900008330 & 21.07.2023	TS-122-0819 Dt: 30.09.22
				7661566.00	2022-2023	110917.00		TS-122-0828 Dt: 30.09.22
19	1410	Transition Piece	LOI: NEEPCO/A&TCCPP/C&P/T-87/2021-22_665 DT:-24/12/2021 3600000788 / Dt : 22.03.2022	8587860.68	2022-2023		4900007978 & 24.06.2023	TS-121-0007 Dt: 07/04/2022
20	1420	1302 FIRST STAGE BUCKETS FOR GAS TURBINE	3600000788 / Dt : 22.03.2022	22056324.84	2021-2022	75218.00	4900007979 & 24.06.2023	TS-121-1257 Dt 07.01.22
21	1430	Shroud Segment 1st Stage	3600000788 / Dt : 22.03.2022	3448221.36	2022-2023		4900007979 & 24.06.2023	TS-122-0897 Dt 19.10.22
22	1440	SHROUD SEGMENT 2ND STAGE TURBINE GAC	3600000788 / Dt : 22.03.2022	4509330.73	2022-2023		4900007978 & 24.06.2023	TS-121-1159 Dt 29.12.21
23	1450	1403 NOZZLE ARG 1ST STAGE GI9480D715G004	3600000788 / Dt : 22.03.2022	25105745.40	2022-2023	115431.00	4900007978 & 24.06.2023	TS-122-0897 Dt 19.10.22
24	1460	1402 NOZZLE ARG 2ND STAGE GE 5U7F8E0D	3600000788 / Dt : 22.03.2022	28715198.00	2021-2022	184293.00	4900007978 & 24.06.2023	TS-121-1159 Dt 29.12.21
			Total (Rs)	157972595.68		929189.00		
			Grand Total	158901524.68				

Original for Recipient

GSTIN : 1[illegible]ZZ
PAN : [illegible]
CIN : U[illegible]997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

PO. SL NO - 2.0.
PO. SL NO - 7&0

Tax Invoice

IRN:234162af49c3cc842f8439369cc366816d4ccc40e9660deeeb4914ae6b483b65

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO.
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO.
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales
SEND PAYMENT BY CD AT HYDERABAD IN FAVOUR OF BHEL GE GAS TURBINE SERVICES PVT LTD
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales
WIRE TRANSFER
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd Somajiguda Hyderabad- 82
A/C No: 081-569 600 001, IFSC Code / No: HSBC 05 0002

Invoice No.	: TS-421-1207
Invoice Date	: 31-12-2021
Customer PO. No	: NEEPCO/AGTCCPP/C&P/T-87/2021-2022/663
Customer PO. Date	: 24-12-2021
Dispatched Thru	: By Road
BGGTS Job No	: J21-0355
Terms of Payment	: 100% after 15 days from the Receipt of material
Dispatch Ref	: ATC LR No.962954 Dt. 31-12-2021
INCO Term	: EXWORKS

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : BHEL Part No. : 154D7145G002 BHEL Mat. code/Dwg No. :	DEFLECTOR, OIL 1 BRG,FRAME 5 GT Cust. PO SLNo 2	84119900	1.00 NOS	576,219.95	576,219.95	18.00	103,719.59	679,939.54
2	GE No. : BHEL Part No. : 344A9322G001 BHEL Mat. code/Dwg	SENSOR VIBRATION Cust. PO SLNo 43	84119900	3.00 NOS	103,440.39	310,321.17	18.00	55,857.81	366,178.98
3	GE No. : BHEL Part No. : 314A5904P003 BHEL Mat. code/Dwg No. :	BEARING THRUST TILTING PAD(SIX) Cust. PO SLNo 78	84119900	1.00 NOS	528,534.14	528,534.14	18.00	95,136.15	623,670.29

Original for Recipient

GSTIN : 36AAACB5126H
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

IEL-GE Gas Turbine Services Private Limited
1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

PO.SLNO - 93
Mail. Copy

Tax Invoice

IRN:8c0ff969d1febc0299095a5fe7b78a14842c6dfb0edf181befc8aa1ea9532e17

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR,IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR,IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales
-SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: MUI Hongkong & Shanga Banking Corporation Ltd Somajiguda, Hyderabad- 82
A/C No: 08 1-569 600 001, IFSC Code / No: HSBC 05 00002

Invoice No.	: TS-122-0773
Invoice Date	: 26-09-2022
Customer PO. No	: NEEPCO/AGTCCPP/C&P/T-87/2021-2022/663 and PO 36000
Customer PO. Date	: 24-12-2021
Dispatched Thru	: By Road
BGGTS Job No	: J21-0356
Terms of Payment	: 100% AGAINST Invoice
Dispatch Ref	: 962954 Dated 31-12-2021
INCO Term Dispatch with	: EXWORKS TS-121-1207 dtd31/12/2021

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : BHEL Part No. : 187C8362G001 BHEL Mat. code/Dwg No. :	CYLIND HYD Cust. PO SLNo 93	84119900	1.00 Nos.	1,970,474.50	1,970,474.50	18.00	354,685.41	2,325,159.91

93

Sub Total(A) (Basic Value)	1,970,474.50
Sub Total(B) (Basic Value + Reimbursement)	1,970,474.50

Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	1,970,474.50	354,685.41
Tax			354,685.41

Original for Recipient

GSTIN : 36AAACB5126H1
PAN : AAACB5126H
CIN : U51505TG1997PTC0

PO-SLNO — 123, 124, 125
134, 137

...-GE Gas Turbine Services Private Limited
...2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Jhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

4	GE No. : 51-57558 BHEL Part No. : BHEL Mat. code/Dwg No.	BEARING BODY Cust. PO SLNo 123	84833080	2.00 NOS	746,043.64	1,492,087.28	18.00	268,575.71	1,760,662.99
5	GE No. : 51-57559 BHEL Part No. : BHEL Mat. code/Dwg No.	BEARING BODY Cust. PO SLNo 124	84833080	2.00 NOS	746,043.64	1,492,087.28	18.00	268,575.71	1,760,662.99
6	GE No. : 51-56022 BHEL Part No. : BHEL Mat. code/Dwg No.	COUPLING (SHAFT 4) Cust. PO SLNo 125	84119900	1.00 NOS	989,947.49	989,947.49	18.00	178,190.55	1,168,138.04
7	GE No. : 51-53079 BHEL Part No. : BHEL Mat. code/Dwg No.	ADJUSTING DISKS Cust. PO SLNo 126	84119900	2.00 NOS	70,557.44	141,114.88	18.00	25,400.68	166,515.56
8	GE No. : 51-53369 BHEL Part No. : BHEL Mat. code/Dwg No.	BEARING FOR SHAFT 4 Cust. PO SLNo 130	84833080	2.00 NOS	143,408.09	286,816.18	18.00	51,626.91	338,443.09
9	GE No. : 51-57557 BHEL Part No. : BHEL Mat. code/Dwg No.	BEARING FOR PUMP Cust. PO SLNo 131	84821050	2.00 NOS	155,129.23	310,258.46	18.00	55,846.52	366,104.98
10	GE No. : 05A553 BHEL Part No. : BHEL Mat. code/Dwg No.	BEARNING NO. 3 Cust. PO SLNo 134	84821050	1.00 NOS	2,242,150.97	2,242,150.97	18.00	403,587.17	2,645,738.14
11	GE No. : 5153020 BHEL Part No. : BHEL Mat. code/Dwg No.	Oil Deflector Cust. PO SLNo 137	84119900	1.00 NOS	995,151.34	995,151.34	18.00	179,127.24	1,174,278

Original for Recipier

AAACB5126H1ZZ
AACB5126H
U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Tower
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

Tax Invoice

IRN:c1a1471ff70dc8b9a4cdb252ecd86ad57807e1a131bfeda0fa3b2a9f15faebf8

Delivered
North Eastern Electric Power Corporation Ltd - Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR,IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR,IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales :
-SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVIC PVT LTD
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd Somajiguda, Hyderaba A/C No. 001-569 600 001, IFSC Code / No. HSBC 05 00002

Invoice No.	: TS-I22-0839
Invoice Date	: 30-09-2022
Customer PO. No	: 3600000788 Dt: 22-03-2022
Customer PO. Date	: 22-03-2022
Dispatched Thru	: By Road
BGGTS Job No	: J21-0356
Terms of Payment	: 100% Payment against Origina Invoice
Dispatch Ref	: ATC LR No. 972265 Dt: 30-09-2022
INCO Term	: EXWORKS

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Am
3	GE No. : H43718G06 BHEL Part No. : BHEL Mat. code/Dwg No. :	PLANUM ASSY.EXHAUST Cust. PO SLNo 620	84119900	1.00 NOS	15,373,049.53	15,373,049.53	18.00	2,767,148.92	18,140,1
1	GE No. : F&I_Parts BHEL Part No. : BHEL Mat. code/Dwg No. :	Freight Charges Cust. PO SLNo 620	996749	1.00 Nos.	350,000.00	350,000.00	18.00	63,000.00	413,0
2	GE No. : F&I_Parts BHEL Part No. : BHEL Mat. code/Dwg No. :	Insurance Cust. PO SLNo 620	996749	1.00 Nos.	2,783.00	2,783.00	18.00	500.94	3,2

Duplicate for Transporter

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Town
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

VAB
PO. SL No - 114

Tax Invoice

IRN:f955be76b53399937dca4bb88ab348b8977ba25eacf974f19a3496375bac9ee6

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales :
SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT. LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shanghai Banking Corporation Ltd. Somajiguda, Hyderabad - 82
A/C No. 085-569 600 001, IFSC Code / No. HSBC 05 0800

Invoice No.	: TS-123-0291
Invoice Date	: 14-06-2023
Customer PO. No	: NEEPCO/AGTCCPP/G&P/T-87/2021-2022/663 and PO 36000
Customer PO. Date	: 24-12-2021
Dispatched Thru	: By Road
BGGTS Job No	: J21-0356
Terms of Payment	: 100% payment along with taxes and duties shall be paid after receipt of the materials
Dispatch Ref	: BLUE DART
INCO Term	: EXWORKS

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. :3S4A1589P001 BHEL Part No. : BHEL Mat. code/Dwg No. :	Valve 6" Extraction Cust. PO SLNo 114	84119900	1.00 NOS	692,183.78	692,183.78	18.00	124,593.08	816,776.86

114

Sub Total(A) (Basic Value)	692,183.78
Sub Total(B) (Basic Value + Reimbursement)	692,183.78

Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	692,183.78	124,593.08
Tax			124,593.08
Gross Amount (Sub Total(A) + Tax Total)			INR 816,776.86

Original For Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC026057

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

PO SLNO - 121

4 GE No BHEL Part No BHEL Mat code/Dwg No.	51 55764	PUMP WHEEL Cust PO SLNo 121	84119900	1.00 NOS	2,375,034.47	2,375,034.47	18.00	427,506.20	2,802,540.67	148
1 GE No BHEL Part No BHEL Mat code/Dwg No	F&I_Parts_Local	FreighForward and Insurance– Local Cust PO SLNo 0	996749	1.00 Nos.	14,680.00	14,680.00	18.00	2,642.40	17,322.40	151

Sub Total(A) (Basic Value)	3,222,465.86
Sub Total(B) (Basic Value + Reimbursement)	3,222,465.86

Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	3,222,465.86	580,043.85
Tax			580,043.85
Gross Amount (Sub Total(A) +Tax Total)			INR 3,802,509.71

Taxable Amount (Sub Total)	IGST Total Amount	CGST Total Amount	SGST Total Amount	Round off	Total Tax Invoice Amount (INR)
3222465.86	580043.85	0	0		3802509.71

Note :- Covered under RCM : No
Conversion if Any :

Gross amount in words :- Thirty Eight Lakh Two Thousand Five Hundred Nine and Seventy One Only

Terms
1. Payment 15% per within 15days on receipt of invoice.
2. Should there be any dispute regarding the invoice, please
3. Cheque should be issued within 7 days from the date
4. Use of spares including any spares covered by this invoice is considered upon the terms
5. Any original documentation or extra/forgotten at order

Regd Office : A1, A2 & A3 Quadrant 1, 7th Floor, Cyber Towers, Madhapur, 500081, T S
INDIA
Ph: 040-40640111 Fax # nil: 27810960

For BHEL-GE Gas Turbine Services Private Limited
PATIL UMAKANT ASHOK
Digitally signed by PATIL UMAKANT ASHOK
Date: 2021.05.31 20:15:17 +05'30'
Authorised Signatory

Original for Recipient

GSTIN : 36AAACB
PAN : AAACB5126H
CIN : U51505TG1997P

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

8

Tax Invoice

IRN:3f71645f9f356874616cc1aa4153311fdc31e0df4423e7947f4d35e002795c85e

Delivered
North Eastern Electric Power Corporation Ltd. - Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR, IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd. - Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR, IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic SWIFT :
100% PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE GAS TURBINE SERVICES PVT LTD
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International SWIFT :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shanghai Banking Corporation Ltd Somajiguda Hyderabad A/C No 001 369
Swift Code / IFSC Code / RTGS: HSBC 05 0002

Invoice No.	: TS-I22-0756
Invoice Date	: 21-09-2022
Customer PO. No	: NEEPCO/AGT/COP/C&P/T-87/2021-2022/663
Customer PO. Date	: 24-12-2021
Dispatched Thro	: By Air
BGGTS Job No	: J21-0356
Terms of Payment	: 100% Payment against Invoice
Dispatch Ref	: Blue Dart LR No. 58023084184 Dt. 22-09-2022
INCO Term	: DXWORKS
GTSN	: EGG0060
GT Frame	: 9B5

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : N3790A001 BHEL Part No. : BHEL Mat. code/Dwg No. :	GASKET Cust PO SLNo 106	84119900	10.00 NOS	22,019.38	220,193.80	18.00	39,634.88	259,828.68
2	GE No. : 51-53020 BHEL Part No : BHEL Mat. code/Dwg No	LABYRINTH SEAL (OIL DFLECTOR - ALUMINIUM) Cust PO SLNo 119	84119900	2.00 NOS	304,269.31	608,538.62	18.00	109,536.95	718,075.57
3	GE No. : 51-56021 BHEL Part No. BHEL Mat. code/Dwg No.	PUMP WHEEL Cust PO SLNo 122	84119900	1.00 NOS	2,050,871.10	2,050,871.10	18.00	369,156.80	2,420,027.90

122

Original for Recipient

GSTIN	: 36AAACB5126H1ZZ
PAN	: AAACB5126H
CIN	: U51505TG1997PTC040857

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

PO. Sl. No - 128

Tax Invoice

IRN:aa8668345edde6bfe574f7822d86a8b8833f3d45ce378c96d31888f8fa6ef23e

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales
SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE - GAS TURBINE SERVICES PVT LTD
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International SBH
WIRE TRANSFER
Bank Name: M/s Hongkong & Shanghai Banking Corporation Ltd - Somajiguda, Hyderabad- AT
A/C No: 081-569 800 001, IFSC Code / Fin: HSBC 01 0800

Invoice No.	: TS-I22-1473
Invoice Date	: 18-01-2023
Customer PO. No	: 3600000788
Customer PO. Date	: 22-03-2022
Dispatched Thru	: By Road
BGGTS Job No	: J21-0356
Terms of Payment	: 100% Payment against receipt of material at site
Dispatch Ref	: Blue dart LR No. 58023083484 Dt. 19-01-2023
INCO Term	: EXWORKS

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : 5161472 BHEL Part : No BHEL Mat code/Dwg No.	BEARING FOR SHAFT 1 Cust. PO SLNo 1280	84119900	2.00 NOS	731,060.13	1,462,120.26	18.00	263,181.65	1,725,301.91

Sub Total(A) (Basic Value)	1,462,120.26
Sub Total(B) (Basic Value + Reimbursement)	1,462,120.26

Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	1,462,120.26	263,181.65
Tax			263,181.65
Gross Amount (Sub Total(A) +Tax Total)			**INR** 1,725,301.91

Original for Recipient

GE Gas Turbine Services Private Limited
Block A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

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Tax Invoice

IRN:41689cb5ba80bb573182b71c5e26f01066632deef07d84a5eef8e5223977b5c8

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR
IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instructions
For Domestic Sales
SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International Sales
WIRE TRANSFER
Bank Name: M/s Hongkong & Shangai Banking Corporation Ltd. Somajiguda, Hyderabad- 02
A/C No. 081-589 600 001, IFSC Code / No. HSBC 05 00002

Invoice No.	: TS-I22-0952
Invoice Date	: 04-11-2022
Customer PO. No	: NEEPCO/AGTCCPP/C&P/T-87/2021-2022/663 and PO 36000
Customer PO. Date	: 24-12-2021
Dispatched Thru	: By Road
BGGTS Job No	: J21-0356
Terms of Payment	: 100% against original invoice
Dispatch Ref	: Blue dart LR No. 58057733952 Dt: 07-11-2022
INCO Term	: EXWORKS

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : BHEL Part No. : 315A2660P001 BHEL Mat. code/Dwg No. :	Filter Cust. PO SlNo 1100	84212900	2.00 NOS	45,896.29	91,792.58	18.00	16,522.66	108,315.24
2	GE No. : 0SC683 BHEL Part No. : BHEL Mat. code/Dwg No. :	BEARNING NO. 1 Cust PO Sl No 1320	84821050	1.00 NOS	1,339,103.56	1,339,103.56	18.00	241,038.64	1,580,142.20
Sub Total(A) (Basic Value)									1,430,896.14

Original for Recipient

GSTIN	: 36AAACB5126H1ZZ
PAN	: AAACB5126H
CIN	: U51505TG1997PTC040657

BH[illegible] Services Private Limited
A1, A2 &[illegible]ant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

(10)

133, 135, 136, 143, 145

Tax Invoice

IRN:519e637f3453bb7783aed6714ebf19a6e8b4692d8d4e6714a1db375617f4cd17

Delivered
North Eastern Electric Power Corporation Ltd - Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR,IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Payment Instructions
For Domestic SWIFT :
SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF B+E) GE GAS TURBINE SERVICES PVT LTD
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For International SWIFT
SWIFT CRESINB1
Bank Name: HSBC Hongkong & Shanghai Banking Corporation Ltd Somajiguda, Hyderabad A/C No. 001-559
000 801, IFSC Code / No. HSBC 00 00000

Billed To
North Eastern Electric Power Corporation Ltd. - Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR,IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Invoice No.	: TS-I22-0867
Invoice Date	: 19-10-2022
Customer PO. No	: NEEPCO/AGTCCPP/C&P/T-87/2021-2022/863 and PO 36000
Customer PO. Date	: 24-12-2021
Dispatched Thru	: By Road
BGGTS Job No	: I21-0356
Terms of Payment	: 100% Payment against Original Invoice
Dispatch Ref	: ATC LR No 962902 Dt: 19-10-2022
INCO Term	: EXWORKS

S.No	Parts No(BHEL,GE)		Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. BHEL Part No. BHEL Mat. code/Dwg No.	: 05D720	BEARNING NO. 2 Cust. PO SLNo 1330	84833080	1.00 NOS	1,391,622.34	1,391,622.34	18.00	250,492.02	1,642,114.36
2	GE No. BHEL Part No. BHEL Mat. code/Dwg No.	: 05A555	BEARNING NO. 4 Cust. PO SLNo 1350	84833080	1.00 NOS	4,354,731.80	4,354,731.80	18.00	783,851.72	5,138,583.52
3	GE No. BHEL Part No. BHEL Mat. code/Dwg No.	: 058584	BEARINGS #5 Cust. PO SLNo 1360	84833080	1.00 NOS	1,609,924.59	1,609,924.59	18.00	289,786.43	1,899,711.02
4	GE No. BHEL Part No. BHEL Mat. code/Dwg No	: 339A9970G002 3000000364	STAGE #1 SHROUD Cust. PO SLNo 1430	84119900	1.00 NOS	2,922,221.49	2,922,221.49	18.00	525,999.87	3,448,221.36

133 135 136 143

Original for Recipient

GSTIN : 36AA
PAN : AAA
CIN : U51[illegible] 0657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

5	GE No. : BHEL Part No. GE9486B0715G013 BHEL Mat. code/Dwg No. :	NOZZLE ARRGT Ist STAGE Cust. PO SLNo 1490	84119900	1.00 NOS	21,784,530.00	21,784,530.00	18.00	3,921,215.40	25,705,745.40
6	GE No. : F&I BHEL Part No. : BHEL Mat. code/Dwg No.	Freight Charges Cust. PO SLNo NA	996749	1.00 Nos.	92,150.00	92,150.00	18.00	16,587.00	108,737.00
7	GE No. : F&I BHEL Part No. : BHEL Mat. code/Dwg No.	Insurance Cust. PO SLNo NA	996749	1.00 Nos.	5,675.00	5,675.00	18.00	1,021.50	6,696.50

Sub Total(A) (Basic Value)	32,160,855.22
Sub Total(B) (Basic Value + Reimbursement)	32,160,855.22

Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	32,160,855.22	5,788,953.94
Tax			5,788,953.94
Gross Amount (Sub Total(A) +Tax Total)			INR 37,949,809.16

Taxable Amount (Sub Total)	IGST Total Amount	CGST Total Amount	SGST Total Amount	Round off	Total Tax Invoice Amount (INR)
32160855.22	5788953.94	0	0		37949809.16

Note :- Covered under RCM : No
Conversion If Any :

Gross amount in words :- Three Crore Seventy Nine Lakh Forty Nine Thousand Eight Hundred Nine and Sixteen Only

Terms
1. Interest@ 2% per annum for delayed payments.
2. Should there be any discrepancy regarding the invoice, please
3. Subject to Delhi jurisdiction only.
4. Sale of services is liable for goods received by the customer in the original
condition for intended purpose of order.

Regd Office: A1, A2 & A3 Quadrant 1, 7th Floor, Cyber Towers, Madhapur, 500081, T.S. India
Ph.: 040- 40640111 Fax # 40-23815954

For BHEL-GE Gas Turbine Services Private Limited

Authorized Signatory

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

Bine Services Private Limited
Tirant 1, 7th Floor, Cyber Towers,
ncr, Telangana
H
TS
IND
Telephone : +91-40-40640111

7	GE No BHEL Part No BHEL Mat code/Dwg No	296A0530P007	OVSP TRP LMT SW HP Cust PO SlNo 1110	84119900	2.00 NOS	50,733.51	101,467.02	18.00	18,264.06	119,731.08
8	GE No BHEL Part No BHEL Mat code	347A5056P001	VALVE,SOLENOID-CP Cust PO SlNo 1150	84119900	2.00 NOS	432,447.36	864,894.72	18.00	155,681.05	1,020,575.77
9	GE No BHEL Part No BHEL Mat code	224B9793G005	COMB LINER Cust PO SlNo 1400	84119900	1.00 NOS	6,492,852.60	6,492,852.60	18.00	1,168,713.47	7,661,566.07
2	GE No BHEL Part No	F&I	Freight Charges Cust PO SlNo NA	996749	1.00 Nos	92,150.00	92,150.00	18.00	16,587.00	108,737.00
1	GE No BHEL Part No	F&I	Insurance Cust PO SlNo NA	996749	1.00 Nos	1,339.00	1,339.00	18.00	241.02	1,580.02

Sub Total(A) (Basic Value)	7,570,589.62
Sub Total(B) (Basic Value + Reimbursement)	7,570,589.62

Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	7,570,589.62	1,363,706.17
Tax			1,363,706.17

Gross Amount (Sub Total(A) +Tax Total) 8,940,375.99

Taxable Amount (Sub Total)	IGST Total Amount	CGST Total Amount	SGST Total Amount	Round off	Total Tax Invoice Amount
7570589.62	1363706.17	0	0		8940375.99

Note :- Covered under RCM : No
Conversion if Any :

Gross amount in words : Eighty Nine Lakh Forty Thousand Three Hundred Seventy Five and Ninety Nine Only

Terms

For BHEL-GE Gas Turbine Services Private Limited

Authorized Signatory

Original for Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1997PTC040657

i Turbine Services Private Limited
, Quadrant 1, 7th Floor, Cyber Towers,
[illegible], [illegible]R District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

Po. Sl no - 141

Tax Invoice

IRN:17bd3f272f8e64b612184be698d4ea61b447db9337848a86ae1f5a990e3559b5

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR,IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO,
RAMACHANDRANAGAR
AGARTALA - 799008
TR,IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR) Tripura)

Payment Instructions
for Domestic Sales :
SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
for International Sales :
WIRE TRANSFER :
Bank Name: M/s Hongkong & Shanga Banking Corporation Ltd Somajiguda, Hyderabad- 82
A/C No. 001-569 600 001, IFSC Code / No. HSBC 05 00002

Invoice No.	: TS-I22-0007
Invoice Date	: 07-04-2022
Customer PO. No	: NEEPCO/AGTCCPP/C&P/T-87/2021-2022/663
Customer PO. Date	: 24-12-2021
Dispatched Thru	: By Road
BGGTS Job No	: J21-0356
Terms of Payment	: 100% Payment through docs
Dispatch Ref	: Blue dart LR No. 50715146996 Dt: 19-04-2022
INCO Term	: EXWORKS

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : BHEL Part No. : 943E0237G003 BHEL Mat. code/Dwg No. :	Transition Piece Cust. PO SLNo 141	84119900	1.00 SET	7,277,848.04	7,277,848.04	18.00	1,310,012.65	8,587,860.69

141

Sub Total(A) (Basic Value)	7,277,848.04
Sub Total(B) (Basic Value + Reimbursement)	7,277,848.04

Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	7,277,848.04	1,310,012.65
Tax			1,310,012.65
Gross Amount (Sub Total(A) +Tax Total)			**INR** 8,587,860.69

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Tax Invoice

Delivered to:
North Eastern Electric Power Corporation Ltd Agartala
AGARTALA GAS TURBINE POWER PLANT, P.O. NEEPCO
RAJNAGAR PANISAGAR
AGARTALA - 799006
Tripura
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9901J2ZU

Billed To
North Eastern Electric Power Corporation Ltd Agartala
AGARTALA GAS TURBINE POWER PLANT, P.O. NEEPCO
RAJNAGAR PANISAGAR
AGARTALA - 799006
Tripura
IND

State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9901J2ZU

Place of Supply : (TR Tripura)

Invoice No.	[illegible]
Invoice Date	[illegible]
Customer PO. No	[illegible]
Customer PO. Date	[illegible]
Dispatched Thru	By Road
BGGTS Job No	[illegible]
Terms of Payment	[illegible]
Dispatch Ref	[illegible]
INCO Term	[illegible]

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	To Amou
1	GE P/O BHEL Part No. SM0316N0216 Tpi. BHEL Mat. code/Dwg No.	BUCKET FIRST STAGE Cust PO SLNo 142	8411BN00	1.00 NOS	38,628,055.74	38,628,055.74	18.00	6,953,050.03	[illegible]
2	GE P/O. No. BHEL Part No. BHEL Mat. code/Dwg No.	FSU Freight Charges Cust PO SLNo 142	996599	1.00 NOS	59,898.00	59,898.00	18.00	10,781.64	[illegible]

142

142

Duplicate for Transporter

(16)

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U15105TG1997PTC048653

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

27/2/23

144

Tax Invoice

IRN:120b5c311B8cde0893169512aec0a4cc8c996bbf424edbfddlcedf1c08297831

Delivered
North Eastern Electric Power Corporation Ltd.- Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR,IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Billed To
North Eastern Electric Power Corporation Ltd - Agartala
AGARTALA GAS TURBINE POWER PLANT , P.O.: NEEPCO, RAMACHANDRANAGAR
AGARTALA - 799008
TR,IND
State Code : Tripura(16)
GSTIN/ Unique No : 16AAACN9991J2ZU

Place of Supply : (TR-Tripura)

Payment Instruction
For Domestic Sales
SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF BHEL GE- GAS TURBINE SERVICES PVT LTD.
PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT
For Inter-National Sales
WIRE TRANSFER
Bank Name: Hsbc Hongkong & Shanghai Banking Corporation Ltd. Secunderabad, Hyderabad- 53
A/C No. 001-109 608 001, IFSC Code / No HSBC 55 0002

Invoice No.	: TS-I22-1017
Invoice Date	: 16-11-2022
Customer PO. No	: NEEPCO/AGTCCPP/C&P/T-87/2021-2022/661 and PO 36000
Customer PO. Date	: 24-12-2021
Dispatched Thru	: By Road
BGGTS Job No	: J21-0356
Terms of Payment	: 100% Payment against original invoice
Dispatch Ref	: Supplied Against TS-I22-0005 vide ATC LR No. 082970 Dated 07-04-2022
INCO Term	: EXWORKS

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE No. : 25589722G002 BHEL Part No. : BHEL Mat. code/Dwg No : 3000000570	SHROUD 2ND STAGE Cust PO SLNO 1440	84119900	1.00 NOS	3,816,466.73	3,816,466.73	18.00	686,964.01	4,503,430.74

Sub Total(A) (Basic Value)	3,816,466.73
Sub Total(B) (Basic Value + Reimbursement)	3,816,466.73

Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	3,816,466.73	686,964.01
Tax			686,964.01

Original for Recipient

GSTIN : 36AAACB
PAN : AAACB51
CIN : U51505TG1997PLC080

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers,
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40640111

Po - SL-NB - 141

4	GE No. : BHEL Part No. : BHEL Mat. code/Dwg No. : 11286849G001	NOZZLE ARRANGEMENT FOR SECOND STAGE ALONG WITH HARDWARE Cust. PO SLNo 140	84119900	1.00 NOS	24,334,914.00	24,334,914.00	18.00	4,380,284.52	28,715,198.52
5	GE No. : F&I BHEL Part No. : BHEL Mat. code/Dwg No. :	Freight charges Cust. PO SLNo NA	996749	1.00 NOS	147,440.00	147,440.00	18.00	26,539.20	173,979.20
6	GE No. : Insurance BHEL Part No. : BHEL Mat. code/Dwg No. :	Insurance Cust. PO SLNo NA	996749	1.00 NOS	8,741.00	8,741.00	18.00	1,573.38	10,314.38

Sub Total(A) (Basic Value)	2,46,88,237.80	35,938,733.57
Sub Total(B) (Basic Value + Reimbursement)		35,938,733.57

Tax %	Tax Code	Tax Base Amount 4413882.80	Tax Amount
18.00	IGST	35,938,733.57	6,468,972.04
Tax			6,468,972.04
Gross Amount (Sub Total(A) +Tax Total)	2,91,32,120.61		**INR** 42,407,705.61

Taxable Amount (Sub Total)	IGST Total Amount	CGST Total Amount	SGST Total Amount	Round off	Total Tax Invoice Amount (INR)
35938733.57	6468972.04	0	0		42407705.61

Note :- Covered under RCM : No
Concession if Any :

Gross amount in words :- Four Crore Twenty Four Lakh Seven Thousand Seven Hundred Five and Sixty One Only

Terms
1. Interest @ 1% p.m. will be charged on overdue payment.
2. Disputes if any shall be raised regarding the invoice within 7 days from the date.
3. Sale of services (including any goods covered by this invoice) is governed by the terms and conditions of the original purchase order or acknowledgement of order.

Regd Office : A1, A2 & A3 Quadrant 1, 7th Floor, Cyber Tower, Madhapur, 500081, T.S. India
Ph : 040- 40640111 Fax # 40- 27810982

For BHEL-GE Gas Turbine Services Private Limited

Authorized Signatory

North Eastern Electric Power Corporation Limited

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 7909 **Reservation Date:** 24.06.2023 **Material Issue No.** 4900007979 **Material Issue Date:** 24.06.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,
Street2 : ,
City : Tripura(West) tripura ,
PostCode : 799008 ,
Region : 16 ,
Country : IN

Cost Center/ Recv. Sto. Loc : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Isng. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	7110090734000	INSULATION NEEDLE MAT 1625 GAS TURBINE 2	NO	4.000	4.000	17,943.52	71,774.08	
2	7110050500530	001 SEAL STATIONARY GE164C2807G005(BEARI	NO	1.000	1.000	48,877.33	48,877.33	
3	7110501200610	001 BERING SEAL#160018 NO=160C9738O001	NO	1.000	1.000	145,174.77	145,174.77	
4	3000000281	BEARING BEARING NO-2 BND720	NO	1.000	1.000	0	0	
5	3000000284	BEARING BEARING NO 5 018584	NO	1.000	1.000	0	0	
6	3000000282	BEARING BEARING NO 3 05A553	NO	1.000	1.000	0	0	
7	3000000283	BEARING BEARING NO-4 05A555	NO	1.000	1.000	0	0	
8	7110050100510	001 LABYRINTH SEAL GE1560719960(0 (OEM)	NO	1.000	1.000	371,983.89	371,983.89	
9	3000000290	1302 FIRST STAGE BUCKETS FOR GAS TURBINE	SET	1.000	1.000	0	0	
10	7110050120101O	1302 SEAL STATIONARY OIL GE146C4432 GOO1	NO	1.000	1.000	593,659.77	593,659.77	

AtanuSaha
Requisitioner

Signature of Receiver

Issuer

North Eastern Electric Power Corporation Limited

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 7904 **Reservation Date:** 24.06.2023 **Material Issue No.** 4000007977 **Material Issue Date:** 24.06.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,
Street2 : ,
City : Tripura(West) tripura ,
PostCode : 799008 ,
Region : 16 ,
Country : IN

Cost Center/ Recv. Sto. Loc. : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc. : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	3000000360	Rotor Assmly Un bucketed	NO	1.000	1.000	0	0	
2	7110050697452O	SPRING 114A8869P001 FOR VLV STOP POS. CH	NO	2.000	2.000	16,281.31	32,562.62	
3	7110050410121O	0548-1/24 SPRING GTG21/25 SNW: GEC CONT	NO	2.000	2.000	158.746	317.492	
4	7110050994182O	CLOSURE 298A0548P023 FOR VLV STOP POS.C	NO	2.000	2.000	5,814.88	11,629.76	
5	7110050980070	544 GLAND STOP VALVE GAS CONNECTION GE11	NO	2.000	2.000	50,807.21	101,614.5	
6	7110050980018O	544 JOINTRING GE113V0244P001 FOR VLV STO	NO	6.000	6.000	3,448.96	20,693.76	
7	7110050980016O	544 GASKET H3798A001 FOR VLV STOP POS.C	NO	2.000	2.000	25,582.34	51,164.68	
8	7110050120438O	BEARING LINER 1 & 2 142D4910G001 GAS TUR	NO	1.000	1.000	242,937.51	242,937.51	
9	7110050034515O	LINER BEARING No 2 142D4910G001 GTG21/25	NO	1.000	1.000	258,317.53	258,317.53	
10	7110050120115O	THRUST BEARING ACTIVE TILTING PAD (SX)	SET	1.000	1.000	623,670.29	623,670.29	

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Requisitioner

Signature of Receiver

Issuer

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 8333 **Reservation Date:** 28.07.2023 **Material Issue No.** 4900008435 **Material Issue Date:** 28.07.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,
Street2 : ,
City : Tripura(West) tripura ,
PostCode : 799008 ,
Region : 16 ,
Country : IN

Cost Center/ Recv, Stg. Loc : 1520000119 - CONTROL & INSTRUMENTATION

Isng. Str. Loc : AT01 - GT STG Spares

Work Order/ Description :

S NO	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	[illegible]	STATOR BAR TOP BOX SEMIN #3 (USE WAS VUM)	NO	1.000	1.000	0	0	
2	3000000621	Generator Control and protection rack-1c	NO	1.000	1.000	0	0	
3	2110050007 2380	SERVO VALVE ELECTRO HYDRAULIC 312A6072P9	NO	2.000	2.000	221,763.51	443,527.02	
4	2110060942 8115	FUEL SERVO VALVE CONTROL DC#1999 FILTER	NO	1.000	1.000	34,962.25	34,962.25	
5	2110000520 1568	3/8" VALVE SERVO KW 312A6077P0004C TUB	NO	1.000	1.000	270.691	270.691	
6	2110010538 1865	12 FK CABLE SENSOR VS 325M 35/209962 UTG	NO	3.000	2.000	188,885.86	366,657.58	
7	2117010130 1213	1121 FLAME DETECTOR 30241852P104 GAS SUB	NO	1.000	1.000	484,049.28	484,049.28	
8	2110010437 1555	THERMOCOUPLES EXHAUST 351A3988AA00 GRP/1	NO	11.000	11.000	69,557.72	767,250.96	
9	2301251220 010	0201 1121 FIRED THROUGH CABLE 52V21	NO	4.000	4.000	21,338.94	85,355.76	
10	2110050570 1620	GAS HYDRAULIC CYLINDER ACTUATOR 40V 40PSI	NO	1.000	1.000	2,325,159.91	2,325,159.91	

MilkanDas
Requisitioner

Signature of Receiver

Issuer

North Eastern Electric Power Corporation Limited

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 7909 **Reservation Date:** 24.06.2023 **Material Issue No.** 4900007979 **Material Issue Date:** 24.06.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,
Street2 : ,
City : Tripura(West) tirpura ,
PostCode : 799008 ,
Region : 16 ,
Country : IN

Cost Center/ Recv. Sto. Loc : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Isng. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S./NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	3110000337	INSULATION NEEDLE MAT 1625 GAS TURBINE 2	NO	4.000	4.000	17,943.52	71,774.08	
2	3110050050	801 SEAL STATIONARY GE154C2807G001BEARI	NO	1.000	1.000	48,877.33	48,877.33	
3	3110050120	801 RIRING SEAL#1 6001B NO=188C9736G001	NO	1.000	1.000	145,174.77	145,174.77	
4	3000000	BEARING BEARING NO-2 030720	NO	1.000	1.000	0	0	
5	3000000	BEARING BEARING NO-5 058584	NO	1.000	1.000	0	0	
6	3000000	BEARING BEARING NO-3 054553	NO	1.000	1.000	0	0	
7	3000000	BEARING BEARING NO-4 054558	NO	1.000	1.000	0	0	
8	3110050050	801 LABYRINTH SEAL GE154C7145G002 (DEPLE	NO	1.000	1.000	371,983.89	371,983.89	
9	3000000	1102 FIRST STAGE BUCKETS FOR GAS TURBINE	SET	1.000	1.000	0	0	
10	3110050120	1502 SEAL STATIONARY OIL GE145C4432 G001	NO	1.000	1.000	593,659.77	593,659.77	

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Signature of Receiver

Issuer

Page 1 of 1

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 8337 **Reservation Date:** 29.07.2023 **Material Issue No.** 4900008441 **Material Issue Date:** 31.07.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,
Street2 : ,
City : Tripura(West) tripura ,
PostCode : 799008 ,
Region : 16 ,
Country : IN

Cost Center/ Recv. Stn. Loc : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Isng. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	38173029550000	SEALANT-HYLOMER COMPOUND	NO	2.000	2.000	1,098.98	2,197.96	
2	71105503800610	601 MOP COUPLING SHAFT 5156502 FOR GAS	NO	1.000	1.000	1,168,138.04	1,168,138.04	
3	3000000295	601 MOP IBI PUMP WHEEL 5156021 FOR GAS	NO	1.000	1.000	0	0	
4	71105504868600	RING SEAL 8922221 GAS TURBINE 21/25.5MW	NO	12.000	12.000	573.01	6,876.12	
5	37161000029550	HAND GLOVE COTTON IS 6994	PAI	60.000	60.000	14.57	874.2	

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Requisitioner

Signature of Receiver

Issuer

North Eastern Electric Power Corporation Limited

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 8240 **Reservation Date:** 21.07.2023 **Material Issue No.** 4900008326 **Material Issue Date:** 21.07.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1S20009103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	71100503871520	RUBBER BUSH COUPLING FOR PIPE OD 60MM	NO	2.000	2.000	1,008.38	2,016.76	
2	71100502000040	719 GASKET 1U255A4000P009 FOR GAS TURBIN	NO	2.000	2.000	357	714	
3	71100503701050	3625 SCREW - 14P10020 GAS TURBINE 21/25	NO	8.000	8.000	103.6	828.8	
4	71100502801110	909 SCREW CAP HEX. HEAD. N170P31062 GAS	NO	1.000	1.000	84.9	84.9	
5	71100502201000	911 GASKET GE302A4004P026 SUPERSEDED NO 3	NO	2.000	2.000	971.31	1,942.62	
6	71100504800700	909 GASKATE 1U255A4000P018 GAS TURBINE 2	NO	1.000	1.000	336.84	336.84	
7	71100509000750	0947-001 VALVE PRESS REQ(SR 21 GTG21/25	NO	3.000	3.000	97,799.75	293,581.5	
8	3000000293	703 CAP AND LINER GE224A0793G005 FOR GAS	NO	1.000	1.000	0	0	
9	71100500900710	1010 FILTER CARRIDGE GE342A2581P002 FOR	NO	17.000	17.000	2,614.96	44,454.32	
10	71100501800560	BRG HOUSING P/N 51-57559 GTG21/25 MW	NO	2.000	2.000	880,331.5	1,760,663	

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Requisitioner

Signature of Receiver

Issuer

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. : 8204 **Reservation Date:** 19.07.2023 **Material Issue No.** 4900008306 **Material Issue Date:** 20.07.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar,

Street2 : ,

City : Tripura(West) tripura,

PostCode : 799008,

Region : 16,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : A101 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	3000000280	BEARING BEARING NO-1 09C488	NO	1.000	1.000	0	0	
2	71[illegible]281050	911 GASKET 302A4604P06S GAS TURBINE	NO	2.000	2.000	747.08	1,494.16	
3	5900035153[illegible]	Bearing for Shaft #2, 5153606	NO	2.000	2.000	304,620.74	605,241.48	
4	5900029506[illegible]	BEARING BALL BEARING 5508678	NO	1.000	1.000	93,688.75	93,688.75	
123 5	71[illegible]	BRG HOUSING P/N 93-57558 GTG21/25 SMW	NO	2.000	2.000	880,331.5	1,760,663	
6	5900045153[illegible]	BEARING BEARING 5153369	NO	2.000	2.000	169,221.55	338,443.1	
7	855Y8000044340	LABY. SEAL 5153020 FOR GT.21/25MW-GDC	NO	2.000	2.000	359,037.79	718,075.58	
8	71105160233440	HYD CYLINDER (JAW CLUTCH) 95-06227 GTG	NO	2.000	2.000	375,073.16	750,146.32	
137 9	3000000568	Oil Deflector	NO	1.000	1.000	0	0	
10	71705010880650	601 MOP BEARING FOR PUMP FOR GAS TURBIN	NO	2.000	2.000	183,052.5	366,105	

AtanuSaha
Requisitaner

Signature of Receiver

Issuer

North Eastern Electric Power Corporation Limited

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 0311 Reservation Date: 27.07.2023 Material Issue No. 4900008390 Material Issue Date: 27.07.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,
Street2 : ,
City : Tripura(West) tripura ,
PostCode : 799008 ,
Region : 16 ,
Country : IN

Cost Center/ Recv. Sto. Loc : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	3000005174	BEARING FOR SHAFT 1 3161472	NO	2.000	2.000	0	0	
2	3110050360000	900 EXPANSION JOINT PIPE 220A1415P004 GA	NO	2.000	2.000	48,666.67	97,333.34	
3	3301003000000	CAT JOINTING GRADE-GV1 IS 2712 2.00mm	PC	1.000	1.000	8,743.6	8,743.6	
4	3000008161	Plenum Assy Exhaust	NO	1.000	1.000	0	0	
5	3301107001 3500	CORD-RUBBER VITON CORD DIA-2.5mm	M	2.000	2.000	106.2	212.4	
6	3301107001 4000	CORD-RUBBER VITON CORD DIA-4.0mm	M	2.500	2.500	129.8	324.5	
7	7110060207 2450	SCREW-DWG-H2032A001 GT GEC-COMBUST-SEC	NO	20.000	20.000	3,548.47	70,969.4	
8	7110059360 0150	900 GASKATE TU210A4800P011 GAS TURBINE 2	NO	15.000	15.000	387.09	5,806.35	
9	7283005801 1120	EXPANSION JOINT, EAGLE BURGMAN FOR HRSG	NO	5.000	5.000	17,871.8	89,359	
10	3011000011 50000	ANTI SEIZE COMPOUND 2000F ISP1 922	NO	3.000	3.000	582.33	1,746.99	

AtanuSaha
Requisitoner

Signature of Receiver

Issuer

North Eastern Electric Power Corporation Limited

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 10522 Reservation Date: 29.01.2024 Material Issue No. 4000010613 Material Issue Date: 29.01.2024

Plant : 5200 AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Ste. Loc : 1520000103 - Unit 3 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : AT04 - CS-GT Material

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	10000011170	VALVE COMPR. AIR EXTRACTON 3544A1585P001	NO	2.000	2.000	0	0	
2	7110050990011170	1403 PIN DOWEL 16BA5401P063 GAS TURBINE	NO	2.000	2.000	2,178.33	4,356.66	
3	7110050990013170	1403 TOOTH INSERTED STATIONARY SEAL GAS	NO	36.000	35.000	264.67	9,528.12	
4	1307404010050000	SHIM SS AISI 301 0.05mm	M2	1.000	1.000	212.46	212.46	
5	3000000313	1314 B/6 COMPENSATOR/BELLOW H1988A001	NO	1.000	1.000	0	0	
6	7110050912012190	1507 THRUST SHIM 315A2464P002 FOR GAS TU	NO	1.000	1.000	36.064	36.064	
7	4001213121204100	HEX HD BOLT IS:1364Pt1/8.8/M12x40BLR	NO	30.000	30.000	27.00	810.0	
8	4907050910000000	SPRING LOCK WASHER IS 3063 M10	NO	25.000	25.000	1.5	37.5	
9	7110050340000550	909 NUT SELF LOCKING GE974A0627P009 GAS	NO	2.000	2.000	74.81	149.62	
10	7110050366270150	PLUG PIPE SCREWED SQUARE HEAD GE286A6200	NO	4.000	4.000	97.61	390.44	

AtanuSaha
Requisitoner

Signature of Receiver

Issuer

Original For Recipient

GSTIN : 36AAACB5126H1ZZ
PAN : AAACB5126H
CIN : U51505TG1987PTC040657

BHEL-GE Gas Turbine Services Private Limited
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers
Madhapur, RR District, Telangana
Hyderabad - 500081
TS
IND
Telephone : +91-40-40540111

0	GE No BHEL Part No BHEL Mat. code/Dwg No.	51-557G4	PUMP WHEEL	84119900	1.00 NOS	2,375,034.47	2,375,054.47	18.00	427,506.20	2,802,540.67
1	GE No BHEL Part No BHEL Mat. code/Dwg No.	F&I_Parts_Local	FreighForward and Insurance--Local Cust PO SLNo 0	996749	1.00 Nos	14,680.00	14,680.00	18.00	2,642.40	17,322.40

Sub Total(A) (Basic Value)	3,222,465.86
Sub Total(B) (Basic Value + Reimbursement)	3,222,465.86

Tax %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	3,222,465.86	580,043.85
Tax			580,043.85
Gross Amount (Sub Total(A) + Tax Total)			**INR** 3,802,509.71

Taxable Amount (Sub Total)	IGST Total Amount	CGST Total Amount	SGST Total Amount	Round off	Total Tax Invoice Amount (INR)
3222465.86	580043.85	0	0		3802509.71

Note :- Covered under RCM : No
Conversion If Any :

Gross amount in words :- Thirty Eight Lakh Two Thousand Five Hundred Nine and Seventy One Only

Terms
1. Interest@ 2% p.m. will be charged on overdue payment.
2. Should there be any dispute regarding the invoice, please
3. Submit details in writing within 7 days from the date.
4. Sale of Services (including any spares) covered by this invoice is conditioned upon the terms
in the original quotation/offer or agreed/accepted terms of order

Regd Office : A1, A2 & A3 Quadrant 1, 7th Floor, Cyber Towers, Madhapur, 500081, T.S. India
Ph : 040- 40540111 Fax # 40- 27810562

For BHEL-GE Gas Turbine Services Private Limited
PATIL UMAKANT ASHOK
Digitally signed by PATIL UMAKANT ASHOK
Date: 2023.08.27 20:15:17 +05'30'
Authorized Signatory

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 0337 **Reservation Date:** 29.07.2023 **Material Issue No.** 4900008441 **Material Issue Date:** 31.07.2023

Plant : 5200 AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Stg. Loc : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIARI

Isng. Str. Loc : A101 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	3017302991000	SEALANT, HYLOMER COMPOUND	NO	2.000	2.000	1,098.00	2,197.96	
2	7110050800010	601 MOP COUPLING SHAFT 6156002 FOR GAS	NO	1.000	1.000	1,168,138.04	1,168,138.04	
3	8000000295	601 MOP (R) PUMP WHEEL 6156021 FOR GAS	NO	1.000	1.000	0	0	
4	7110050486000	RING SEAL 8022221 GAS TURBINE 21/23.5MW	NO	12.000	12.000	573.01	6,876.12	
5	9759100002950	HAND GLOVE COTTON (L-9994	PAI	60.000	60.000	14.57	874.3	

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Requisitioner

Signature of Receiver

Issuer

North Eastern Electric Power Corporation Limited

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 8311 **Reservation Date:** 27.07.2023 **Material Issue No.** 4900008390 **Material Issue Date:** 27.07.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,
Street2 : ,
City : Tripura(West) Tripura ,
PostCode : 799008 ,
Region : 16 ,
Country : IN

Cost Center/ Recv. Ste. Loc : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Issng. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	3000001174	BEARING FOR SHAFT 1 5161472	NO	2.000	2.000	0	0	
2	7110050360059O	909 EXPANSION JOINT PIPE 226A141SP004 GA	NO	2.000	2.000	48,666.67	97,333.34	
3	3301002002O000	GAF JOINTING GRADE-G/1 IS:2712 2.00mm	PC	1.000	1.000	8,743.6	8,743.6	
4	3000000361	Plenum Assy. Exhaust	NO	1.000	1.000	0	0	
5	5301107601 5500	CORD-RUBBER VITON CORD DIA-3.5mm	M	2.000	2.000	106.2	212.4	
6	5301107001 4000	CORD-RUBBER VITON CORD DIA-4.0mm	M	2.500	2.500	129.8	324.5	
7	7110050207245O	SCREW-DWG-H2012A001;GT-GEC;COMBUST-SEC	NO	20.000	20.000	5,548.47	70,969.4	
8	7110050360075O	909 GASKATE 1U255A4880P011 GAS TURBINE 2	NO	15.000	15.000	387.09	5,806.35	
9	7280000001312O	EXPANSION JOINT; EAGLE BURGMAN FOR HRSG	NO	5.000	5.000	12,671.8	63,359	
10	3010000150000	ANTI-SEIZE COMPOUND 2000F (SPI 922	NO	3.000	3.000	582.33	1,746.99	

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STORES REQUISITION AND ISSUE VOUCHER

reservation No. 8204 **Reservation Date:** 19.07.2021 **Material Issue No.** 4900050806 **Material Issue Date:** 20.07.2021

plant : 4200 AGARTALA GAS TURBINE COMBINED

address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tirpura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Ste. Loc : 1520009103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : A101 - GT-STG Spares

Work Order/ Description :

S/NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	[illegible]	BEARING BEARING NO-1 (DC)(B)	NO	1.000	1.000	0	0	
2	[illegible]	011 GASKET 302A4594P005 GAS TURBINE	NO	2.000	2.000	747.08	1,494.16	
3	[illegible]	Bearing for Shaft #2, 3133808	NO	2.000	2.000	304,620.74	609,241.48	
4	[illegible]	BEARING BALL BEARING 95038-1E	NO	1.000	1.000	93,688.75	93,688.75	
5	[illegible]	BRG HOUSING P/N 51-57558 GTG2 U 25.5MW	NO	2.000	2.000	880,331.8	1,760,663	
6	[illegible]	BEARING BEARING 4133309	NO	2.000	2.000	169,221.55	338,443.1	
7	[illegible]	LABY. SEAL 5153020 FOR GT-21/25MW GEC	NO	2.000	2.000	359,037.79	718,075.58	
8	[illegible]	HYD CYLINDER LWW CLUTCH 93-00227 GTG	NO	2.000	2.000	375,073.16	750,146.32	
9	[illegible]	[illegible]	NO	1.000	1.000	0	0	
10	[illegible]	101 JACK BEARING FOR PUMP FOR GAS TURBIN	NO	2.000	2.000	183,052.5	366,105	

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Page 1 of 1

North Eastern Electric Power Corporation Limited

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 7929 **Reservation Date:** 24.06.2023 **Material Issue No.** 4900007979 **Material Issue Date:** 24.06.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,
Street2 : ,
City : Tripura(West) Agartala ,
PostCode : 799008 ,
Region : 16 ,
Country : IN

Cost Center/ Recv. Sto. Loc : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Istg. Str. Loc : AT01 - GT-STG Stores

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	7110950373405O	INSULATION NEEDLE MAT 1625 GAS TURBINE 2	NO	4.000	4.000	17,943.52	71,774.08	
2	7110950030653O	801 SEAL STATIONARY GE164C2807G003(BEAR	NO	1.000	1.000	48,877.33	48,877.33	
3	7110950120061O	801 BEARING SEAL#160018 NO=168C9738G001	NO	1.000	1.000	145,174.77	145,174.77	
4	[illegible]	BEARING BEARING NO-2 050728	NO	1.000	1.000	0	0	
5	[illegible]	BEARING BEARING NO-5 010584	NO	1.000	1.000	0	0	
6	3000000260	BEARING BEARING NO-3 05A553	NO	1.000	1.000	0	0	
7	[illegible]	BEARING BEARING NO-4 05A559	NO	1.000	1.000	0	0	
8	7110950305510	803 LABYRINTH SEAL GE154D7145G002 (DELE	NO	1.000	1.000	371,983.89	371,983.89	
9	3000000290	1302 FIRST STAGE BUCKETS FOR GAS TURBINE	SET	1.000	1.000	0	0	
10	7110950329101O	1502 SEAL STATIONARY OIL GE145C4032 GOO1	NO	1.000	1.000	593,659.37	593,659.37	

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North Eastern Electric Power Corporation Limited

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 7906 **Reservation Date:** 24.06.2023 **Material Issue No.** 4900007978 **Material Issue Date:** 24.06.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) Tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Stg. Loc : 1520000103 - UNIT-3 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	[illegible]	1401 NOZZLE ARG 1ST STAGE GE184E6715G004	NO	1.000	1.000	0	0	
2	3000000391	Transition Piece	NO	1.000	1.000	0	0	
3	711[illegible]6600230	717 LOCKING PLATE(TRANNITION PIECE ASSLY	NO	10.000	10.000	2,092.82	20,928.2	
4	4[illegible]9000004	719 SCREW GE225A8251P002 FOR GAS TURBINE	NO	20.000	20.000	1,599.35	31,987	
5	5[illegible]2775225	SEAL END GE250A1093P001 FOR GAS TURBINE	NO	10.000	10.000	9,839.14	98,391.4	
6	3[illegible]0376	Stator Vane Kit	SET	1.000	1.000	0	0	
7	7[illegible]30630	706 ASM BAFFLE MB GE184A811JG001 GAS TU	NO	3.000	3.000	49,155.56	147,466.68	
8	[illegible]354	Shroud Segment 1st Stage	SET	1.000	1.000	0	0	
9	3000000579	SHROUD SEGMENT 2ND STAGE TURBINE-GEC	SET	1.000	1.000	0	0	
10	3000000287	1402 NOZZLE ARG 2ND STAGE (GE SUPERSEED	SET	1.000	1.000	0	0	

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Page 1 of 1

North Eastern Electric Power Corporation Limited

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 6240 **Reservation Date:** 21.07.2023 **Material Issue No.** 4900008326 **Material Issue Date:** 21.07.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,
Street2 : ,
City : Tripura(West) tripura ,
PostCode : 799008 ,
Region : 16 ,
Country : IN

Cost Center/ Recv. Sto. Loc. : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc. : AFD1 - GT STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	71100503871120	RUBBER BUSH COUPLING FOR PIPE OD 60MM	NO	2.000	2.000	1,008.38	2,016.76	
2	71100302003010	719 GASKET 1U01AA4660P009 FOR GAS TURBINE	NO	2.000	2.000	357	714	
3	71100503701040	1623 SCREW - 14P20020 GAS TURBINE 23/25	NO	8.000	8.000	103.6	828.8	
4	71100503601140	939 SCREW CAP HEX HEAD NT10P21012 GAS	NO	1.000	1.000	94.9	94.9	
5	71100503401060	911 GASKET GE 1U2AA0594P026 SUERSEDED NO 3	NO	2.000	2.000	971.21	1,942.42	
6	71100503600790	999 GASKATE 1U255A4860P013 GAS TURBINE 2	NO	1.000	1.000	336.84	336.84	
7	71100503900750	0947- 001 VALVE PRESS REG(VK 21 GTG21/25	NO	2.000	2.000	97,790.75	195,581.5	
8	1000005291	703 CAP AND LINER GE 2AA0723G005 FOR GAS	NO	1.000	1.000	0	0	
9	71100503900750	1650 FILTER CARTRIDGE GE342AJ5610P002 FOR	NO	17.000	17.000	2,614.96	44,454.32	
10	71100603800580	BRG HOUSING P/N 51-57559 GTG21/25 SMW	NO	2.000	2.000	880,331.5	1,760,663	

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North Eastern Electric Power Corporation Limited

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 7906 **Reservation Date:** 24.06.2023 **Material Issue No.** 4900007978 **Material Issue Date:** 24.06.2023

Plant : 5200 AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,
Street2 : ,
City : TripuraWest Tripura ,
PostCode : 799008 ,
Region : 16 ,
Country : IN

Cost Center/ Recv. Sto. Loc : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : A101 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty	Price	Total	Remark
1	3000000286	1401 NOZZLE ARG 1ST STAGE GE94BE071SG004	NO	1.000	1.000	0	0	
2	[illegible]	Transition Piece	NO	1.000	1.000	0	0	
3	71100589900230	213 LOCKING PLATE(TRANSITION PIECE ASSLY	NO	10.000	10.000	2,092.82	20,928.2	
4	49699003600004	213 SCREW GE225AB257P002 FOR GAS TURBINE	NO	20.000	20.000	1,599.35	31,987	
5	33599072775225	SEAL END GE256A3693P001 FOR GAS TURBINE	NO	10.000	10.000	9,839.14	98,391.4	
6	3000000170	Stator Vane RK	SET	1.000	1.000	0	0	
7	71100503200030	706 ASM.BAFFLE AIR GE184AB113G001 GAS TU	NO	3.000	3.000	49,155.56	147,466.68	
8	3000000364	Shroud Segment 1st Stage	SET	1.000	1.000	0	0	
9	3000000430	SHROUD SEGMENT 2ND STAGE TURBINE - GEC	SET	1.000	1.000	0	0	
10	3000000227	1402 NOZZLE ARG 2ND STAGE (GE SUPERSEED	SET	1.000	1.000	0	0	

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Page 1 of 1

North Eastern Electric Power Corporation Limited

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 7909 **Reservation Date:** 24.06.2023 **Material Issue No.** 4900007979 **Material Issue Date:** 24.06.2023

Plant : 5200 AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,
Street2 : ,
City : Tripura(West) Tripura ,
PostCode : 799006 ,
Region : 16 ,
Country : IN

Cost Center/ Recv. Sto. Loc. : 1520900103 Unit 3 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc. : ASDF GT STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	71100505734050	REGULATION NEEDLE MAT 1624 GAS TURBINE 2	NO	4.000	4.000	17,943.53	71,774.08	
2	71100504900310	303 SEAL STATIONARY GE104C2801G003(BEARI	NO	1.000	1.000	48,877.33	48,877.33	
3	71100501200010	302 BEARING SEAL#160010 NO: 108C5910001001	NO	1.000	1.000	145,124.77	145,124.77	
4	300900240	BEARING BEARING(NU-2-050-720	NO	1.000	1.000	0	0	
5	100000384	BEARING BEARING NO 6 058584	NO	1.000	1.000	0	0	
6	100000282	BEARING BEARING NO 3 058553	NO	1.000	1.000	0	0	
7	100000383	BEARING BEARING NO 4 058555	NO	1.000	1.000	0	0	
8	71100505500510	301 LABYRINTH SEAL GE134D7145G002 (DEFLE	NO	1.000	1.000	371,981.69	371,981.69	
9	100000200	1302 FIRST STAGE BUCKETS FOR GAS TURBINE	SET	1.000	1.000	0	0	
10	71100501200010	1102 SEAL STATIONARY OIL GE145C4432 GOOD	NO	1.000	1.000	593,659.77	593,659.77	

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Requisitioner

Signature of Receiver

Issuer

Page 1 of 1

North Eastern Electric Power Corporation Limited

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 7806 **Reservation Date:** 24.06.2023 **Material Issue No.** 4900007978 **Material Issue Date:** 24.06.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street :Ramchandra Nagar ,

Street3 :

City : Tripura(West) tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Ste. Loc : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : A101 - GT STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	3900060206	1401 NOZZLE ARC-1 ST STAGE GE94B0071GG004	NO	1.000	1.000	0	0	
2	8000000391	Transition Piece	NO	1.000	1.000	0	0	
3	7110950990230	717 LOCKING PLATE-TRANSITION PIECE ASSLY	NO	10.000	10.000	2,092.82	20,928.2	
4	0141900360004	717 SCREW GE235AB257P002 FOR GAS TURBINE	NO	20.000	20.000	1,599.35	31,987	
5	1109407227752/5	SEALEND GE250A1696P001 FOR GAS TURBINE	NO	10.000	10.000	9,839.14	98,391.4	
6	8000000176	Stator Vane Kit	SET	1.000	1.000	0	0	
7	7110050A200820	708 ASM BAFFLE AIR GE188A8312G001 GAS TU	NO	3.000	3.000	49,155.36	147,466.08	
8	0140000164	Shroud Segment 1st Stage	SET	1.000	1.000	0	0	
11	0000000 00	SHROUD SEGMENT 2ND STAGE TURBINE-GTC	SET	1.000	1.000	0	0	
12	0000000087	1402 NOZZLE ARC-2ND STAGE (GE SUPERBEE)	SET	1.000	1.000	0	0	

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Requisitioner

Signature of Receiver

Issuer

North Eastern Electric Power Corporation Limited

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 7906 **Reservation Date:** 24.06.2023 **Material Issue No.** 4900007978 **Material Issue Date:** 24.06.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,
Street2 : ,
City : TripuraWest) bipurn ,
PostCode : 799008 ,
Region : 16 ,
Country : IN

Cost Center/ Recv. Sto. Loc : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc : A101 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	3020000246	1401 NOZZLE ARG 1ST STAGE GE348E0715C0004	NO	1.000	1.000	0	0	
2	3000000591	Transition Piece	NO	1.000	1.000	0	0	
3	3110000500023B	717 LOCKING PLATE(TRANSITION PIECE ASSLY	NO	10.000	10.000	2,092.82	20,928.2	
4	4181900000004	717 SEAL(W GE225A8212P002 FOR GAS TURBINE	NO	20.000	20.000	1,599.35	31,987	
5	3101407227522G	SEAL 2PR2GE256A1893P001 FOR GAS TURBINE	NO	10.000	10.000	9,839.14	98,391.4	
6	3099000126	Swirol Vane Kit	SET	1.000	1.000	0	0	
7	3110005130063D	706 ASM BAFFLE AIR GE184A8112D001 GAS TU	NO	3.000	3.000	49,155.56	147,466.68	
8	3000000364	Shroud Segment 1st Stage	SET	1.000	1.000	0	0	
9	3000000363	SHROUD SEGMENT 2ND STAGE TURBINE GEC	SET	1.000	1.000	0	0	
10	3000000367	1402 NOZZLE ARG 2ND STAGE (DE SUPERSEED	SET	1.000	1.000	0	0	

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Requisitioner

Signature of Receiver

Issuer

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिमिटेडकीपूर्णस्वामित्ववालीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) –799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipments/spares are consumed/ installed in GTG#3 successfully as per annexure-I. It is also certified that the unit has been successfully run after completion of Revival. The material/ equipment were supplied vide PO no. NEEPCO/AgGBPS/C&P/T-02/2023-2024/177 Dated. 10.10.2023

1	Name of supplier:	BHEL-GE Gas Turbine Services, HYDERABAD,- 500081, Telangana, India
2	Equipment Details:	Bearing Housing, Exhaust Frame Assembly, AFT Legs, Coupling Guard Assembly.
3	Qty:	As per Annexure-I
4	Price:	Rs. 30743425.00
5	Location of installation:	During GTG#3 Revival.
6	Date of installation:	Jan'2024

Q.S.M.-(E/M),
उप.प्रबं. प्रयेन्कवः (यां., / रां.)
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W)

Annexure-I

Separate Order details							
Sl.No	Material Description	Order No	Amount including GST	MIN no/date	MOM	Invoice no	Remarks
1	Bearing Housing	NEEPCO/AgGBPS/C&P/T-02/2023-2024/177 Dtd: 10.10.2023	30743475.00	4900010618/ 30.01.2024	Yes	SLI/23-24/058 Dtd 21.11.2023	Installed in GTG#3 during Revival_2024
2	Exhaust Frame Assembly						
3	AFT Legs						
4	Supply of Coupling Guard Assembly						

D.G.M(E-M)
HM & U, AGTCCPP, NEEPCO Ltd
P.C. Nagar, Agartala, Tripura

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r matters at

TRIPURA

North Eastern Electric Power Corporation Limited

IT MAY CONCERN

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 10103 **Reservation Date:** 06.01.2024 **Material Issue No.** **Material Issue Date:**

Plant : 5200 AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 :

City : TripuraWest() tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000103 Unit 3 GAS TURBINE & CONTROL/AUXILIAR

Issg. Str. Loc :

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	1000005865	Resin Axomy Un buckated	NO	1.000	0	0	0	
2	40000005 P2	LOB COMPLETE GEAR SETA200 A2010A211A212	NO	1.000	0	0	0	
3	1110050900145D	1604 SCREW GEN 170P39044 GAS TURBINE 21	NO	24.000	0	0	0	
4	3000001606	BEARING HOUSING NO#2	NO	1.000	0	0	0	
5	3000001607	EXHAUST FRAME ASSEMBLY	NO	1.000	0	0	0	
6	3000001609	COUPLING GUARD ASSEMBLY	NO	1.000	0	0	0	
7	3000001608	AFT LEGS (LH & RH)	NO	2.000	0	0	0	
8	1411000550000	SEALANT HYLOMER COMPOUND	NO	0.000	0	0	0	
9	9308107S000020	BRUSH, STEEL WIRE	NO	2.000	0	0	0	
10	1110050000510	710 DOWEL PIN GE158A5459P027 FOR GAS TUR	NO	2.000	0	0	0	

AtanuSaha
Requisitioner

Signature of Receiver

Issuer

Page 1 of 1

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिलिटेडकीपूर्णस्वालित्ववालिीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैस3आधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
यांत्रिक रखरखाव विंग
Mechanical Maintenance Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) –799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipments/spares are consumed/ installed in GTG#3 successfully as per annexure-I. It is also certified that the unit has been successfully run after completion of Revival. The material/ equipment were supplied vide PO no. NEEPCO/AGTCCPP/C&P/T-38/2021-22/395 Dated. 28.07.2021

1	Name of supplier:	BHEL-GE Gas Turbine Services, HYDERABAD,- 500081, Telangana, India
2	Equipment Details:	LGB Complete Gear Set (HSS Shaft & LSS Shaft)
3	Qty:	As per Annexure-I
4	Price:	**Rs. 35100672.5**
5	Location of installation:	During GTG#3 Revival.
6	Date of installation:	Jan'2024

D.G.M.(E/M)
उप महा. प्रबंधक (वै. / यां.)
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W)

Annexure-I

Separate Order details

Sl.No	Material Description	Order No	Amount including GST	F&I	MIN no/date	MOM	Invoice no	Remarks
1	LGB HIGH SPEED & LOW SPEED SHAFT	SAP PO no: 4200000008 Dtd: 23.02.2022	35100672.50		4900010618/ 30.01.2024	Yes	TS-I21-1039 Dtd: 14.12.2021	Installed in GTG#3 during Revival

D.G.M.(E/M)
उप.महा. प्रबंधक (वै. / यां.)
MM & U, AGTCCPP, NEEPCO Ltd
R.C. Nagar, Agartala, Tripura (W)

Original for Recipient

Tax Invoice

Delivered to	Billed To
North Eastern Electric Power Corporation Ltd. - Agartala AGARTALA GAS TURBINE POWER PLANT, P.O. NEEPCO RAMACHANDRANAGAR AGARTALA - 799008 TR INDIA State Code : Tripura(16) GST # / Unique No. : 16AAACN9911J2ZU	North Eastern Electric Power Corporation Ltd - Agartala AGARTALA GAS TURBINE POWER PLANT, P.O. NEEPCO RAMACHANDRANAGAR AGARTALA - 799008 TR INDIA State Code : Tripura(16) GSTIN/ Unique No. : 16AAACN9911J2ZU Place of Supply : (TR) Tripura

Invoice No.	15 621 1039
Invoice Date	06-12-2021
Customer PO. No	NEEPCO/AGTCCPP/C&P/1 38/2021-2022/305
Customer PO. Date	28.07.2021
Dispatched Thru	By SEA
BOOTS Job No	22-0145
Terms of Payment	100 % within 30 days from the d
Dispatch Ref	BL NO: BKL210872/52 Dtd Dated 09/12/2021
INCO Term	Free Carrier (FCA)
Veh. No.	
Cost Invoice Reference no	21076915
GTSN	EG/20060
GT Frame	TR5

S.No	Parts No(BHEL,GE)	Description	HSN/ SAC	Qty	Rate/PC's INR	Taxable Amount INR	Tax Rate (%)	Tax Value	Total Amount
1	GE Part No: BHEL Part No: BHEL Mat. code/Dwg No	COMPLETE GT AIR SET WITH A200 A210 A241 A312 Cust PO SlNo 1	84119900	1.00 NOS	3,50,88,462.50 (4459,875=76.3%)	3,50,88,462.50	0.00	0.00	3,50,88,462.50
Sub Total(A) (Basic Value)									3,50,88,462.50
Sub Total(B) (Basic Value + Reimbursement)									3,50,88,462.50

Tax	Tax Code	Tax Base Amount	Tax Amount
IGST		3,50,88,462.50	0.00

For North Eastern Electric Power Corporation Ltd

For BHEL-GE Gas Turbine Services Pvt. Ltd

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 10303 **Reservation Date:** 06.01.2024 **Material Issue No.** 4900010618 **Material Issue Date:** 10.01.2024

Plant : 5200 AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000103 - Unit-3 GAS TURBINE & CONTROL/AUXILIAR

Isng. Str. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued Qty.	Price	Total	Remark
1	3000000366	Rotor Assmly Un bucketed	NO	1.000	1.000	0	0	
2	3000000572	LSB COMPLETE GEAR SETA230 A3010A211A212	NO	1.000	1.000	0	0	
3	7110050990148D	1604 SCREW GEN170P19044 GAS TURBINE 21/	NO	24.000	24.000	420.65	10,100.4	
4	3000001606	BEARING HOUSING NO#2	NO	1.000	1.000	0	0	
5	3000001607	EXHAUST FRAME ASSEMBLY	NO	1.000	1.000	0	0	
6	3000001609	COUPLING GUARD ASSEMBLY	NO	1.000	1.000	0	0	
7	3000001608	AFT LEGS (LH & RH)	NO	2.000	2.000	0	0	
8	3617802955000	SEALANT: NYLOWER COMPOUND	NO	9.000	9.000	1,098.98	9,890.82	
9	9300015000000	BRUSH: STEEL WIRE	NO	3.000	2.000	65.47	130.94	
10	7110050000519	710 DOWEL PIN GE1538A5452P027 FOR GAS TUR	NO	2.000	2.000	3,220.38	6,440.76	

AtanuSaha
Requisitoner

Signature of Receiver

Issuer

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न :श्रेणी-I Miniratna : Category-I
A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
विद्युतनियंत्रणऔरइंस्ट्रूमेंटेशनविंग
Electrical Control & Instrumentation Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) -799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully.The material/ equipment was/were supplied/consumed/installed to GCP Panel vide PO No.NEEPCO/AGTCCPP/ DGM(E/M)EC&I/G-02/2020-21/ 235, Dtd. 31/07/2020 & NEEPCO/ AGTCCPP/DGM(E/M)EC&I/G-01/2020-21/ 228, Dtd. 31/07/2020

1	Equipment Details:	GTG Generator Backup protection Relay
2	Name of supplier:	M/S GE T&D India Limited (Formerly ALSTOM T&D India Limited) DFL IT Park, Plot No. 08,Major Arterial Road, Block AF, Tower C, 8th Floor, Rajarhat, New Town, Kolkata-7000156.
3	Qty.:	2 Nos
4	Price:	₹ 11.13 Lakh
5	Location of installation:	GCP Panel of GTG#3 & GTG#4.
6	Date of installation:	31.01.2024

Milton 15/10/24

(मिल्टन दास)/(Milton Das)
वरि. प्रबंधक (वि./यां.) ई.सी.ओ.एं.
Sr. Manager (E/M), EC&I
एनईईपीसीओ.लि., शिलांग
NEEPCO Ltd.

GRN - 10200114

GE T&D India Ltd,
191, G.S.T. Road, Pallavaram,Chennai,600043,Tamil Nadu,India.

GSTIN: 33AAACG2115R1ZO

Tax Invoice

Invoice No. - PO3320109864
Invoice Date - 07.02.2020

Bill to
Name: North Eastern Elec. Power Corp. Ltd
Address: AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT,RAMCHANDRANAGAR, AGARTALA,799006,Tripura,India
State/Union Territory: Tripura
GSTIN: 16AAACN9091J2ZU
Customer Contact Number:
Customer Contact Date: 31.07.2020
Customer PO Number: TCCPP/DGR&S/M/EC&I/S-61/2020-21/220
Sales Order Number: 3280058055
Project Code:
Billing Ref No: 3269643535
Delivery No: 80161050
Payment Terms: C036 Within 30 days
Delivery Terms (Incoterms): DAP Ramchandra Nagar
Total Cases/boxes:
Advance Receipt Voucher No:
Advance Receipt Voucher Date:

Place of Supply
Name: North Eastern Elec. Power Corp. Ltd
Address: AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT,RAMCHANDRANAGAR, AGARTALA,799006,Tripura,India
State/Union Territory: Tripura
GSTIN: 16AAACN9091J2ZU

Place of Delivery
Name: North Eastern Elec. Power Corp. Ltd
Address: AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT,RAMCHANDRANAGAR, AGARTALA,799006,Tripura,India
State/Union Territory: Tripura
GSTIN: 16AAACN9091J2ZU

Consigned from:
Vendor Invoice No. & Date:
Mode of Dispatch: Air
Vehicle Number:
Transporter Name:
L.R. No.& Date: 58096262240 BLUE DART
Insurance borne by: GE T&D India Ltd
Freight borne by: GE T&D India Ltd
Special text:

SL-7

S.NO.	Item No./ PO Item No.	Mat.code/Cust.Mat./Ref. & Description	HSN/ SACcode	Qty / UOM	Rate	Freight, Insurance or Other	Total	Taxable value	IGST	
					INR	INR	INR	INR	Rate	Amt.
1	10	E34591AC6S0380M P34591AC6S0380M Supply of GE make P345 relay	8535 40 00	4 EA	460,000.00	46,770.00	1,840,000.00	1,886,770.00	18.00	339,620.34
Total						46,770.00	1,840,000.00	1,886,770.00		339,620.34
Gross Value Inclusive of Taxes										2,226,400.00
Net Payable value (in figure):										2,226,400.00
Net Payable value (in words): Twenty two lakh twenty six thousand four hundred rupees only										

11.13

O/C

Whether Reverse charge applicable (Y/N): N

Declaration
Certified that the particulars given above are true and correct

For GE T&D India Ltd.
Murthy S
(Authorized Signatory)

Registered Office: A-16, FirstFloor,Phase II,okhla Industrial Area, NEW DELHI- 110020.
CIN No. L31102DL1957PLC150393 PAN No. AAACG2115R

Page 1 of 1

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

ation No. 3270 **Reservation Date:** 28.07.2022 **Material Issue No.** 4500005966 **Material Issue Date:** 28.07.2022

: 5200 - AGARTALA GAS TURBINE COMBINED

dress : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center / Recv. Sto. Loc : 1520000119 - CONTROL & INSTRUMENTATION

Issg. Str. Loc : AT01 - GT-STG Spares

Work Order/ scription :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	6670000056600	RELAY MICOM-P345 ARIVA/ALSTOM	NO	2.000	2.000	0.63	1.26	
2	6899062150065	PRESSURE SWITCH 15BA 3271P065 TYPE-GW-1	NO	1.000	1.000	62,810.5	62,810.5	
3	8561304647520	LO FILTER WITH RBLOSKAR LOGO DWG.014.27	NO	2.000	1.000	1,699.83	1,699.83	
4	8561304623930	FUEL FILTER CARTRIDGE DWG.020.030.00	NO	2.000	2.000	3,528.67	7,057.34	
5	8561304965180	PRE-LINE FILTER CATRIDGE (SPIN-ON) DCSTT	NO	1.000	1.000	4,588.2	4,588.2	
6	3473203008105	OIL TS 13656 ISO#90	L	52.000	52.000	320.84	17,000.68	
7	6304700021-0000	FW CABLE FK-20/FA-40 FOR MODEL VM-10	NO	1.000	1.000	22,211.25	22,211.25	
8	6304700216000	FK-20/F-2-3-1 FOR MODEL VM-10	NO	1.000	1.000	38,559.75	38,559.75	
9	0364141731100	POSITIONER SIEMENS-6DR5100-0NN01-0AA0	NO	1.000	1.000	95,813.27	95,813.27	
10	3691411006210	CONNECTOR MALE NPT 1/4"x1/4" SS	NO	3.000	3.000	192.58	577.74	

MilonDas
Requisitoner

Signature of Receiver

Issuer

नॉर्थ ईस्टर्न इलैक्ट्रिक पावर कोर्पोरेशन लिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
एनटीपीसी लिमिटेड की पूर्ण स्वामित्व वाली सहायक कंपनी A wholly owned subsidiary of NTPC Ltd.
अगरतला गैस आधारित पावर स्टेशन/AGARTALA GAS BASED POWER STATION
विद्युत नियंत्रण और इंस्ट्रूमेंटेशन विंग/Electrical Control & Instrumentation Wing
रामचन्द्रनगर,त्रिपुरा(प)/RAMCHANDRANAGAR, TRIPURA(WEST)-799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully.The material/ equipment was/were supplied/consumed/installed vide PO No. GEMC-511687720581948 Dtd. 11/03/2022

1	Equipment Details:	GCP (Generator Control & Protection Panel)
2	Name of supplier:	GE POWER SERVICES (INDIA) PRIVATE LIMITED Add. Floor 6th, Building No. 7A, Phase 3, DLF 2, Sector 25A, Gurugram. Gurgaon, HARYANA-122002,
3	Qty.:	1 No
4	Price:	₹ 26550000.00
5	Location of installation:	GTG#3
6	Date of installation:	31.01.2024

Milton 05/09/24

(मिल्टन दास)/(Milton Das)
वरि. प्रबंधक (वि. / यां.) ई.सी.ओ.एं.
Sr. Manager (E/M), EC&I
एजीबीपीएस, नीपको लि.
AgGBPS, NEEPCO Ltd.

GE Power Services (India) Private Limited

INVOICE

Supplier's Tax Registered Office Address:
GE Power Services (India) Pvt. Ltd BUILDING NO-7A, 4th, 5th, 6th Floor DLF CYBER CITY, DLF Phase 3, SECTOR-25A , Gurgaon Haryana 122002
State Code: HR
GSTIN : 06AACG2129F1Z4
CIN NO : U51909DL1995PTC076903
PAN No: AAACG2129F

Invoice No.	Date
[illegible]	10 MAR 2023

Payment Terms
As per Purchase Order No. 3800000057

Purchase Order
3800000057

Bill To Address :
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
Electrical Control & Instrumentation Wing
Ramchandra Nagar TR 799008
India
State Code: TR
GSTIN : 16AAACN9991J2ZU

Payment Instructions

By Wire: HSBC
Account No# 051045995001
SWIFT HSBCINBB
Branch Bifa Tower 25, Barakhamba Road New Delhi
INDIA

Ship To Address :
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
Electrical Control & Instrumentation Wing
Ramchandra Nagar TR 799008
India
State Code: TR
GSTIN : 16AAACN9991J2ZU

Delivery Instructions

Delivert Term : FOR AgGBPS Site

Currency: INR

Line	Product/Service Provided	HSN/ SAC code	QTY	UOM	Unit Price	Total Amount
1	Supply and Upgradation of Two (2) Sets of Generator Control and Protection Cubicle	85371019	2.00	Nos	22,500,000.00	45,000,000.00
2	Less 10% of Invoice Value after commissioning				4,500,000.00	4,500,000.00
3	GST on Total value of Supply (18% on 4.5 Crores)				8,100,000.00	8,100,000.00
4	Net Payable (1-2) = 86%- of Invoice value + GST		2.00	Nos	20,250,000.00	40,500,000.00
					Grand Total	48,600,000.00

Net Payable value (in figure): INR 48,600,000.00
Net Payable value (in words): Indian Rupees Four Crores Eighty Six Lakhs Only

Declaration
Certified that the particulars given above are true and correct.

Signature
Name of Signatory
Designation/Status
Date:

GE POWER SERVICES (INDIA) PVT. LTD.

For queations or concerns regarding this invoice, please contact:

Name : Anirida Goswami
Tel Direct : +91-124-459-8529
Mobile : +91 9810687971
Email : aniruda.goswami@ge.com

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 8333 **Reservation Date:** 28.07.2023 **Material Issue No.** 4900008435 **Material Issue Date:** 28.07.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,
Street2 : ,
City : Tripura(West) tripura ,
PostCode : 799008 ,
Region : 16 ,
Country : IN

Cost Center/ Recv. Sto. Loc : 1520000119 - CONTROL & INSTRUMENTATION

Isng. Sto. Loc : AT01 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	300000031	STATOR BAR TOP-BOT REWIN KT (LSLW6/SSLW)	NO	1.000	1.000	0	0	
2	300000621	Generator Control and protection cubicle	NO	1.000	1.000	0	0	
3	7130050097 2380	SERVO VALVE ELECTRO HYDRAULIC 3124607P0	NO	2.000	2.000	221,763.51	443,527.03	
4	7130050923110	FUEL SERVO VALVE CONTROL GCV/SRV FILTER	NO	1.000	1.000	34,962.25	34,962.25	
5	7130050320 1560	148 VALVE SERVO IGV 3124607P004 ACTUA	NO	1.000	1.000	270,691	270,691	
6	7130050320 1960	1218/CABLE SENSOR WB 329A3520P002 GTG	NO	3.000	3.000	188,885.86	566,657.58	
7	7130050130 1210	1121 FLAME DETECTOR 362A1052P104 GAS TUR	NO	1.000	1.000	494,049.23	494,049.23	
8	7130050377 0550	THERMOCOUPLES EXHAUST 351A3488P060 GTG21	NO	13.000	13.000	60,557.72	787,250.36	
9	8301251270 0350	0235 1/21 FEED THROUGH CABLE 12971	NO	4.000	4.000	21,338.94	85,355.76	
10	7130050320 1630	548 HYDROLIC CYLINDER/ACTUATOR IGV FORG	NO	1.000	1.000	2,325,159.91	2,325,159.91	

MiltonDas
Requisitioner

Signature of Receiver

Issuer

नॉर्थ ईस्टर्न इलैक्ट्रिक पावर कोर्पोरेशन लिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
एनटीपीसी लिमिटेड की पूर्ण स्वामित्व वाली सहायक कंपनी A wholly owned subsidiary of NTPC Ltd.
अगरतला गैस आधारित पावर स्टेशन/AGARTALA GAS BASED POWER STATION
विद्युत नियंत्रण और इंस्ट्रूमेंटेशन विंग/Electrical Control & Instrumentation Wing
रामचन्द्रनगर,त्रिपुरा(प)/RAMCHANDRANAGAR, TRIPURA(WEST)-799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully.The material/ equipment was/were supplied/consumed/installed vide PO No. GEMC-511687727541341 Dtd.11.02.2022

1	Equipment Details:	Upgradation of Generator rotor (T190-240)
2	Name of supplier:	M/s GE Power Services (India) Private Limited. Gurgaon,Hariyana-122002
3	Qty.:	1 Set
4	Price:	₹ 5,88,54,738.00
5	Location of installation:	GTG Unit#3
6	Date of installation:	24.07.2023

Milton 05/09/24
(मिलटन दास)/(Milton Das)
वरि: प्रबंधक (वि./यां.) ई.सी.और.आई.
Sr. Manager (E/M), EC&I
एजरतलाजीबीपीएस, नीपको लि.
AGBPS, NEEPCO Ltd.

Service

Contract

Contract No: GEMC-511687727541341
Generated Date: 11-Feb-2022
Bid/RA/PR No: GEM/2022/B/1092449

Organisation Details

Type:	Central PSU
Ministry:	Ministry of Power
Department:	Hydro Power
Organisation Name:	North Eastern Electric Power Corporation Limited
Office Zone:	Agartala Tripura

Buyer Details

Designation:	GENERAL MANAGER
Contact No.:	0381-2391292-
Email ID:	jbenedas.neepco@nic.in
GSTIN:	16AAACN9991J2ZU
Address:	AGTCCPP, NEEPCO Ltd., R C Nagar, Agartala, Tripura Opposite NEELIT Agartala, Near Bodhjung Nagar Police Station, WEST TRIPURA, TRIPURA-799008, India

Financial Approval Detail

PO Concurrence:	No
Designation of Administrative Approval:	CMD
Designation of Financial Approval:	Director (P)

Paying Authority Details

Payment Mode:	Internet Banking
Designation:	FAM&GTCCPP
Email ID:	chantaleya.neepco@nic.in
GSTIN:	16AAACN9991J2ZU
Address:	NEEPCO Ltd., R.C. Nagar , Agartala, West Tripura, TRIPURA-799008, India

Seller Details

GeM Seller ID:	PJEV210802271871
Company Name:	GE POWER SERVICES (INDIA) PRIVATE LIMITED
Contact No.:	08610007971
Email ID:	anirudh.goswami@ge.com
Address:	Floor 6th,Building No. 7A,Phase 3, DLF 2, Sector 25A,Gurugram, Gurgaon, HARYANA-122002, -
HSME verified:	No
HSME Registration number:	-
GSTIN:	06AAACG2129F1Z6

*GST / Tax invoice to be raised in the name of - Consignee

Product Details

#	Item Description	Ordered Quantity	Unit	Unit Price (INR)	Tax Bifurcation (INR)	Price (Inclusive of all Duties and Taxes in INR)
1	**Product Name :** Generator modification services **Brand :** GE make Generator modification Services **Brand Type :** Unbranded **Catalogue Status :** Catalogue not verified by OEM **Selling As :** Reseller not verified by OEM Category Name & Quadrant : Generator modification services (Q3) T199-240 HSN not specified by seller	3	set	58,854,738.46	NA	176,564,215.38
Total Order Value (in INR)						176,564,215.38

Consignee Detail

S.No	Consignee	Item	Lot No.	Quantity	Delivery Start After	Delivery To Be Completed By
1	Designation: - Email ID: sanjoybaikar.neepco@nic.in Contact: 0381-2391011- GSTIN: 16AAACN9991J2ZU Address: AGTCCPP, NEEPCO Ltd., R C Nagar, Agartala, Tripura Opposite NEELIT Agartala, Near Bodhjung Nagar Police Station, WEST TRIPURA, TRIPURA-799008, India	Generator modification services	1	1	29-Sep-2022	30-Oct-2022
			2	1	24-Sep-2023	04-Oct-2023
			3	1	06-Oct-2024	16-Oct-2024

Product Specification for Generator modification services

Specification	Sub-Spec	Value
Custom Specification	Custom Specification	Yes

MINUTES OF MEETING HELD AT NEEPCO AGARTALA ON 25-07-2023

Following were present:

NEEPCO	GE Power Services
1.Mr. Milton Das	1. Mr. Aninda Goswami
2. Mr. Animesh Das	2. Mr. Vijay Sharma

GE Power Services was awarded the job of Fast Stator Rewind of Generator Unit No3. Vide PO No. GEMC-511687781505984 Dated 25-Jan-2023.

GE Power services team mobilized the site on 06-06-2023 and permit to work received on 09-06-2023 and Mechanical disassembly of generator started from 09-06-2023.

Stator rewind was carried out following the GE FMI No. CMU83081951. All installed bars were removed from the stator and new bars were installed. Phase rings were re-used during this rewind.

Works were carried out as per the PO and Generator assembly completed on 18-07-2023.

During the outage in-service rotor was replaced with new refurbished rotor, with new fan blades and new bearing.

New refurbished exciter was installed, assembly activities were completed on 18-07-2023 and unit was released for start-up on 18-07-2023.

Unit was started on 22-07-2023 and reached FSNL on the same day, Generator bearing vibration at FSNL was recorded around 11 mm/s. Issues with exciter voltage buildup were also noticed. So, it was decided to disassemble exciter and replace it with old exciter.

Unit was again started on 24-07-2023 and achieved FSNL. Generator parameters were found normal.

GE Recommended NEEPCO to consider induction brazing during next FSR to optimize schedule and recommended to install Generator health monitoring system for safe and reliable operation

Detailed report with inspection data and findings will be submitted in due course by GE Power services.

NEEPCO

Milton

GE Power Services

1.

2.

GSTIN 06AAACG2129F1Z4

TAX INVOICE

IRN Code: c437c58d100ac26fcaddca4a371c7821a8e810bd64061d34c98c7b4c59fa338d

☐Original for Recipient ☐Duplicate for Transporter ☐Triplicate for Supplier

Supplier's Office Address: GSTIN 06AAACG2129F1Z4 DLF CYBER CITY, DLF PHASE III GE POWER SERVICES INDIA PVT LTD. Gurugram-122002 Haryana,India **GSTIN/UIN:** 06AAACG2129F1Z4	**Sold to:** NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED Electrical Control & Instrumentatio Ramchandra nagar-799008 Tripura,India **Customer No.:** 10619027 **Cust GSTIN #:** 16AAACN9991J2ZU	**Invoice No.** RV1506075752 **Transaction Currency** INR **Payment Terms** Pay wit 30days due net inv dat **Purchase Order Number** [illegible] **Mode Of Transport** **Internal Reference Number** 0995249524	**Invoice Date** 27-DEC-2023 **Invoice Due Date** 26-JAN-2024 **Delivery Terms** DDP NIA **Place Of Delivery** IN **Transaction Type** B2B **IRN Time stamp** 27.12.2023 11:30:00
Bill to: NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED Electrical Control & Instrumentatio Ramchandra nagar-799008 Tripura,India **Cust GSTIN #:** 16AAACN9991J2ZU	**Ship to:** NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED Electrical Control & Instrumentatio Ramchandra nagar-799008 Tripura,India **Customer No.:** 10619027 **Cust GSTIN #:** 16AAACN9991J2ZU	**Payment Instructions** By Electronic Funds Transfer (EFT): Beneficiary Name: GE Power Services (India) Pvt. Ltd. Bank Name: THE HONGKONG & SHANGHAI BANKING CORPORATION Swift: HSBCINBB Bank Account Number: 051045995001 If paying by EFT, please include invoice number or payment reference when making payment. Please forward the payment remittance advice/memo to Remit.Power@ge.com	

Line PO Item	GE Part - Number - Description Cust Part Nr - Description Commodity code - Country of Origin	QTY UOM	Unit Price	Net Amount	Tax Type	Tax %	Tax Amount	Total
	GE Reference Number: MIN9750081 **Project Code:** EG0-902000-1801S1 **Place of Supply:** Tripura,India							
000010	Generator Modification Services HSN Code: 998335	1 EA	49,876,897.00	49,876,897.00	IGST	18 %	8,977,841.46	58,854,738.4

	Total	Net Amount	Tax Amount	Total
		49,876,897.00	8,977,841.46	58,854,738.46

Net Payable Amount (In Figure) :	58,854,738.46
Net Payable Amount (In Words):	INR FIFTY-EIGHT MILLION EIGHT HUNDRED FIFTY-FOUR THOUSAND SEVEN HUNDRED THIRTY-EIGHT AND FORTY-SIX P

Currency Conversion	Signature	
	Name of Signatory	
	Designation/Status	**Contact at GE**
	Date	Tel Direct
		Fax Direct

नॉर्थ ईस्टर्न इलैक्ट्रिक पावर कोर्पोरेशन लिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
एनटीपीसी लिमिटेड की पूर्ण स्वामित्व वाली सहायक कंपनी A wholly owned subsidiary of NTPC Ltd.
अगरतला गैस आधारित पावर स्टेशन/AGARTALA GAS BASED POWER STATION
विद्युत नियंत्रण और इंस्ट्रुमेंटेशन विंग/Electrical Control & Instrumentation Wing
रामचन्द्रनगर,त्रिपुरा(प)/RAMCHANDRANAGAR, TRIPURA(WEST)-799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully. The material/ equipment was/were supplied/consumed/installed vide PO No. NEEPCO/AGTCCPP/C&P/T-42/2020-2021/1381, Dtd. 16/12/2020

1	Equipment Details:	1. Stator Bars (TOP) 2. Stator Bars (BOTTOM) 3. One (1) Rewind Kit (LSLM & SSLM)
2	Name of supplier:	M/s GE Global Parts & Products GmbH, Brown Boveri Strasse 7, 5400, Baden Switzerland.
3	Qty.:	1. 54 PC 2. 54 PC 3. 1 Set
4	Price:	~~₹ 5,87,80,225.35~~ 754.30 Lakhs
5	Location of installation:	GTG Unit # 3
6	Date of installation:	24.07.2023

Milton 05/09/24

(मिल्टन दास)/(Milton Das)
वरि. प्रबंधक (वि./यां.) ई.एं.सी.आई.
Sr. Manager (E/M), EC&I
एनईएचईपीसीओ एल. नीपको लि.
AgGBPS, NEEPCO Ltd.

Procurement backup of stator bar					
Unit Price	587.8				
Custom Duty	163.46				
Insurance	1.36				
Freight Charge	1.68				
	754.3				

Head of Finance
AgGBPS/TGBP/MSPS
NEEPCO Ltd.

SHIPPING INVOICE

[illegible] Parts & Products GmbH [illegible] Bruggstrasse 6 [illegible] Switzerland CHE 5401	SHIPPING INVOICE # [illegible]	DATE 14-DEC-2022
	EXPORT REFERENCES YOUR ORDER # 4200900018 SALES ORDER # 0000876528 LETTER OF CREDIT #	
CUSTOMER NORTH EASTERN ELECTRIC POWER CORPORATION LIMITEDNEEPCO RD 135 MW AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT CONTRACT & PROCUREMENT/OPERATION WINGRAMCHANDRA NAGAR, AGARTALA, TR, 799006, IN	INCOTERMS 2020 CARRIAGE AND INSURANCE PAID TO, KOLKATA	
	TITLE PASSAGE Delivery Point	
	ULTIMATE DESTINATION COUNTRY INDIA	SHIP FROM COUNTRY SWITZERLAND
MARKS	PAYMENT TERMS PAYABLE WITHIN 30 DAYS DUE NET INV DATE	
	EXPORTER / SHIPPER	
	QUESTIONS PLEASE CONTACT HARKA MELINDA MELINDA.HARKA1@GE.COM	
IMPORTER NORTH EASTERN ELECTRIC POWER CORPORATION LIMITEDNEEPCO RD 135 MW AGARTALA GAS TURBINE COMBINED CYCLE POWER PLANT CONTRACT & PROCUREMENT/OPERATION WINGRAMCHANDRA NAGAR, AGARTALA, TR, 799006, IN		

DELIVERY NO #	GE LINE#	QTY	UOM	HAZMAT	DESCRIPTION OF GOODS	UNIT PRICE (USD)	TOTAL PRIC (USD)
3080720075	010010	1	EA	N	DESC: STATOR BARS READY TO INSTALL T190-240 PART #: FBSE001441R0010 CUST PART #: SO NUMBER: 0000876528 HS #:85030092 ECCN: Not Listed 1.00 in Package 4102095153/01 COO: RO	354,061.14	354,061.1
3080720075	010020	1	EA	N	DESC: SPARE STATOR BARS T190-240 PART #: FBSE001441R0020 CUST PART #: SO NUMBER: 0000876528 HS #:85030092 ECCN: Not Listed 1.00 in Package 4102095153/02 COO: RO	354,061.13	354,061.1
					SUB TOTAL		708,122.2

SHIPPING INVOICE

ER #	4200035018	SHIPPING INVOICE#	DATE
DER #	0000976526	201213498	14-DEC-2022

TOTAL	708,122.2

PACKING DETAILS

		WEIGHT		DIMENSION				
CKAGE #	PACKAGE TYPE	GROSS	NET	LENGTH	WIDTH	HEIGHT	UOM	VOLUME
4102095153/ 01	No wood PKG	3830.00 KG 8443.69 LB	2450.00 KG 5401.32 LB	407.00 160.23	215.00 84.65	199.00 78.35	CM IN	17.413 CBM 614.950 CFT
4102095153/ 02	No wood PKG	3764.00 KG 8298.19 LB	2391.00 KG 5271.25 LB	407.00 160.23	215.00 84.65	199.00 78.35	CM IN	17.413 CBM 614.950 CFT
TOTAL 2	PACKAGES	7594.00 KG 16741.88 LB	4841.00 KG 10672.57 LB					34.826 CBM 1229.900 CFT

R·MS FCL

4563871
Original (Customs copy)
Indian Customs EDI system - Imports V1.5R001

1.5R001

BILL OF ENTRY FOR HOME CONSUMPTION

[Custom Sin: INCCU1]_____CHA : AAHCS6500KCH001 [SIDDESSUR SEN & CO (M)PVT.LTD.]
BE NO/Dt./CC/Typ:4563871/09/02/2023/N/H
Importer Details :1612001378 PAN : AAACN9991JFT001 AD Code : 0000002
NORTH EASTERN ELECTRIC POWER CORPORATION LTD
4 :RANCHANDRA NAGAR,

Agartala 799008 Payment Method :
Transaction

IGM No :2333813/27/01/2023 30/01/2023 Port of Loading :Antwerpen
Entry of Orgn.: SWITZERLAND Entry of Consgn.:BELGIUM
BL No : YNLUN853125447 H/BL No :
Date : 26/12/2022 Date :
No. Of Pkgs. : 2 PKG Gross Wt. : 7594.000 KGS
Marks:SEGU5306306 SIN:104354
& Nos

Inv No & Dt. : 201213498 14/12/2022 GE GLOBAL PARTS & PRODUCTS GMBH

Inv Val : 708122.27 USD TOI: CIF BROWN BOVERI STRASSE 8
BADEN/SWITZE
Freight : 0.00 RLAND CHE 5401 CHE
Insurance : 0.00
SVB Load(Ass): Cust. House: SWITZERLAND
SVB Load(Dty): HSS Load Rate: 0.00% Amount: 0.00
Misc. Charges: 0.00 0.00
Discount Rate: 0.00 Discount Amount: 0.00
EDD : 0.00 XBE Duty FG Int.: 0.00
Third Party:

BuyerSeller Reltd : No

Item Details
Exchange rate: 1.00 USD = 82.7500 INR

Slno RITC / Qty / Unit	Description / Unit Price / Ass Val	CTH / CETH	C.Notn C.NSNO / E.Notn E.NSNO	RSP / Cus Dty Rt / Exc Dty Rt	Load PROV BCD amt(Rs) / CVD amt(Rs)
1 85030090	STATOR BARS READY TO INSTALL T190-240(PART #:FBSE0 01441R0010)(SPECIALLY DESIGNED PARTS OF MOTOR OF TURBINE)				
1	354061.140000 85030090			7.50 %	2197392.00
	Cus AIDC		011/2021 17	0.00%	0.00
NOS	29298559.33 NOEXCISE			0.00 %	0.00
	Educational Cess on CVDs :			0.00 %	0.00
Sec & Higher Edu. Cess on CVD :				0.00 %	0.00
	Customs Educational Cess :			0.00 %	0.00
Customs Sec & Higher Edu. Cess :				0.00 %	0.00
Social Welfare Surcharge:				10.00 %	219739.20
	IGST		001/2017 II1374	18.00 %	5708824.50
	GST Cess		001/2017 56	0.00 %	0.00

Declaration
1. I/We Certify that the above entries are correct.
2. I/We further declare that wherever the RSP is applicable same has been truthfully declared

CHA
SIDDESSUR SEN & CO.(M)PVT.LTD.
LTD
Signature

Importer
NORTH EASTERN ELECTRIC POWER CORPORATION

Signature

Page 1

4563871 ...continued on page:2

1/ 2

Indian Customs EDI System - Imports V1.5R001

V1.5R001 BILL OF ENTRY FOR HOME CONSUMPTION

[Custom Stn: INCCU1] CHA : AAHCS6500RCH001 [SIDDESSUR SEN & CO.(M)PVT.LTD.]

BE No/Dt./cc/Typ:4563871/09/02/2023/N/H AD Code : 0000002

Importer Details :1612001378 PAN : AAACN9991JFT001

NORTH EASTERN ELECTRIC POWER CORPORATION LTD

Inv No & Dt. : 201213498 14/12/2022 GE GLOBAL PARTS & PRODUCTS GMBH

Item Details

Slno / RITC / PROV / Qty / Unit	Description	Unit Price / Ass Val	CTH / CET#	C.Notn C.NSNO / E.Notn E.NSNO	RSP / Cus Dty Rt / Exc Dty Rt	Load / BCD amt(Rs.) / CVD amt(Rs.)
2 / 85030090 / SPECIALLYDESIGNED	SPARE STATOR BARS T190-240(PART #:FBSE001441R0020) PARTS OF MOTOR OF TURBINE)	354061.130000	85030090	011/2021 17	7.50 % / 0.00%	2197391.90 / 0.00
1 / NOS	Cus AIDC / Educational Cess on CVDs / Sec & Higher Edu. cess on CVD / Customs Educational Cess / Customs Sec & Higher Edu. Cess / Social welfare Surcharge:	29298558.51	NOEXCISE		0.00 % / 0.00 % / 0.00 % / 0.00 % / 0.00 % / 10.00 %	0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 219739.20
	IGST			001/2017 II1374	18.00 %	5708824.00
	GST Cess			001/2017 56	0.00 %	0.00

Rs.	58597117.84	Page Total	Rs.	16251910.70
Rs.	58597117.84	Inv. Gross Total	Rs.	16251910.70
	Rs. 58597117.84	BE Gross Total	Rs.	16251910.70
BCD	Rs. 4394783.90	NCD Duty	Rs.	0.00
ANTID	Rs. 0.00	SAFEGUARD Duty	Rs.	0.00
CVD	Rs. 0.00	Sch 2 Spl Excise Duty	Rs.	0.00
CESS	Rs. 0.00	GSIA	Rs.	0.00
TTA	Rs. 0.00	Customs Edu. Cess	Rs.	0.00
Edu. Cess CVD	Rs. 0.00	Addl Duty - (Imports)	Rs.	0.00
Health CVD	Rs. 0.00	SH Cust Edu. Cess	Rs.	0.00
SHE. Cess CVD	Rs. 0.00			

Duty Payable: Rs. One Crore Sixty Two Lakh Fifty One Thousand Nine Hundred and Ten only Rs. 16251910

Container Details

1 2333813 F SEGU5306306

GSTIN Details

Document No	Typ	State Cd/Name	IGST Ass.Val	IGST Amt	GST Cess Amt
16AAACN9991J2ZU	O	16 TRIPURA	63431380	11417648	0

Declaration
1. I/We Certify that the above entries are correct.
2. I/We further declare that wherever the RSP is applicable same has been truthfully declared

CHA
SIDDESSUR SEN & CO.(M)PVT.LTD.

Importer
NORTH EASTERN ELECTRIC POWER CORPORATION LTD

Page 2

INDIAN CUSTOMS

PORT : 15/1 STRAND ROAD, CUSTOM HOUSE, KOLKATA - 700001
BILL OF ENTRY FOR HOME CONSUMPTION

Port Code	BE No	BE Date	BE Type
INCCU1	4563871	09/02/2023	H
IEC/Br	10120013784		FIRST COPY
GSTIN/TYPE	19AAACN0991J2ZUD		
CB CODE	AAHCS0500RCH001		
TYPE	INV	ITEM	CONT
Nos	1	2	1
PKG	2	G.WT (KGS)	7594

PART - I - BILL OF ENTRY SUMMARY

A. STATUS

1.BE STATUS	2.MODE	3.DEF BE	4.KACHA	5.SEC 48	6.REIMP	7.ADV BE (Y/N/P)	8.ASSESS	9.EXAM	10.NSS	11.FIRST CHECK	12. PROV FINAL
FIRST COPY	Sea	T	N	N	N	N	N	N	N	N	F

13.COUNTRY OF ORIGIN: SWITZERLAND
15.PORT OF LOADING: Antwerpen
14.COUNTRY OF CONSIGNMENT: BELGIUM
16.PORT OF SHIPMENT: Antwerpen

B. DECLARANT

1.IMPORTER NAME & ADDRESS
NORTH EASTERN ELECTRIC POWER CORPORATION LTD
RAMCHANDRA NAGAR,
Agartala
799006
AD CODE 0000007

2.CB NAME: SIDDESSUR SEN & CO (M)PVT.LTD.
3.AEO:
4.UCR:

C. DUTY SUMMARY

1.BCD	2.ACD	3.SWS	4.NCCD	5.ADD	6.CVD	7.IGST	8.G.CESS	16.TOT.ASS VAL
4399/853.9	0	439478.4		0	0	1141/648	0	5893718
9.SG	10.SAED	11.GSIA	12.TTA	13.HEALTH	14.TOTAL DUTY	15.INT	16.PNLTY	17.FINE	18.TOT. AMOUNT
					16251910	0	0	95000	16346910

D.MANIFEST DETAILS

1.IGM NO	2.IGM DATE	3.INW DATE	4.GIGMNO	5.GIGMDT	6.MAWB NO	7.DATE	8.HAWB NO	9.DATE	10.PKG	11.GW
2333513	27/01/2023	30/01/2023	0		VMLUN85112 5447	26/12/2022			2	7594

E. BOND DETAILS

1.BOND NO.	2.PORT	3.BOND CD	4.DEBIT AMT	5.BG AMT

F. PAYMENT DETAILS

1.SR NO	2.CHALLAN NO	3.PAID ON	4.AMOUNT(Rs.)
1	2042814931		16251910

G. WH

1.WBE NO.	2.DATE	3.WBE SITE	4.WH CODE

H. PROCESSING DETAILS

1.EVENT	2.DATE	3.TIME	EXCHANGE RATE
Submission	09-FEB-23	11:25	INR=INR
Assessment	09-FEB-23	11:26	1 USD=82.75INR
Examination			
OOC			

I. INVOICE DETAILS - SUMMARY#

S.NO	2.INVOICE NO	3.INV. AMT	4.CUR
1	201213498	708122.27	USD

OOC NO:
OOC DATE:

J. CONTAINER DETAILS*

S.NO	2.LCL/FCL	3.TRUCK	4.SEAL	5.CONTAINER NUMBER
1	F		104354	SEGU5306306

Validity unknown
Digitally signed by DS CENTRAL BOARD OF INDIRECT TAXES AND CUSTOMS 01
Date: 2023.02.09 [illegible] IST
Reason: CUSTOMS
Location: INDIA

GLOSSARY
A - DEF - Deferred Payment, REIMP - Reimport, ADV - Advance, P - Prior, HSS - HighSeasale, B - CB - Customs Broker, AEO - Authorized Economic Operator, UCR - Unique Customs Reference, D - GMM - Gateway IGM, G - WBE - Warehouse BE, I - OOC - Out of Charge, # Refer Par IV for full list of Invoices, J - * Refer Part IV for full list of Containers.

Verify using ICETRAK Mobile App (Google Play Store) for authentication & latest version details from ICEGATE Enquiry

INDIAN CUSTOMS

PORT : 15/1 STRAND ROAD, CUSTOM HOUSE, KOLKATA - 700001
BILL OF ENTRY FOR HOME CONSUMPTION

Port Code	BE No	BE Date	BE Type
INCCU1	4583871	09/01/2023	H
IEC/Br	1612001378/4	FIRST COPY	
GSTIN/TYPE	16AAACN9991J2ZU/O		
CB CODE	AAHCS8503RCH001		

TYPE	INV	ITEM	CONT
Nos	1	2	1
PKG	2	G.WT 7636	TSH

BE0009220231129

PART - II - INVOICE & VALUATION DETAILS (Invoice 1 1)

A. INVOICE

1.S.NO	2.INVOICE NO. & DT.	3.PURCHASE ORDER NO & DT	4.LC NO & DATE	5.CONTRACT NO & DATE
1	201213498 14-DEC-22			

B. TRANSACTING PARTIES

1.BUYER'S NAME & ADDRESS	2.SELLER'S NAME & ADDRESS
NORTH EASTERN ELECTRIC POWER CORPORATION LTD RAMCHANDRA NAGAR, Agartala 799008	
3.SUPPLIER NAME & ADDRESS	**4.THIRD PARTY NAME & ADDRESS**
GE GLOBAL PARTS & PRODUCTS GMBH BROWN BOVERI STRASSE 8 BADEN/SWITZE RLAND CHE 5401 CHE SWITZERLAND	
5.AEO	6. AD CODE 0000002

C. VALUATION

1.INV VALUE	2.FREIGHT	3.INSURANCE	4.HSS	5.LOADING & COMMN	7.PAY TERMS	8.VALUATION METHOD
708122.27					OTH	RULE 4 (TRANSACTION VALUE)
14.Curr USD					9.RELTD	10.SVB CH 11.SVB NO 12.DATE 13.CB
15.Term CIF					No	

D. COST & SERVICES

1.C&B	2.CoC	3.CoP	4.HND CHG	5.G&S	6.DOC. CH				
7.COO	8.R & LF	9.OTH COST	10.LD / ULD	11.WS	12.OTC			13.MISC CHARGE	14.ASS. VALUE
									5859117.54

E. ITEM DETAILS

1.S.NO	2.CTH	3.DESCRIPTION	4.UNIT PRICE	5.QUANTITY	6.UQC	7.AMOUNT
1	85030090	STATOR BARS READY TO INSTALL T190-240(PART #FBSED01441R0010)(SPECIALLY DESIGNED PARTS OF MOTOR OF TURBINE)	354061.140000	1.000000	NOS	354061.14
2	85030090	SPARE STATOR BARS T190-240(PART #FBSED01441R0020)(SPECIALLYDESIGNED PARTS OF MOTOR OF TURBINE)	354061.130000	1.000000	NOS	354061.13

GLOSSARY

A - LC - Letter of Credit, B - AD - Authorized Dealer, C - HSS - High Sea Sale, D - C&B Commission & Brokerage, CoC - Cost of Conteiner,CoP - Cost of Packing, HND CHG - Handling Charges, G&S - Goods and Service input cost, DOC CH - Document Charges, CoO - Country of Origin Certificate, R&LF - Royalty and Licence Fees, LD/ULD - Loading Unloading Charges, WS - Warranty Services, OTC - Other Costs, CTH - Customs Tariff Head, UQC - Unit Quantity Code

Verify using ICETRAX Mobile App (Google Play Store) for authentication & latest version details from ICEGATE Enquiry

ASSESSED COPY

INDIAN CUSTOMS

PORT : 15/1 STRAND ROAD, CUSTOM HOUSE, KOLKATA - 700001
BILL OF ENTRY FOR HOME CONSUMPTION

Port Code	BE No	BE Date	BE Type
INCCU1	4563871	09/02/2023	H
IEC/Br	1612001378/4		FIRST COPY
GSTIN/TYPE	19AAACN3991J2ZUO		
CB CODE	AAICC6500RCH001		
TYPE	INV	ITEM	CONT
Nos	1	2	1
PKG	2	G.WT (KGS)	7594

IE6009220231129

PART - III - DUTIES

A. ITEM DETAILS

1.INVSNO	2.ITEMSN	3.CTH	4.CETH	5.ITEM DESCRIPTION	6.FS	7.PQ	8.DC	9.WC	10.AQ
1	1	85030090	NOEXCISE	STATOR BARS READY TO INSTALL T190-240(PART # FBSE0314416R0010)(SPECIALLY DESIGNED PARTS OF MOTOR OF TURBINE)	N	N	N	N	N

11.UPI	12.COO	13.C.QTY	14.C.UQC	15.S.QTY	16.S.UQC	17.SCH	18.STND/PR	19.RSP	20.REIMP	21.PROV	22.END USE
354061.14	BE	1	NOS	1	NOS		S	N	N		GNX200

23.PRODN	24.CNTRL	25.QUALFR	26.CONTNT	27.STMNT	28.SUP DOCS		29.ASSESS VALUE	30. TOTAL DUTY
N	N	Y	N	N	N		29298559.33	8125955.5

B. ITEM DUTY

DUTY	1. BCD	2.ACD	3.SWS	4.SAD	5.IGST	6.G. CESS	7.ADD	8.CVD	9.SG	10.T. VALUE
Notn No.					001/2017	001/2017				
Notn SNo.					8374	56				
Rate	7.5		10		18	0		0		
Amount	2197392		219739.2		5268524.3	0	0	0		
Duty Fg					0	0				

C. OTHER DUTIES

DUTY	1.SP EXD	2.CHCESS	3.TTA	4.CESS	5.CAIDC	6.EAIDC	7.CUS EDC	8.CUS HEC	9.NCD	10.AGGR
Notn No.					011/2021					
Notn SNo.					17					
Rate					0		0	0		
Amount					0		0	0		
Duty Fg					2197391.95					0

A. ITEM DETAILS

1.INVSNO	2.ITEMSN	3.CTH	4.CETH	5.ITEM DESCRIPTION	6.FS	7.PQ	8.DC	9.WC	10.AQ
1	2	85030090	NOEXCISE	SPARE STATOR BARS T190-240(PART # FBSE0314416R0000)(SPECIALLYDESIGNED PARTS OF MOTOR OF TURBINE)	N	N	N	N	N

11.UPI	12.COO	13.C.QTY	14.C.UQC	15.S.QTY	16.S.UQC	17.SCH	18.STND/PR	19.RSP	20.REIMP	21.PROV	22.END USE
354061.13	BE	1	NOS	1	NOS		S	N	N		GNX200

23.PRODN	24.CNTRL	25.QUALFR	26.CONTNT	27.STMNT	28.SUP DOCS		29.ASSESS VALUE	30. TOTAL DUTY
N	N	Y	N	N	N		29298559.51	8125955.2

B. ITEM DUTY

DUTY	1. BCD	2.ACD	3.SWS	4.SAD	5.IGST	6.G. CESS	7.ADD	8.CVD	9.SG	10.T. VALUE
Notn No.					001/2017	001/2017				
Notn SNo.					8374	56				
Rate	7.5		10		18	0		0		
Amount	2197391.9		219739.2		5268524.1	0	0	0		
Duty Fg					0	0				

C. OTHER DUTIES

DUTY	1.SP EXD	2.CHCESS	3.TTA	4.CESS	5.CAIDC	6.EAIDC	7.CUS EDC	8.CUS HEC	9.NCD	10.AGGR
Notn No.					011/2021					
Notn SNo.					17					
Rate					0		0	0		
Amount					0		0	0		
Duty Fg					2197391.89					0

GLOSSARY

A : INVSNO - Invoice Sr. No., UPI - Unit Price Invoiced, C.Qty - Commercial Quantity, S.Qty - Standard Quantity, FS - Food Safety and Standards Authority of India, PQ - Plant Quarantine, DC - Central Drugs Standard Control Organisation, WC - Wild life Crime Control Bureau, AQ - Animal Quarantine and Certification Services, SCH - Scheme Code

Verify using ICETRAK Mobile App (Google Play Store) for authentication & latest version details from ICEGATE Enquiry

North Eastern Electric Power Corporation Limited

Miniratna : Category-I PSU, A fully Owned Subsidiary of NTPC Ltd.

STORES REQUISITION AND ISSUE VOUCHER

Reservation No. 0333 **Reservation Date:** 28.07.2023 **Material Issue No.** 4900008435 **Material Issue Date:** 28.07.2023

Plant : 5200 - AGARTALA GAS TURBINE COMBINED

Address : Street : Ramchandra Nagar ,

Street2 : ,

City : Tripura(West) tripura ,

PostCode : 799008 ,

Region : 16 ,

Country : IN

Cost Center/ Recv. Sto. Loc : 1520000119 - CONTROL & INSTRUMENTATION

Issg. Str. Loc : A101 - GT-STG Spares

Work Order/ Description :

S.NO.	Material Code	Material description	UOM	Req.Qty	Issued.Qty.	Price	Total	Remark
1	3900000311	STATOR BAR TOP-BOT REWINKE [illegible]	NO	1.000	1.000	0	0	
2	3000000621	Generator Control and protection cubicle	NO	1.000	1.000	0	0	
3	7110050072380	SERVO VALVE ELECTRO HYDRAULIC 312A6077P0	NO	2.000	2.000	221,763.51	443,527.02	
4	7110050923110	FUEL SERVO VALVE CONTROL GCV/SRV FILTER	NO	1.000	1.000	36,962.25	36,962.25	
5	7110050201560	546 VALVE SERVO IGV 312A6037P004 ACTUA	NO	1.000	1.000	270,691	270,691	
6	7110050201960	1218 CABLE SENSOR VIB 329A3539P002 GTG	NO	3.000	3.000	188,885.86	566,657.58	
7	7110050130121O	1131 FLAME DETECTOR 162A1053P104 GAS TUR	NO	1.000	1.000	493,049.23	493,049.23	
8	7110050776550	THERMOCOUPLES EXHAUST 351A3488P880 GTG21	NO	13.000	13.000	60,557.72	787,250.36	
9	8901251200350	8235 1/21 FEED THROUGH CABLE:12V71	NO	4.000	4.000	21,338.94	85,355.76	
10	7110050530163O	548 HYDRAULIC CYLINDER ACTUATOR IGV FOR G	NO	1.000	1.000	2,325,159.91	2,325,159.91	

MiltenDas
Requisitioner

Signature of Receiver

Issuer

Page 1 of 1

नॉर्थईस्टर्नइलेक्ट्रिकपॉवरकॉर्पोरेशनलिमिटेड
NORTH EASTERN ELECTRIC POWER CORPORATION LIMITED
(भारतसरकारकाउद्यम) / (A Govt. of India Enterprise)
लिनीरत्न :श्रेणी-I Miniratna : Category-I
एनटीपीसीलिमिटेडकीपूर्णस्वामित्ववालीसहायककंपनी A wholly owned subsidiary of NTPC Ltd.
135 मे.वा. अगरतलागैसआधारितपावरस्टेशन
135 MW AGARTALA GAS BASED POWER STATION
विद्युतनियंत्रणऔरइंस्ट्रूमेंटेशनविंग
Electrical Control & Instrumentation Wing
रामचन्द्रनगर, त्रिपुरा (प) / RAMCHANDRA NAGAR, TRIPURA (W) -799008

TO WHOM IT MAY CONCERN

This is to certify that the following equipment/spares is/are consumed/ installed successfully.The material/ equipment was/were supplied/consumed/installed vide PO No. GEMC-511687714761111 Dtd.20.04.2022 and directly issued to site.

1	Equipment Details:	AMF PANEL
2	Name of supplier:	M/S Conwave power Solution Gautam buddha nagar, Uttar pradesh-201 310
3	Qty.:	1 Set.
4	Price:	₹ 10,12,000.00
5	Location of installation:	500KVA EDG
6	Date of installation:	24.04.2023

Milton 13/06/24

(मिल्टन दास)/(Milton Das)
वरि: प्रबंधक (वि./यां.) ई.सी.ओर.आई.
Sr. Manager (E/M), EC&I
एनईईपीसीओ, नीपको लि.
AgGBPS, NEEPCO Ltd.

(1)

(10)

Contract

Contract No: GEMC-511687714761111
Generated Date: 20-Apr-2022
Bid/RA/PR No: GEM/2022/B/1955598

Organisation Details

Type:	Central PSU
Ministry:	Ministry of Power
Department:	Hydro Power
Organisation Name:	North Eastern Electric Power Corporation Limited
Office Zone:	Agartala Tripura

Buyer Details

Designation:	GENERAL MANAGER
Contact No.:	0381-2391292
Email ID:	jcecdas-neepco@nic.in
GSTIN:	16AAACN9991L2ZU
Address:	AGTCCPP, NEEPCO Ltd., R. C Nagar, Agartala, Tripura Opposite NEIIT Agartala, Near Bodhjung Nagar Police Station. WEST TRIPURA, TRIPURA-799008, India

Financial Approval Detail

PD Concurrence:	No
Designation of Administrative Approval:	CGM
Designation of Financial Approval:	CGM

Paying Authority Details

Payment Mode:	Offline
Designation:	FAWAGTCCPP
Email ID:	chanalaya.neepco@nic.in
GSTIN:	16AAACN9991L2ZV
Address:	NEEPCO Ltd., RC. Nagar , Agartala. West Tripura. TRIPURA-799003. India

Seller Details

GRN:- 5000010592

Note Formerly Item no mentioned Code. directly enclosed at site.

GeM Seller ID:	LP1F210004518511
Company Name:	conwave power solution
Contact No.:	09711361228
Email ID:	conwavesolution@gmail.com
Address:	A2/73, UPSIDC KASNA SITE V,CONWAVE POWER SOLUTION,KASHNA,Village/Town- Gautam Buddha Nagar, City- Gautam Buddha Nagar, GAUTAM BUDDHA NAGAR, UTTAR PRADESH-201310, India
MSME verified:	Yes
MSME Registration number:	UDYAM-UP-26-0028686
MSE Social Category:	General
MSE Gender:	Male
GSTIN:	NA

*GST / Tax invoice to be raised in the name of - Consignee

Product Details

#	Item Description	Ordered Quantity	Unit	Unit Price (INR)	Tax Bifurcation (INR)	Price (Inclusive of all Duties and Taxes in INR)
1	**Product Name :** AMF CUM MULTIFUNCTION PROTECTION RELAY **Brand :** STUCKS **Brand Type :** Unbranded **Catalogue Status :** Catalogue not verified by OEM **Selling As :** Reseller not verified by OEM Category Name & Quadrant : AMF CUM MULTIFUNCTION PROTECTION RELAY (Q3) GYMAP ECG 85361000	1	set	835,000	NA	835,000
2	**Product Name :** ICT charges for Technical Design, Manufacturing, Supply, Installation, Testing and Commissioning of 500KVA EOG AMF c **Brand :** NA **Brand Type :** Unbranded **Catalogue Status :** Catalogue not verified by OEM **Selling As :** Reseller not verified by OEM Category Name & Quadrant : Addon Services for bid (Q3) ICT HSN not specified by seller	1	places	177,000	NA	177,000
Total Order Value (in INR)						1,012,000

Consignee Detail

S.No	Consignee	Item	Lot No.	Quantity	Delivery Start After	Delivery To Be Completed By

Minutes of Meeting

COMM. ☐ INST. ☒ COMP. ☐ PROJE ☒	Meeting Date: 24 April-2023
Customer & Project: North Eastern Electric Power Corporation Limited	**Venue:** AGTCCPP, NEEPCO Ltd., R C Nagar, Agartala, Tripura Opposite NIELIT Agartala, Near Bodhjung Nagar Police Station,WEST TRIPURA, TRIPURA-799008, India

Participants

NEEPCO	M/s Conwave Power Solution	
Mr. Milton Das	Mr. Ashish Srivastava	
Mr. Animesh Das	Mr. Virender Singh	
Mrs. Pompi Das		

Sl.	Description
01	**DG SYNCHRONIZATION SYSTEM :** ➢ 1-INSTALLTION OF 1 NOS OF ELECTRICAL PANEL FOR AMF (500 KVA) WITH STUCKE MAKE SYMAP ECG AMF + PROTECTION RELAY FOR INTERFACING 500 KVA DG SET **Under GEM Contract No: GEMC-511687714761111,Generated Date: 20-Apr-2022.** Service engineer of M/S Conwave Power Solution reached at site on 06.04.2023 for installation and commissioning of AMF panel during overhauling works of 500KVA EDG after mail confirmation on dated 31 March 2023. **DURING VISIT FOLLOWING WORK CARRIED OUT** ➢ Dismantling works of the AMF panel started on 06.04.2023. ➢ Erection of the AMF panel and control & power circuit connection were carried out. ➢ Engine start, stop breaker close & breaker trip in tested in auto & manual and found to in order. ➢ Due to the non-availability (in the local market) of electrical consumables items required for retrofitting, M/s Conwave Power Solution has been supplied on a chargeable basis. M/s NEEPCO requested to provide the offer for the items for regularizing the supply. ➢ The priming pump of the EDG set has been configured in auto mode and shall be operated daily in the afternoon 12 pm and midnight 12.00 pm for 5 minutes. ➢ AMF test in auto and manual mode and found in order ➢ The supplied AMF panel is capable of grid synchronization (not in the original scope) but synchronization cannot be enabled as existing breakers and relays (in EMC panels) are not capable of safe synchronization. M/s Conwave Power Solution confirms that after replacing the breakers as well as relays, a representative of M/S Conwave Power Solution will visit (on a chargeable basis) to enable the synchronization function.

- M/s Conwave Power Solution suggested installing an HMI in the control room, for remote operation as well as monitoring of EDG parameters from the control room. M/s NEEPCO requested to submit an offer for the same as early as possible.
- The system is left in healthy condition, and no pending work under gem contract no: gemc-511687714761111.
- M/S Conwave Power Solution requested to release the outstanding payment as early as possible.
- Finally, the Service engineer of M/S Conwave Power Solution left the site on 24.04.2023.

M/s NEEPCO Ltd.

(PRAVIEW DAS)

(ANIMESH DAS)

(POMPI DAS)

M/s Conwave Power Solution

Virender



EB979775937IN IWR:6968979775
SPP VASANT KUNJ SO (110070)
Counter No:1,04/11/2024,15:24
To:ADDL GENERAL ,TRIPURA STATE EL
PIN:799001, Agartala H.O
From:NORTH EASTE,15 NBCC TOWER UG
Wt:1085gms
Amt:188.00,Tax:28.00,Amt.Paid:189.00(Cash)
(Track on www.indiapost.gov.in)
(Dial 18002666868) (Wear Masks, Stay Safe)



EB979776053IN IWR:6968979776
SPP VASANT KUNJ SO (110070)
Counter No:1,04/11/2024,15:24
To:CHIEF ENGINEE,GOVERNMENT OF NA
PIN:797001, Kohima H.O
From:NORTH EASTE,15 NBCC TOWER UG
Wt:1085gms
Amt:188.00,Tax:28.00,Amt.Paid:189.00(Cash)
(Track on www.indiapost.gov.in)
(Dial 18002666868) (Wear Masks, Stay Safe)



EB979776172IN IWR:6968979776
SPP VASANT KUNJ SO (110070)
Counter No:1,04/11/2024,15:24
To:CHIEF ENGINEE,MANIPUR STATE PO
PIN:795001, Imphal H.O
From:NORTH EASTE,15 NBCC TOWER UG
Wt:1085gms
Amt:188.00,Tax:28.00,Amt.Paid:189.00(Cash)
(Track on www.indiapost.gov.in)
(Dial 18002666868) (Wear Masks, Stay Safe)



EB979775945IN IWR:6968979775
SPP VASANT KUNJ SO (110070)
Counter No:1,04/11/2024,15:24
To:MEMBER SECRET,NORTH EASTERN RE
PIN:793006, Ryniah S.O
From:NORTH EASTE,15 NBCC TOWER UG
Wt:1085gms
Amt:188.00,Tax:28.00,Amt.Paid:189.00(Cash)
(Track on www.indiapost.gov.in)
(Dial 18002666868) (Wear Masks, Stay Safe)



EB979776067IN IWR:6968979776
SPP VASANT KUNJ SO (110070)
Counter No:1,04/11/2024,15:24
To:GENERAL MANAG,CENTRE BONGTIEH
PIN:793006, Ryniah S.O
From:NORTH EASTE,15 NBCC TOWER UG
Wt:1085gms
Amt:188.00,Tax:28.00,Amt.Paid:189.00(Cash)
(Track on www.indiapost.gov.in)
(Dial 18002666868) (Wear Masks, Stay Safe)



EB979776186IN IWR:6968979776
SPP VASANT KUNJ SO (110070)
Counter No:1,04/11/2024,15:24
To:CHIEF ENGINEE,CUM CEI DEPARTME
PIN:791111, Itanagar H.O
From:NORTH EASTE,15 NBCC TOWER UG
Wt:1085gms
Amt:188.00,Tax:28.00,Amt.Paid:189.00(Cash)
(Track on www.indiapost.gov.in)
(Dial 18002666868) (Wear Masks, Stay Safe)



EB979775954IN IWR:6968979775
SPP VASANT KUNJ SO (110070)
Counter No:1,04/11/2024,15:24
To:CHIEF ENGINEE,KAMLPETWA NEW SE
PIN:796005, Kolikawn S.O
From:NORTH EASTE,15 NBCC TOWER UG
Wt:1085gms
Amt:188.00,Tax:28.00,Amt.Paid:189.00(Cash)
(Track on www.indiapost.gov.in)
(Dial 18002666868) (Wear Masks, Stay Safe)



EB979776075IN IWR:6968979776
SPP VASANT KUNJ SO (110070)
Counter No:1,04/11/2024,15:24
To:THE CHAIRMAN ,COMPANY LTD BIJU
PIN:781001, Guwahati G.P.O.
From:NORTH EASTE,15 NBCC TOWER UG
Wt:1085gms
Amt:188.00,Tax:28.00,Amt.Paid:189.00(Cash)
(Track on www.indiapost.gov.in)
(Dial 18002666868) (Wear Masks, Stay Safe)



EB979776190IN IWR:6968979776
SPP VASANT KUNJ SO (110070)
Counter No:1,04/11/2024,15:24
To:THE CHAIRMAN ,CORPORATION LTD
PIN:793001, Shillong G.P.O.
From:NORTH EASTE,15 NBCC TOWER UG
Wt:1085gms
Amt:188.00,Tax:28.00,Amt.Paid:189.00(Cash)
(Track on www.indiapost.gov.in)